



Kyndryl, Inc.

CDP Corporate Questionnaire 2026

Word version

Important: this export excludes unanswered questions

This document is an export of your organization's CDP questionnaire response. It contains all data points for questions that are answered or in progress. There may be questions or data points that you have been requested to provide, which are missing from this document because they are currently unanswered. Please note that it is your responsibility to verify that your questionnaire response is complete prior to submission. CDP will not be liable for any failure to do so.

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▪

Contents

C1. Introduction

(1.1) In which language are you submitting your response?

Select from:

☒ English

(1.2) Select the currency used for all financial information disclosed throughout your response.

Select from:

☒ USD

(1.3) Provide an overview and introduction to your organization.

(1.3.2) Organization type

Select from:

☒ Publicly traded organization

(1.3.3) Description of organization

Kyndryl Holdings Inc. (Kyndryl) is a leading provider of mission-critical enterprise technology services, offering advisory, implementation and managed service capabilities to thousands of customers in more than 60 countries. At Kyndryl, our strategy is centered on building and enriching trusted relationships with customers and technology partners. We are differentiated through our proven ability to create and deploy scale-derived intellectual property, provide mission-critical expertise across industries and partner with a broad ecosystem of leading technology providers to deliver capabilities that best suit customers' needs. To execute our strategy, our operating model increasingly reflects that of a flat, fast and focused services company that's centered around our customers' success. We have built a strong foundation for our business with our "three-A's" initiatives: Alliances, Advanced Delivery, and Accounts. We provide advisory, implementation, and managed services across a range of agentic AI, IT modernization, public and private cloud, and cybersecurity solutions to help customers modernize at scale, strengthen resilience, and unlock greater business value. Our services are differentiated based on our expertise, quality of services and intellectual property and data around IT patterns across customers in a number of areas of expertise, including: Cloud, Security and Resilience, Network and Edge, Applications/Data/AI, Digital Workplace, and Core Enterprise. To deliver these services, we rely on our team of skilled practitioners, consisting of approximately 72,000 professionals. Since our large and diversified customer base operates in multiple industries and geographies, we utilize a flexible labor and delivery model with a balanced mix of global and local talent as needed to meet customer-specific needs, regulatory requirements and data protection and labor laws. We partner with a broad ecosystem, including a wide range of hyperscale cloud providers, system integrators, independent software vendors and technology vendors from startups to market leaders. This enables us to serve our

customers with contemporary technology that best fits their needs and to open new avenues for growth. At Kyndryl, our corporate citizenship strategy is aligned with our strategic business priorities and rooted in our commitment to powering economic, social, and environmental progress. In our second fiscal year, we continued to strive for a more sustainable future, delivering value to our stakeholders and evolving our strategy to expand our global impact and accelerate business success. We work every day to foster a winning culture rooted in environmental stewardship, social inclusivity, and ethical governance practices. We are focused on profitability, managing our risks and reputation, and developing our employee, customer, and partner capabilities. Fiscal 2026 corporate citizenship achievements - Environment • Across scopes 1, 2 (market-based), and 3, we have reduced total GHG emissions by 33% since fiscal 2023, reflecting broad-based progress across our operations and value chain. More directly aligned with our SBTi-validated 2030 targets, we have reduced combined scope 1, 2 (market-based), and scope 3 categories 1, 2, and 3 emissions by 35% against our fiscal 2023 baseline, advancing toward our goal of achieving a 50% reduction in these emissions by 2030. These results demonstrate meaningful progress toward both our 2030 emissions reduction targets and our ambition to achieve net-zero GHG emissions by 2040. • Increased employee engagement in our fiscal 2026 Annual Engagement Survey, surpassing the industry average and approaching the Global Top 10% benchmark. • Expanded AI learning and development through the launch of our AI Learning Hub and new AI-enabled programs that help Kyndryl's build future-ready skills. • Advanced our skills-based talent strategy, with 85% of Kyndryls achieving a "great" Career Profile to better match skills with opportunities. • Maintained enterprise-wide certification of our Health and Safety Management System to the ISO 45001 standard. • Helped train over 46,000 learners through Kyndryl Foundation and announced third-year grants to 14 non-profit organizations across 13 countries, continuing to support access to AI and cybersecurity education • Delivered sustainability services for our customers related to decarbonization and transformation; recognized by Information Services Group as a leader in Sustainability and ESG: IT Solutions and Services. • Continued to progressively apply the Responsible Business Alliance Code of Conduct to our suppliers and educated our supplier network about our net-zero goals. • Achieved 100% completion rate by eligible employees for the Kyndryl Code of Conduct training course for the fifth consecutive year.

[Fixed row]

(1.4) State the end date of the year for which you are reporting data. For emissions data, indicate whether you will be providing emissions data for past reporting years.

(1.4.1) End date of reporting year

03/31/2026

(1.4.2) Alignment of this reporting period with your financial reporting period

Select from:

☒ Yes

(1.4.3) Indicate if you are providing emissions data for past reporting years

Select from:

☒ Yes

(1.4.4) Number of past reporting years you will be providing Scope 1 emissions data for

Select from:

☒ 3 years

(1.4.5) Number of past reporting years you will be providing Scope 2 emissions data for

Select from:

☒ 3 years

(1.4.6) Number of past reporting years you will be providing Scope 3 emissions data for

Select from:

☒ 3 years

[Fixed row]

(1.4.1) What is your organization's annual revenue for the reporting period?

15092000000

(1.5) Provide details on your reporting boundary.

	Is your reporting boundary for your CDP disclosure the same as that used in your financial statements?
	Select from: ☒ Yes

[Fixed row]

(1.6) Does your organization have an ISIN code or another unique identifier (e.g., Ticker, CUSIP, etc.)?

ISIN code - bond

(1.6.1) Does your organization use this unique identifier?

Select from:

☒ No

ISIN code - equity

(1.6.1) Does your organization use this unique identifier?

Select from:

☒ Yes

(1.6.2) Provide your unique identifier

US50155Q1004

CUSIP number

(1.6.1) Does your organization use this unique identifier?

Select from:

☒ Yes

(1.6.2) Provide your unique identifier

50155Q 100

Ticker symbol

(1.6.1) Does your organization use this unique identifier?

Select from:

☒ Yes

(1.6.2) Provide your unique identifier

KD

SEDOL code

(1.6.1) Does your organization use this unique identifier?

Select from:

☒ No

LEI number

(1.6.1) Does your organization use this unique identifier?

Select from:

☒ No

D-U-N-S number

(1.6.1) Does your organization use this unique identifier?

Select from:

☒ No

Other unique identifier

(1.6.1) Does your organization use this unique identifier?

Select from:

☒ No

[Add row]

(1.7) Select the countries/areas in which you operate.

Select all that apply

- ☒ Peru
- ☒ Chile
- ☒ China
- ☒ Egypt
- ☒ India
- ☒ Cyprus
- ☒ France
- ☒ Greece
- ☒ Israel
- ☒ Latvia
- ☒ Belgium
- ☒ Croatia
- ☒ Czechia
- ☒ Denmark
- ☒ Ecuador
- ☒ Romania
- ☒ Türkiye
- ☒ Ukraine
- ☒ Uruguay
- ☒ Bulgaria
- ☒ Slovenia
- ☒ Thailand
- ☒ Viet Nam
- ☒ Argentina
- ☒ Australia
- ☒ Netherlands
- ☒ New Zealand
- ☒ Philippines
- ☒ Switzerland

- ☒ Italy
- ☒ Japan
- ☒ Spain
- ☒ Brazil
- ☒ Canada
- ☒ Mexico
- ☒ Norway
- ☒ Poland
- ☒ Sweden
- ☒ Austria
- ☒ Estonia
- ☒ Finland
- ☒ Germany
- ☒ Hungary
- ☒ Ireland
- ☒ Colombia
- ☒ Malaysia
- ☒ Pakistan
- ☒ Portugal
- ☒ Slovakia
- ☒ Indonesia
- ☒ Lithuania
- ☒ Singapore
- ☒ Costa Rica
- ☒ Luxembourg
- ☒ South Africa
- ☒ New Caledonia
- ☒ Taiwan, China
- ☒ United Kingdom

- ☒ Saudi Arabia
- ☒ Korea (The Republic of)
- ☒ United States of America
- ☒ Venezuela (Bolivarian Republic of)
- ☒ China, Macao Special Administrative Region
- ☒ China, Hong Kong Special Administrative Region
- ☒ United Arab Emirates

(1.24) Has your organization mapped its value chain?

(1.24.1) Value chain mapped

Select from:

- ☒ Yes, we have mapped or are currently in the process of mapping our value chain

(1.24.2) Value chain stages covered in mapping

Select all that apply

- ☒ Upstream value chain
- ☒ Downstream value chain

(1.24.3) Highest supplier tier mapped

Select from:

- ☒ Tier 1 suppliers

(1.24.4) Highest supplier tier known but not mapped

Select from:

- ☒ All supplier tiers known have been mapped

(1.24.7) Description of mapping process and coverage

From a risk management perspective, all Kyndryl suppliers must either sign the Responsible Business Alliance (RBA) Code of Conduct or ensure that their internal Code of Conduct aligns with it. Kyndryl also uses the RBA tool to manage all suppliers in high-risk countries. We continuously monitor and assess supplier

performance to evaluate alignment with our standards and goals. In fiscal 2026, 98.6% of new suppliers signed an acknowledgment letter committing to the RBA Code of Conduct, while the remaining 1.4% met the requirement by demonstrating equivalent internal controls. From a supply chain emissions perspective, Kyndryl has identified our top-tier suppliers through both a spend-based methodology and an activity-based approach. For FY26, Kyndryl's top-tier suppliers (200) contribute to nearly 75% of Cat 1 & 2 related emissions. We currently use the CDP Supply Chain Platform and Supplier IO platforms to map our selected top-tier suppliers and their ESG performance. See the 'Responsible Supply Chain' section of our latest Corporate Citizenship Report <https://www.kyndryl.com/content/dam/kyndrylprogram/doc/en/2026/cdp-corporate-questionnaire.pdf>

[Fixed row]

C2. Identification, assessment, and management of dependencies, impacts, risks, and opportunities

(2.1) How does your organization define short-, medium-, and long-term time horizons in relation to the identification, assessment, and management of your environmental dependencies, impacts, risks, and opportunities?

Short-term

(2.1.1) From (years)

0

(2.1.3) To (years)

1

(2.1.4) How this time horizon is linked to strategic and/or financial planning

Our short-term horizon includes quick, easy-to-implement opportunities to address potential risks. One key strategy is to reduce our data center energy consumption by implementing short-term energy-efficiency projects across Kyndryl's operations. As we continue to implement the asset-light strategy (data center consolidation and transformation), we will reduce GHG emissions from facilities and transition from low- to high-energy-efficient data centers. In FY2026, Kyndryl's energy-efficiency projects reduced energy use by 15,000 MWh and avoided approximately \$2 million in electricity costs.

Medium-term

(2.1.1) From (years)

1

(2.1.3) To (years)

5

(2.1.4) How this time horizon is linked to strategic and/or financial planning

Our medium-term horizon is the next four years, which will help us achieve our near-term 2030 goal. By 2030, Kyndryl's strategy is to obtain 100% of purchased electricity from renewable sources. By 2030, we also aim to reduce our overall GHG emissions by 50%. In FY2026, Kyndryl's Environmental and Energy Management System (E&EnMS) and Enterprise Risk Management (ERM) program jointly assessed and managed environmental and climate-related risks, allocated resources, and supported regular internal reporting.

Long-term

(2.1.1) From (years)

5

(2.1.2) Is your long-term time horizon open ended?

Select from:

☒ Yes

(2.1.4) How this time horizon is linked to strategic and/or financial planning

Our long-term horizon will ultimately help us to achieve our net-zero goal. A few strategies we have either adopted or are planning to adopt include decarbonizing the supply chain, data center optimization, fleet decarbonization, sustainable business travel, and employee commute. Kyndryl's current net-zero target is to achieve net-zero GHG emissions by 2040, supported by SBTi-validated emissions-reduction targets.

[Fixed row]

(2.2) Does your organization have a process for identifying, assessing, and managing environmental dependencies and/or impacts?

	Process in place	Dependencies and/or impacts evaluated in this process
	Select from: ☒ Yes	Select from: ☒ Both dependencies and impacts

[Fixed row]

(2.2.1) Does your organization have a process for identifying, assessing, and managing environmental risks and/or opportunities?

	Process in place	Risks and/or opportunities evaluated in this process	Is this process informed by the dependencies and/or impacts process?
	Select from: ☒ Yes	Select from: ☒ Both risks and opportunities	Select from: ☒ Yes

[Fixed row]

(2.2.2) Provide details of your organization's process for identifying, assessing, and managing environmental dependencies, impacts, risks, and/or opportunities.

Row 1

(2.2.2.1) Environmental issue

Select all that apply

☒ Climate change

(2.2.2.2) Indicate which of dependencies, impacts, risks, and opportunities are covered by the process for this environmental issue

Select all that apply

☒ Dependencies

☒ Impacts

☒ Risks

☒ Opportunities

(2.2.2.3) Value chain stages covered

Select all that apply

- ☒ Direct operations
- ☒ Upstream value chain
- ☒ End of life management

(2.2.2.4) Coverage

Select from:

- ☒ Full

(2.2.2.5) Supplier tiers covered

Select all that apply

- ☒ Tier 1 suppliers
- ☒ Tier 2 suppliers
- ☒ Tier 3 suppliers
- ☒ Tier 4+ suppliers

(2.2.2.7) Type of assessment

Select from:

- ☒ Qualitative and quantitative

(2.2.2.8) Frequency of assessment

Select from:

- ☒ Annually

(2.2.2.9) Time horizons covered

Select all that apply

- ☒ Short-term

☒ Medium-term

☒ Long-term

(2.2.2.10) Integration of risk management process

Select from:

☒ Integrated into multi-disciplinary organization-wide risk management process

(2.2.2.11) Location-specificity used

Select all that apply

☒ Site-specific

☒ National

(2.2.2.12) Tools and methods used

Commercially/publicly available tools

☒ IBAT – Integrated Biodiversity Assessment Tool

Enterprise Risk Management

☒ Enterprise Risk Management

International methodologies and standards

☒ ISO 14001 Environmental Management Systems

Other

☒ Other, please specify :RBA

(2.2.2.15) Risk types and criteria considered

Acute physical

☒ Drought

☒ Heat wave

☒ Flood (coastal, fluvial, pluvial, ground water)

☒ Storm (including blizzards, dust, and sandstorms)

- ☒ Wildfires
- ☒ Cyclone, hurricane, typhoon
- ☒ Heavy precipitation (rain, hail, snow/ice)

Chronic physical

- ☒ Heat stress
- ☒ Increased severity of extreme weather events
- ☒ Water stress

Policy

- ☒ Carbon pricing mechanisms
- ☒ Changes to international law and bilateral agreements

Market

- ☒ Changing customer behavior

Technology

- ☒ Transition to lower emissions technology and products

Liability

- ☒ Non-compliance with regulations and legislation

(2.2.2.16) Partners and stakeholders considered

Select all that apply

- ☒ Customers
- ☒ Employees
- ☒ Investors
- ☒ Regulators
- ☒ Suppliers

(2.2.2.17) Has this process changed since the previous reporting year?

Select from:

☒ No

(2.2.2.18) Further details of process

Kyndryl is focused on assessing the impacts of environment and climate-related material risks, implementing key strategic planning and risk management initiatives to mitigate our impacts, and leveraging new opportunities to offer sustainability-related software products and services to markets in which we operate. In FY2025, Kyndryl completed a detailed double-material assessment (DMA) aligned with the EU's ESRS guidance to identify material issues and dependencies. Supply Chain is identified as one of our material topics. Kyndryl conducted its first physical climate risk modeling in 2023 and updated it in 2024. This is to understand the evolving climate-related risks and maintain alignment with our strategy and business developments. Our 2023 inaugural scenario analysis included 70 portfolio sites; the updated assessment expanded to 91 Kyndryl data centers and offices, using the same methodology. The expanded geographic and operational boundary enhances our ability to prioritize risks, meet regulatory requirements and strengthen climate resilience. To develop mitigation and adaptation strategies for material climate-related risks and opportunities, Kyndryl applies predictive climate models, scenario analysis and structured methodologies that identify and assess both physical and transition risks. Physical risks — classified as acute and chronic — are evaluated alongside transition risks, which include policy and regulatory changes, market dynamics, and reputational pressures. We also leverage a third-party proprietary platform that translates climate model outputs into qualitative risk insights. This platform integrates: - Modeled exposure of different acute and chronic climate hazards by geographic location - Detailed site-specific characteristics - Customizable vulnerability weightings for each hazard. The platform generates asset-specific risk exposure ratings and insights to identify and highlight top and emerging physical climate hazards and exposures at a given location, accounting for both climate data and site type (e.g., data center vs. office). To assess these risks, Kyndryl undertook scenario analysis, using inputs and assumptions about hypothetical future economic and energy systems from the International Energy Agency (IEA). In keeping with TCFD recommendations, Kyndryl used 3 scenarios: from low-emissions SSP1-2.6 to middle-of-the-road SSP3-7.0 to high-emissions SSP5-8.5. In addition, Kyndryl used two scenarios: one at or above 2 degrees Celsius, the Stated Policies Scenario (STEPS - WEO 2023), and another projected to keep the world under 2 degrees Celsius of warming, the more ambitious Net Zero by 2050 scenario (NZE2050 - WEO 2023). Using these energy system scenarios, we identified potential policy, regulatory, market and reputational impacts across our business and operations. To inform our analysis of these transition risks and provide a comprehensive assessment of their potential impacts on our business and operational performance, we ranked potential financial impacts for the business across Kyndryl's short (0-1 yr)-, medium (1-5 yrs)-, and long-term (5 yrs) horizons. See our latest TCFD 2025 report for more details.

<https://www.kyndryl.com/content/dam/kyndrylprogram/doc/en/2025/fiscal-2025-tcf-report.pdf>

[Add row]

(2.2.7) Are the interconnections between environmental dependencies, impacts, risks and/or opportunities assessed?

(2.2.7.1) Interconnections between environmental dependencies, impacts, risks and/or opportunities assessed

Select from:

☒ Yes

(2.2.7.2) Description of how interconnections are assessed

Material ESG issues, including climate change and its associated risks, are identified and assessed through a double materiality assessment, a process that aligns with ESRS recommendations. In FY 26, we continued strengthening the integration of climate-related considerations, including GHG emissions identified as a material topic through our double materiality assessment, into our Environmental and Energy Management System (E&EnMS) to support ongoing risk management, corrective actions and performance tracking. Our environmental initiatives are included in our Enterprise Risk Management (ERM) program. Together, the ERM program and E&EnMS help us assess and manage our environmental and climate-related risks, appropriately allocate resources and provide regular internal reporting. Our global E&EnMS, certified to ISO 14001 and ISO 50001 standards, is designed to enable Kyndryl to continuously identify and assess environmental impacts related to material climate-related risks, including those associated with energy use. As part of the E&EnMS process, Kyndryl teams collaborate cross-functionally — including Real Estate and Data Center Services (RDC), Procurement, Asset Management and GCS — to conduct detailed assessments of environmental and energy aspects of our operations. These assessments focus on activities that interact with climate-related factors such as GHG emissions, energy consumption, and water use. We apply a standardized methodology to evaluate these aspects, incorporating scoring for inherent and residual risk, as well as assessments of control effectiveness. Aspects with high inherent risk scores are designated as Significant Environmental Aspects (SEAs) and prioritized for mitigation. To enhance climate-related resilience for customers with high availability data demands, Kyndryl mirrors data across geographically diverse delivery centers to help ensure reliable access to critical information during climate-related disruptions. Customer resilience efforts reinforce our focus on mitigating climate-related operational risks and ensuring business continuity. Our enterprise-wide business continuity program, integrated in the E&EnMS, seeks to support climate-related risk management by offering resilient IT infrastructure and uninterrupted service delivery. The continuity program is subject to regular audits and testing. Together, our data center and continuity programs provide coordinated climate-related risk management through operational controls, governance structures and performance monitoring that help identify, mitigate and integrate risks into Kyndryl's broader business and corporate citizenship strategies. In FY26, the E&EnMS focuses on GHG emissions and climate as material topics while also addressing broader stakeholder priorities, such as water and waste. Environmental goals are implemented cross-functionally by GCS, RDC, Procurement, Asset Management, and Finance teams.

[Fixed row]

(2.3) Have you identified priority locations across your value chain?

(2.3.1) Identification of priority locations

Select from:

☒ Yes, we have identified priority locations

(2.3.2) Value chain stages where priority locations have been identified

Select all that apply

☒ Direct operations

☒ Upstream value chain

(2.3.3) Types of priority locations identified

Sensitive locations

- ☒ Areas important for biodiversity
- ☒ Areas of limited water availability, flooding, and/or poor quality of water

Locations with substantive dependencies, impacts, risks, and/or opportunities

- ☒ Locations with substantive dependencies, impacts, risks, and/or opportunities relating to water

(2.3.4) Description of process to identify priority locations

Kyndryl has used the IBAT tool to identify impacts to biodiversity within 5 km of our operating facilities, which include data centers and offices. Details are included in the biodiversity section of this CDP questionnaire. Kyndryl also used the WRI tool to identify areas of high water stress where we have our facilities (data centers and offices). Kyndryl focuses on our key suppliers' business continuity plan due to nature-related disruptions through questionnaires and audits

(2.3.5) Will you be disclosing a list/spatial map of priority locations?

Select from:

- ☒ No, we have a list/geospatial map of priority locations, but we will not be disclosing it

[Fixed row]

(2.4) How does your organization define substantive effects on your organization?

Risks

(2.4.1) Type of definition

Select all that apply

- ☒ Qualitative
- ☒ Quantitative

(2.4.2) Indicator used to define substantive effect

Select from:

☒ Other, please specify :Climate related risks could affect more than one compounding indicator that would eventually affect Revenue, so we have not chosen a single particular indicator

(2.4.3) Change to indicator

Select from:

☒ % decrease

(2.4.4) % change to indicator

Select from:

☒ Less than 1%

(2.4.6) Metrics considered in definition

Select all that apply

☒ Frequency of effect occurring

☒ Time horizon over which the effect occurs

☒ Likelihood of effect occurring

(2.4.7) Application of definition

When identifying and assessing risks, Kyndryl considers two factors: 'Measurement of Probability' and 'Measurement of Impact'. Kyndryl also considers how effectively we manage the risks. Our process is to assess the probability and impact for each risk, taking into consideration inherent risk (risk level existing before risk mitigation) and residual risk (risk level remaining after risk mitigation), and select a rating for both probability and impact based on our metrics ratings table. The SVP of GCS, who leads a cross-functional 'Corporate Citizenship Executive Committee', is responsible for the execution and advancement of climate and sustainability-related initiatives and management of climate-related risks. The GCS team evaluates and prioritizes environmental and climate-related risks for inclusion into the GCS-maintained Environmental and Energy Management System (E&EnMS) program and the corporate Enterprise Risk Management (ERM) program. Kyndryl's FY2026 TCFD assessment evaluates location-specific exposure and vulnerability, assigning site risk ratings based on potential impact and likelihood of occurrence to support targeted action planning. 6 Kyndryl categorizes climate risks and opportunities into short-term (0–1 year), medium-term (1–5 years), and long-term (5+ years) horizons to guide prioritization and planning. 4 In its FY2026 report, Kyndryl states that 85 of 91 assessed sites fall into minimal or low-to-moderate risk categories, while six sites under current (2024) conditions and ten under future (2050) conditions are classified as substantial risk; substantial-risk events could materially affect property, personnel safety, and regulatory compliance.

Opportunities

(2.4.1) Type of definition

Select all that apply

- ☒ Qualitative
- ☒ Quantitative

(2.4.2) Indicator used to define substantive effect

Select from:

- ☒ Other, please specify :Opportunities to mitigate any Climate related risks could affect more than one compounding indicator that would eventually affect Revenue, so we have not chosen a single particular indicator

(2.4.3) Change to indicator

Select from:

- ☒ % increase

(2.4.4) % change to indicator

Select from:

- ☒ Less than 1%

(2.4.6) Metrics considered in definition

Select all that apply

- ☒ Frequency of effect occurring
- ☒ Time horizon over which the effect occurs
- ☒ Likelihood of effect occurring

(2.4.7) Application of definition

For all the risks assessed as per the above definition, opportunities are considered for each risk. Kyndryl categorizes climate risks and opportunities into short-term (0–1 year), medium-term (1–5 years), and long-term (5+ years) horizons to guide prioritization and planning. 4 The previous-year description is retained and supplemented with the reported short-, medium- and long-term horizons used to guide prioritization and planning.

[Add row]

C3. Disclosure of risks and opportunities

(3.1) Have you identified any environmental risks which have had a substantive effect on your organization in the reporting year, or are anticipated to have a substantive effect on your organization in the future?

	Environmental risks identified
Climate change	Select from: ☒ Yes, both in direct operations and upstream/downstream value chain

[Fixed row]

(3.1.1) Provide details of the environmental risks identified which have had a substantive effect on your organization in the reporting year, or are anticipated to have a substantive effect on your organization in the future.

Climate change

(3.1.1.1) Risk identifier

Select from:

☒ Risk1

(3.1.1.3) Risk types and primary environmental risk driver

Policy

☒ Other policy risk, please specify :Energy efficiency requirements, upcoming stringent ESG requirements, and regulations specifically related to data centers. In addition, increased regulation for data center energy procurement strategies. The time frame is Medium (1 to 5 years)

(3.1.1.4) Value chain stage where the risk occurs

Select from:

- ☒ Direct operations

(3.1.1.6) Country/area where the risk occurs

Select all that apply

- | | |
|---|--|
| ☒ India | ☒ Mexico |
| ☒ Italy | ☒ Norway |
| ☒ Japan | ☒ Poland |
| ☒ Spain | ☒ Sweden |
| ☒ Canada | ☒ Germany |
| ☒ Hungary | ☒ Luxembourg |
| ☒ Ireland | ☒ Netherlands |
| ☒ Portugal | ☒ Switzerland |
| ☒ Australia | ☒ United Kingdom |
| ☒ Singapore | ☒ United States of America |

(3.1.1.9) Organization-specific description of risk

Kyndryl has identified this as a risk with existing and potential future impacts. As we have physical assets such as data centers and office buildings, we consider current applicable energy-efficiency standards, especially in Europe, for buildings and data centers, and any current or upcoming environmental regulations that impact climate-related risks. Kyndryl operates in 60 countries, so upcoming regulations such as CSRD in Europe, California Climate and Emissions disclosure in the US, ISSB IFRS S2 climate-related regulations in Australia and other jurisdictions, the German Supply Chain Act, etc., have implications for our operations. Kyndryl proactively works with our global policy department to understand the implications of upcoming regulations and works with operations and the supply chain to prepare management and mitigation efforts, strategies and policies as required.

(3.1.1.11) Primary financial effect of the risk

Select from:

- ☒ Increased compliance costs

(3.1.1.12) Time horizon over which the risk is anticipated to have a substantive effect on the organization

Select all that apply

☒ Medium-term

(3.1.1.13) Likelihood of the risk having an effect within the anticipated time horizon

Select from:

☒ Very likely

(3.1.1.14) Magnitude

Select from:

☒ Medium-low

(3.1.1.16) Anticipated effect of the risk on the financial position, financial performance and cash flows of the organization in the selected future time horizons

The identified risk is not expected to significantly impact Kyndryl's financial health or cash flow. However, due to the evolving nature of regulatory requirements, we have engaged Kyndryl Finance to help assess the potential future need for capital expenditures (CapEx) or operating expenses (OpEx).

(3.1.1.17) Are you able to quantify the financial effect of the risk?

Select from:

☒ No

(3.1.1.26) Primary response to risk

Compliance, monitoring and targets

☒ Greater compliance with regulatory requirements

(3.1.1.27) Cost of response to risk

0

(3.1.1.28) Explanation of cost calculation

Kyndryl is in the process of evaluating and financially quantifying this risk, and Kyndryl has plans to disclose the financial effect figure in the near future (short-term). For the purpose of this questionnaire, we have currently entered the value "zero".

(3.1.1.29) Description of response

At Kyndryl, we continue to focus on increasing energy efficiency at the locations we operate through IT equipment modernization and refresh, as well as the consolidation and virtualization of IT workloads. We are also implementing cooling and airflow efficiency projects through AI and automation. Additionally, as part of our commitment to both utilizing current technology and reducing our carbon footprint, we have worked to retire, consolidate, and replace older, energy-intensive mainframes with newer, more energy-efficient technology in our data centers. Efficiency and modernization efforts help us meet our environmental goals while improving the infrastructure environments for our customers. Kyndryl has established one of the largest data center portfolios accepted into the EU Code of Conduct for Energy Efficiency in Data Centers (EU CoC). This voluntary initiative, launched in 2008, aims to improve data center energy efficiency as the sector's energy consumption grows. The guidelines outlined in the EU CoC form the basis of the regulatory requirements of the EU's Energy Efficiency Directive. Kyndryl's portfolio—spanning the EU and beyond—highlights our commitment to energy efficiency.

Climate change

(3.1.1.1) Risk identifier

Select from:

☒ Risk2

(3.1.1.3) Risk types and primary environmental risk driver

Market

☒ Other market risk, please specify :Increased cost of procuring renewable energy in local markets. Reduced market availability of renewable energy in Kyndryl's areas of operation.

(3.1.1.4) Value chain stage where the risk occurs

Select from:

☒ Direct operations

(3.1.1.6) Country/area where the risk occurs

Select all that apply

- ☒ India
- ☒ Japan
- ☒ Spain
- ☒ Brazil
- ☒ Canada
- ☒ Germany
- ☒ Portugal
- ☒ Australia
- ☒ Netherlands
- ☒ Switzerland

- ☒ France
- ☒ Norway
- ☒ Poland
- ☒ Belgium
- ☒ Denmark
- ☒ United Kingdom
- ☒ United States of America

(3.1.1.9) Organization-specific description of risk

As Kyndryl aims to achieve 100% of its purchased electricity through renewable sources by 2030 and has committed to continue using renewable energy beyond 2030, we have identified potential future risks related to the stability of market-based renewable energy procurement costs and the availability of renewable energy in local markets.

(3.1.1.11) Primary financial effect of the risk

Select from:

- ☒ Increased indirect [operating] costs

(3.1.1.12) Time horizon over which the risk is anticipated to have a substantive effect on the organization

Select all that apply

- ☒ Medium-term
- ☒ Long-term

(3.1.1.13) Likelihood of the risk having an effect within the anticipated time horizon

Select from:

- ☒ Likely

(3.1.1.14) Magnitude

Select from:

☒ Medium-low

(3.1.1.16) Anticipated effect of the risk on the financial position, financial performance and cash flows of the organization in the selected future time horizons

This risk has a minimal effect on Kyndryl's indirect operational costs to procure 100% of our purchased electricity by 2030 from renewable energy sources, as part of the long-term net-zero strategy. To mitigate the risk, Kyndryl is also currently evaluating the pros and cons of signing up for long-term VPPA opportunities in the regions where we have high load and such opportunities are available.

(3.1.1.17) Are you able to quantify the financial effect of the risk?

Select from:

☒ No

(3.1.1.26) Primary response to risk

Engagement

☒ Other engagement, please specify :Work with our colocation and service providers to include renewable energy purchases (bundled renewable) as part of the contract. Evaluate and sign up for long-term VPPA options

(3.1.1.27) Cost of response to risk

3600000

(3.1.1.28) Explanation of cost calculation

Kyndryl has estimated the financial effect to meet our 100% Renewable energy goal by 2030. We have estimated the amount of renewable energy (unbundled) required for each year, till 2030, and the associated cost. The cost disclosed here is the expected cost (response) for unbundled renewable energy in the year 2030 if we implement our climate action plan. We are also in the process of identifying opportunities such as increasing the bundled energy through contracts, evaluating long-term VPPAs, and obtaining renewable energy information from our service providers, which were not provided earlier, etc

(3.1.1.29) Description of response

Kyndryl is currently working on a 'Renewable Energy Portfolio Strategy' along with Senior Leadership and the Finance team. The strategy is comprehensive and it considers multiple options to meet our 2030 goal thereby also minimizing financial constraints.

Climate change

(3.1.1.1) Risk identifier

Select from:

☒ Risk3

(3.1.1.3) Risk types and primary environmental risk driver

Reputation

☒ Other reputation risk, please specify :Increased stakeholder pressures due to perceptions of Kyndryl's climate resiliency and overall sustainability impacts.

(3.1.1.4) Value chain stage where the risk occurs

Select from:

☒ Direct operations

(3.1.1.6) Country/area where the risk occurs

Select all that apply

☒ China

☒ India

☒ Italy

☒ Japan

☒ Spain

☒ Norway

☒ Poland

☒ Sweden

☒ Austria

☒ Belgium

☒ Brazil

☒ Canada

☒ France

☒ Israel

☒ Mexico

☒ Denmark

☒ Finland

☒ Germany

☒ Hungary

☒ Colombia

- ☒ Portugal
- ☒ Argentina
- ☒ Australia
- ☒ Singapore
- ☒ Costa Rica

- ☒ Luxembourg
- ☒ Netherlands
- ☒ Switzerland
- ☒ United Kingdom
- ☒ United States of America

(3.1.1.9) Organization-specific description of risk

Kyndryl has identified this as a potential future risk. Because of increasing global ESG requirements, there is a risk of increased stakeholder transparency expectations from employees, investors, suppliers, customers, and partners.

(3.1.1.11) Primary financial effect of the risk

Select from:

- ☒ Increased indirect [operating] costs

(3.1.1.12) Time horizon over which the risk is anticipated to have a substantive effect on the organization

Select all that apply

- ☒ Medium-term
- ☒ Long-term

(3.1.1.13) Likelihood of the risk having an effect within the anticipated time horizon

Select from:

- ☒ Very likely

(3.1.1.14) Magnitude

Select from:

- ☒ Medium-low

(3.1.1.16) Anticipated effect of the risk on the financial position, financial performance and cash flows of the organization in the selected future time horizons

This risk has a minimal effect on the financial position or cash flow and is anticipated to slightly increase indirect operational costs related to Kyndryl's investment in resources and effective stakeholder engagement strategies.

(3.1.1.17) Are you able to quantify the financial effect of the risk?

Select from:

☒ No

(3.1.1.26) Primary response to risk

Engagement

☒ Engage in multi-stakeholder initiatives

(3.1.1.27) Cost of response to risk

0

(3.1.1.28) Explanation of cost calculation

Though it is difficult to quantify the cost of response related to this risk, Kyndryl is in the process of evaluating and financially quantifying this risk and has plans to disclose in the future (short-term). For the purpose of this questionnaire, we have currently entered the value "zero".

(3.1.1.29) Description of response

Through various disclosure and engagement processes, Kyndryl is keeping our stakeholders updated on our efforts to improve our ESG performance. Within three years of our formation, Kyndryl has received validation of our net-zero science-based targets from the SBTi, which underscores our commitment. Visit our Non-Financial ESG Disclosure Hub to view Kyndryl's ESG disclosures.

Climate change

(3.1.1.1) Risk identifier

Select from:

☒ Risk4

(3.1.1.3) Risk types and primary environmental risk driver

Acute physical

☒ Other acute physical risk, please specify :Combining all assessed acute physical risks into one that includes • River Flooding • Extreme Rainfall
Flooding • Coastal Flooding • Tropical Cyclones • Wildfire Weather • Rainfall Induced Landslides

(3.1.1.4) Value chain stage where the risk occurs

Select from:

☒ Direct operations

(3.1.1.6) Country/area where the risk occurs

Select all that apply

- | | |
|---|--|
| ☒ Chile | ☒ Spain |
| ☒ China | ☒ Canada |
| ☒ India | ☒ France |
| ☒ Italy | ☒ Israel |
| ☒ Japan | ☒ Mexico |
| ☒ Poland | ☒ Türkiye |
| ☒ Belgium | ☒ Portugal |
| ☒ Germany | ☒ Taiwan, China |
| ☒ Ireland | ☒ United Kingdom |
| ☒ Romania | ☒ United States of America |

(3.1.1.9) Organization-specific description of risk

Kyndryl has identified this as a potential future risk. Kyndryl categorizes physical risks into acute and chronic categories to better understand their impact on our operations. Eighty-five out of 91 sites assessed fall into a minimal/low-to-moderate risk category under current and future climate conditions. Under current (2024) and future (2050) climate conditions, 6 and 10 sites, respectively, are classified as substantial risk, particularly due to vulnerabilities related to flooding and water stress. For the sites classified as substantial risk locations, significant climate-related events could result in major impacts on property, personnel safety and regulatory compliance, necessitating targeted mitigation efforts to address these vulnerabilities. See our 2026 TCFD Report for complete details and information on our approach to Climate-related physical risk identification and management.

(3.1.1.11) Primary financial effect of the risk

Select from:

- ☒ Disruption to workforce management and planning

(3.1.1.12) Time horizon over which the risk is anticipated to have a substantive effect on the organization

Select all that apply

- ☒ Short-term
- ☒ Medium-term
- ☒ Long-term

(3.1.1.13) Likelihood of the risk having an effect within the anticipated time horizon

Select from:

- ☒ More likely than not

(3.1.1.14) Magnitude

Select from:

- ☒ Medium-high

(3.1.1.16) Anticipated effect of the risk on the financial position, financial performance and cash flows of the organization in the selected future time horizons

Identified acute risks are not expected to significantly impact Kyndryl's financial health or cash flow. Kyndryl's data center strategy incorporates various region-specific resilience measures to mitigate operational disruptions. Potential unavoidable, acute, climate-related operational disruptions include commute complications related to heavy precipitation, flooding, and heat waves. To mitigate impacts, Kyndryl's operational resiliency includes using a workforce from unaffected regions to provide continuous client support during disruptions.

(3.1.1.17) Are you able to quantify the financial effect of the risk?

Select from:

- ☒ No

(3.1.1.26) Primary response to risk

Policies and plans

☒ Develop a climate transition plan

(3.1.1.27) Cost of response to risk

0

(3.1.1.28) Explanation of cost calculation

Kyndryl is currently evaluating and acquiring a software tool to run the model more frequently and to calculate financial risks (including any business losses and costs to improve resiliency). For the purpose of this questionnaire, we have currently entered the value "zero".

(3.1.1.29) Description of response

Kyndryl has established resiliency in our data centers to help avoid business disruption resulting from climate change-related disasters. A key focus area for Kyndryl is improving the operational resilience of data centers 24 x 7.

Climate change

(3.1.1.1) Risk identifier

Select from:

☒ Risk5

(3.1.1.3) Risk types and primary environmental risk driver

Chronic physical

☒ Other chronic physical risk, please specify :Combining all chronic physical risks that might affect Kyndryl - • Extreme heat • Extreme cold • Water stress

(3.1.1.4) Value chain stage where the risk occurs

Select from:

- ☒ Direct operations

(3.1.1.6) Country/area where the risk occurs

Select all that apply

- | | |
|---|--|
| ☒ Chile | ☒ Spain |
| ☒ China | ☒ Canada |
| ☒ India | ☒ France |
| ☒ Italy | ☒ Israel |
| ☒ Japan | ☒ Mexico |
| ☒ Poland | ☒ Türkiye |
| ☒ Belgium | ☒ Portugal |
| ☒ Germany | ☒ Taiwan, China |
| ☒ Ireland | ☒ United Kingdom |
| ☒ Romania | ☒ United States of America |

(3.1.1.9) Organization-specific description of risk

Kyndryl has identified this risk, which could have significant effects in the future. Kyndryl categorizes physical risks into acute and chronic categories to better understand their impact on our operations. Eighty-five out of 91 sites assessed fall into a minimal/low-to-moderate risk category under current and future climate conditions. Under current (2024) and future (2050) climate conditions, 6 and 10 sites, respectively, are classified as substantial risk, particularly due to vulnerabilities related to flooding and water stress. For the sites classified as substantial risk locations, significant climate-related events could result in major impacts on property, personnel safety and regulatory compliance, necessitating targeted mitigation efforts to address these vulnerabilities. See our 2026 TCFD Report for complete details and information on our approach to Climate-related physical risk identification and management.

(3.1.1.11) Primary financial effect of the risk

Select from:

- ☒ Disruption to workforce management and planning

(3.1.1.12) Time horizon over which the risk is anticipated to have a substantive effect on the organization

Select all that apply

- ☒ Medium-term

☒ Long-term

(3.1.1.13) Likelihood of the risk having an effect within the anticipated time horizon

Select from:

☒ More likely than not

(3.1.1.14) Magnitude

Select from:

☒ Medium

(3.1.1.16) Anticipated effect of the risk on the financial position, financial performance and cash flows of the organization in the selected future time horizons

The identified chronic risks are not expected to significantly impact Kyndryl's financial health or cash flow. Kyndryl includes operational resiliencies at all data center locations to help mitigate the threat of potential disruption, but depending on the severity of the impact, operations could be temporarily disrupted. To further mitigate impacts, Kyndryl's operational resiliency includes using workforce from non-affected regions to maintain continuous client support during climate-related disruptions affecting a particular geography/site portfolio.

(3.1.1.17) Are you able to quantify the financial effect of the risk?

Select from:

☒ No

(3.1.1.26) Primary response to risk

Policies and plans

☒ Develop a climate transition plan

(3.1.1.27) Cost of response to risk

0

(3.1.1.28) Explanation of cost calculation

Kyndryl is currently evaluating and acquiring a software tool to run the model more frequently and to calculate financial risks (including any business losses and costs to improve resiliency). For the purpose of this questionnaire, we have currently entered the value "zero".

(3.1.1.29) Description of response

Kyndryl has established resiliency in our data centers to help avoid business disruptions resulting from climate change-related disasters. A key focus area for Kyndryl is improving the operational resilience of data centers 24 x 7. To further mitigate impacts, Kyndryl's operational resiliency includes using workforce from non-affected regions to maintain continuous client support during climate-related disruptions affecting a particular geography/site portfolio.

[Add row]

(3.1.2) Provide the amount and proportion of your financial metrics from the reporting year that are vulnerable to the substantive effects of environmental risks.

Climate change

(3.1.2.1) Financial metric

Select from:

☒ Revenue

(3.1.2.2) Amount of financial metric vulnerable to transition risks for this environmental issue (unit currency as selected in 1.2)

0

(3.1.2.3) % of total financial metric vulnerable to transition risks for this environmental issue

Select from:

☒ Less than 1%

(3.1.2.4) Amount of financial metric vulnerable to physical risks for this environmental issue (unit currency as selected in 1.2)

(3.1.2.5) % of total financial metric vulnerable to physical risks for this environmental issue

Select from:

☒ Less than 1%**(3.1.2.7) Explanation of financial figures**

Kyndryl has built the required redundancies in our data centers to limit business disruption from climate change or natural disasters. Kyndryl is also proactively addressing transitional risks, including regulatory changes and market shifts. Based on an estimate, 0.1% of our total revenue (disruption losses to the business, implementation costs, etc.) may be vulnerable to climate- and nature-related disasters, including earthquakes. Kyndryl is currently not estimating an absolute value of our total revenue vulnerable due to transitional risks, but we have plans to do this in the future. Hence, this is entered as 'zero' for the purpose of submitting the questionnaire

*[Add row]***(3.5) Are any of your operations or activities regulated by a carbon pricing system (i.e. ETS, Cap & Trade or Carbon Tax)?**

Select from:

☒ No, and we do not anticipate being regulated in the next three years**(3.6) Have you identified any environmental opportunities which have had a substantive effect on your organization in the reporting year, or are anticipated to have a substantive effect on your organization in the future?**

	Environmental opportunities identified
Climate change	Select from: ☒ Yes, we have identified opportunities, and some/all are being realized

[Fixed row]

(3.6.1) Provide details of the environmental opportunities identified which have had a substantive effect on your organization in the reporting year, or are anticipated to have a substantive effect on your organization in the future.

Climate change

(3.6.1.1) Opportunity identifier

Select from:

☒ Opp1

(3.6.1.3) Opportunity type and primary environmental opportunity driver

Energy source

☒ Use of renewable energy sources

(3.6.1.4) Value chain stage where the opportunity occurs

Select from:

☒ Direct operations

(3.6.1.5) Country/area where the opportunity occurs

Select all that apply

☒ Chile

☒ China

☒ India

☒ Italy

☒ Japan

☒ Mexico

☒ Norway

☒ Poland

☒ Sweden

☒ Spain

☒ Brazil

☒ Canada

☒ France

☒ Israel

☒ Denmark

☒ Finland

☒ Germany

☒ Hungary

- ☒ Belgium
- ☒ Bulgaria
- ☒ Portugal
- ☒ Australia
- ☒ Costa Rica
- ☒ Luxembourg

- ☒ Ireland
- ☒ Netherlands
- ☒ Switzerland
- ☒ United Kingdom
- ☒ United States of America

(3.6.1.8) Organization specific description

Continue improving and innovating the renewable procurement strategy to assess future availability and accessibility of renewable energy in areas of operations.

(3.6.1.9) Primary financial effect of the opportunity

Select from:

- ☒ Other, please specify :No specific financial effect, rather this will accelerate Kyndryl towards its near-term goal

(3.6.1.10) Time horizon over which the opportunity is anticipated to have a substantive effect on the organization

Select all that apply

- ☒ Short-term
- ☒ Medium-term
- ☒ Long-term

(3.6.1.11) Likelihood of the opportunity having an effect within the anticipated time horizon

Select from:

- ☒ More likely than not (50–100%)

(3.6.1.12) Magnitude

Select from:

- ☒ Medium-low

(3.6.1.14) Anticipated effect of the opportunity on the financial position, financial performance and cash flows of the organization in the selected future time horizons

The opportunity will result in a negligible effect on the financial position, performance or cash flow.

(3.6.1.15) Are you able to quantify the financial effects of the opportunity?

Select from:

☒ No

(3.6.1.24) Cost to realize opportunity

0

(3.6.1.25) Explanation of cost calculation

Kyndryl is currently evaluating the cost of realizing this opportunity and is not yet in a position to disclose it. For the purposes of this questionnaire, a value of zero has therefore been entered.

(3.6.1.26) Strategy to realize opportunity

Working with Operations, Procurement, and Finance to secure renewable energy through bundled contracts and buying unbundled EACs at cheaper prices when the market prices fluctuate. Kyndryl is also evaluating VPPA options that can provide renewable energy in the future at fixed price, which can significantly avoid the risks and provide more opportunities

Climate change

(3.6.1.1) Opportunity identifier

Select from:

☒ Opp2

(3.6.1.3) Opportunity type and primary environmental opportunity driver

Energy source

☒ Other energy source opportunity, please specify :Energy Management and Efficiency Improvements

(3.6.1.4) Value chain stage where the opportunity occurs

Select from:

☒ Direct operations

(3.6.1.5) Country/area where the opportunity occurs

Select all that apply

- | | |
|--|--|
| ☒ Chile | ☒ Spain |
| ☒ China | ☒ Brazil |
| ☒ India | ☒ Canada |
| ☒ Italy | ☒ France |
| ☒ Japan | ☒ Israel |
| ☒ Mexico | ☒ Belgium |
| ☒ Norway | ☒ Denmark |
| ☒ Poland | ☒ Finland |
| ☒ Sweden | ☒ Germany |
| ☒ Austria | ☒ Hungary |
| ☒ Iceland | ☒ Portugal |
| ☒ Ireland | ☒ Argentina |
| ☒ Türkiye | ☒ Australia |
| ☒ Bulgaria | ☒ Costa Rica |
| ☒ Colombia | ☒ Luxembourg |
| ☒ Netherlands | |
| ☒ Switzerland | |
| ☒ Taiwan, China | |
| ☒ United Kingdom | |
| ☒ United States of America | |

(3.6.1.8) Organization specific description

- *Maintain an Environmental and Energy Management System certification in compliance with ISO 14001 and 50001*

(3.6.1.9) Primary financial effect of the opportunity

Select from:

- ☒ Reduced indirect (operating) costs

(3.6.1.10) Time horizon over which the opportunity is anticipated to have a substantive effect on the organization

Select all that apply

- ☒ Medium-term
- ☒ Long-term

(3.6.1.11) Likelihood of the opportunity having an effect within the anticipated time horizon

Select from:

- ☒ More likely than not (50–100%)

(3.6.1.12) Magnitude

Select from:

- ☒ Medium-low

(3.6.1.14) Anticipated effect of the opportunity on the financial position, financial performance and cash flows of the organization in the selected future time horizons

The opportunity will result in negligible effect on the financial position, performance or cash flow.

(3.6.1.15) Are you able to quantify the financial effects of the opportunity?

Select from:

- ☒ No

(3.6.1.24) Cost to realize opportunity

10000

(3.6.1.25) Explanation of cost calculation

The disclosed cost covers conducting external annual ISO audits across Kyndryl. All internal costs including Kyndryl employees and our license to various software tools for implementing and maintaining the ISO compliance is not included.

(3.6.1.26) Strategy to realize opportunity

Kyndryl has implemented ISO 14001 EMS and ISO 50001. Kyndryl's aim is to reduce exposure to energy efficiency reporting requirements and lower compliance costs.

Climate change

(3.6.1.1) Opportunity identifier

Select from:

☒ Opp3

(3.6.1.3) Opportunity type and primary environmental opportunity driver

Energy source

☒ Other energy source opportunity, please specify :Energy Management and Efficiency Improvements

(3.6.1.4) Value chain stage where the opportunity occurs

Select from:

☒ Direct operations

(3.6.1.5) Country/area where the opportunity occurs

Select all that apply

- ☒ Chile
- ☒ China
- ☒ India
- ☒ Italy
- ☒ Japan
- ☒ Mexico
- ☒ Norway
- ☒ Poland
- ☒ Sweden
- ☒ Belgium
- ☒ Portugal
- ☒ Australia
- ☒ Netherlands
- ☒ Switzerland
- ☒ United Kingdom

- ☒ Spain
- ☒ Brazil
- ☒ Canada
- ☒ France
- ☒ Israel
- ☒ Denmark
- ☒ Finland
- ☒ Germany
- ☒ Hungary
- ☒ Iceland
- ☒ United States of America

(3.6.1.8) Organization specific description

- *Reduce our data center energy consumption by implementing energy efficiency program across Kyndryl operations*

(3.6.1.9) Primary financial effect of the opportunity

Select from:

- ☒ Reduced indirect (operating) costs

(3.6.1.10) Time horizon over which the opportunity is anticipated to have a substantive effect on the organization

Select all that apply

- ☒ Short-term
- ☒ Medium-term
- ☒ Long-term

(3.6.1.11) Likelihood of the opportunity having an effect within the anticipated time horizon

Select from:

☒ Very likely (90–100%)

(3.6.1.12) Magnitude

Select from:

☒ Medium-low

(3.6.1.14) Anticipated effect of the opportunity on the financial position, financial performance and cash flows of the organization in the selected future time horizons

The opportunity will result in marginal savings of the operating cost at the facility where energy efficiency projects are implemented.

(3.6.1.15) Are you able to quantify the financial effects of the opportunity?

Select from:

☒ No

(3.6.1.24) Cost to realize opportunity

0

(3.6.1.25) Explanation of cost calculation

Kyndryl is currently evaluating the cost of realizing this opportunity and is not yet in a position to disclose it. For the purposes of this questionnaire, a value of zero has therefore been entered.

(3.6.1.26) Strategy to realize opportunity

Working with our facility management companies to identify energy efficiency projects and implementing through OPEX/CAPEX options.

Climate change

(3.6.1.1) Opportunity identifier

Select from:

☒ Opp4

(3.6.1.3) Opportunity type and primary environmental opportunity driver

Products and services

☒ Other products and services opportunity, please specify :Expansion of Sustainability linked Services to our customers

(3.6.1.4) Value chain stage where the opportunity occurs

Select from:

☒ Downstream value chain

(3.6.1.5) Country/area where the opportunity occurs

Select all that apply

☒ China

☒ India

☒ Italy

☒ Japan

☒ Spain

☒ Poland

☒ Belgium

☒ Denmark

☒ Finland

☒ Germany

☒ United States of America

☒ Brazil

☒ Canada

☒ France

☒ Mexico

☒ Norway

☒ Hungary

☒ Portugal

☒ Australia

☒ Switzerland

☒ United Kingdom

(3.6.1.8) Organization specific description

Provide IT services that continue to assist customers reduce their GHG footprint.

(3.6.1.9) Primary financial effect of the opportunity

Select from:

☒ Increased revenues resulting from increased demand for products and services

(3.6.1.10) Time horizon over which the opportunity is anticipated to have a substantive effect on the organization

Select all that apply

☒ Medium-term

☒ Long-term

(3.6.1.11) Likelihood of the opportunity having an effect within the anticipated time horizon

Select from:

☒ Likely (66–100%)

(3.6.1.12) Magnitude

Select from:

☒ Medium-low

(3.6.1.14) Anticipated effect of the opportunity on the financial position, financial performance and cash flows of the organization in the selected future time horizons

This opportunity will have negligible or marginal increase in profit for our organization but no effects on our cash flow.

(3.6.1.15) Are you able to quantify the financial effects of the opportunity?

Select from:

☒ No

(3.6.1.24) Cost to realize opportunity

(3.6.1.25) Explanation of cost calculation

Kyndryl is currently evaluating the cost of realizing this opportunity and is not yet in a position to disclose it. For the purposes of this questionnaire, a value of zero has therefore been entered.

(3.6.1.26) Strategy to realize opportunity

Kyndryl has established a Green IT program, through which we offer customers services that can reduce their carbon footprint. The improved use of technology and innovation supports resource efficiency, workplace optimization, data management, emissions reduction, and logistics network optimization, which may lead to cost reductions for Kyndryl's customers.

Climate change

(3.6.1.1) Opportunity identifier

Select from:

☒ Opp5

(3.6.1.3) Opportunity type and primary environmental opportunity driver

Resilience

☒ Increased upstream value chain resilience

(3.6.1.4) Value chain stage where the opportunity occurs

Select from:

☒ Upstream value chain

(3.6.1.5) Country/area where the opportunity occurs

Select all that apply

☒ Chile

☒ Spain

- ☒ China
- ☒ India
- ☒ Italy
- ☒ Japan
- ☒ Mexico
- ☒ Norway
- ☒ Poland
- ☒ Sweden
- ☒ Belgium
- ☒ Ireland
- ☒ Türkiye
- ☒ Portugal
- ☒ Australia
- ☒ Costa Rica

- ☒ Brazil
- ☒ Canada
- ☒ France
- ☒ Israel
- ☒ Denmark
- ☒ Finland
- ☒ Germany
- ☒ Hungary
- ☒ Iceland
- ☒ Luxembourg
- ☒ Netherlands
- ☒ Switzerland
- ☒ United Kingdom
- ☒ United States of America

(3.6.1.8) Organization specific description

- *Improve climate resiliency requirements during supplier selection process.*

(3.6.1.9) Primary financial effect of the opportunity

Select from:

- ☒ Other, please specify :Improved efficiency and lower climate risks across supply chain

(3.6.1.10) Time horizon over which the opportunity is anticipated to have a substantive effect on the organization

Select all that apply

- ☒ Medium-term
- ☒ Long-term

(3.6.1.11) Likelihood of the opportunity having an effect within the anticipated time horizon

Select from:

☒ Likely (66–100%)

(3.6.1.12) Magnitude

Select from:

☒ Medium

(3.6.1.14) Anticipated effect of the opportunity on the financial position, financial performance and cash flows of the organization in the selected future time horizons

This opportunity will have negligible or no impact on our financial position or cash flow.

(3.6.1.15) Are you able to quantify the financial effects of the opportunity?

Select from:

☒ No

(3.6.1.24) Cost to realize opportunity

0

(3.6.1.25) Explanation of cost calculation

Kyndryl is currently evaluating the cost of realizing this opportunity and is not yet in a position to disclose it. For the purposes of this questionnaire, a value of zero has therefore been entered.

(3.6.1.26) Strategy to realize opportunity

Our supplier selection process, as well as contract renewal with our suppliers, focuses on incorporating climate change-related resiliency so that any disruptions can be avoided. Kyndryl understands the importance of Service Providers and Co-location providers with access to renewable energy and facilities that are resilient to climate change-related disasters.

Climate change

(3.6.1.1) Opportunity identifier

Select from:

☒ Opp6

(3.6.1.3) Opportunity type and primary environmental opportunity driver

Resilience

☒ Increased resilience to impacts of climate change

(3.6.1.4) Value chain stage where the opportunity occurs

Select from:

☒ Direct operations

(3.6.1.5) Country/area where the opportunity occurs

Select all that apply

☒ China

☒ India

☒ Italy

☒ Japan

☒ Spain

☒ Norway

☒ Poland

☒ Sweden

☒ Belgium

☒ Denmark

☒ Portugal

☒ Australia

☒ Singapore

☒ Costa Rica

☒ Luxembourg

☒ Brazil

☒ Canada

☒ France

☒ Israel

☒ Mexico

☒ Finland

☒ Germany

☒ Hungary

☒ Ireland

☒ Bulgaria

☒ Netherlands

☒ Switzerland

☒ United Kingdom

☒ United States of America

(3.6.1.8) Organization specific description

- *Implement and continually test robust redundancy measures for power and cooling systems within datacenters to ensure uninterrupted IT service and safeguard against potential climate-related disruptions, such as power outages or equipment malfunctions*

(3.6.1.9) Primary financial effect of the opportunity

Select from:

- ☒ Other, please specify :Lower operating costs. Increased business continuity. Customer retention and higher client satisfaction.

(3.6.1.10) Time horizon over which the opportunity is anticipated to have a substantive effect on the organization

Select all that apply

- ☒ Medium-term
☒ Long-term

(3.6.1.11) Likelihood of the opportunity having an effect within the anticipated time horizon

Select from:

- ☒ More likely than not (50–100%)

(3.6.1.12) Magnitude

Select from:

- ☒ Medium

(3.6.1.14) Anticipated effect of the opportunity on the financial position, financial performance and cash flows of the organization in the selected future time horizons

This opportunity might save operating costs for a particular facility during onset of any significant climate change related disasters.

(3.6.1.15) Are you able to quantify the financial effects of the opportunity?

Select from:

- ☒ No

(3.6.1.24) Cost to realize opportunity

0

(3.6.1.25) Explanation of cost calculation

Kyndryl is currently evaluating the cost of realizing this opportunity and is not yet in a position to disclose it. For the purposes of this questionnaire, a value of zero has therefore been entered.

(3.6.1.26) Strategy to realize opportunity

Kyndryl's Business Continuity, Enterprise Risk Management, and Operations work closely to build resiliency in our data center to ensure operations are not disrupted.
[Add row]

(3.6.2) Provide the amount and proportion of your financial metrics in the reporting year that are aligned with the substantive effects of environmental opportunities.

Climate change

(3.6.2.1) Financial metric

Select from:

☒ Revenue

(3.6.2.2) Amount of financial metric aligned with opportunities for this environmental issue (unit currency as selected in 1.2)

0

(3.6.2.3) % of total financial metric aligned with opportunities for this environmental issue

Select from:

☒ Less than 1%

(3.6.2.4) Explanation of financial figures

Kyndryl is currently quantifying financial metrics aligned with opportunities and will disclose them in the near future. Kyndryl estimates this is likely less than 1% of our total revenue. For the purpose of submitting the questionnaire, we have entered the value as 'zero'

[Add row]

C4. Governance

(4.1) Does your organization have a board of directors or an equivalent governing body?

(4.1.1) Board of directors or equivalent governing body

Select from:

☒ Yes

(4.1.2) Frequency with which the board or equivalent meets

Select from:

☒ Quarterly

(4.1.3) Types of directors your board or equivalent is comprised of

Select all that apply

☒ Executive directors or equivalent

☒ Non-executive directors or equivalent

☒ Independent non-executive directors or equivalent

(4.1.4) Board diversity and inclusion policy

Select from:

☒ Yes, and it is publicly available

(4.1.5) Briefly describe what the policy covers

Our Board established the oversight structure to support management's execution of our corporate citizenship strategy. The Board's oversight of corporate risk management is multi-tiered and shared among the Audit Committee, Compensation and Human Capital Committee and Nominating and Governance Committee. Each committee assists the Board in overseeing matters most aligned with the responsibilities set forth in its charter, and the Committees provide regular reports to the Board. The purpose of the Nominating and Governance Committee is to advise and make recommendations to the Board concerning corporate governance principles and directorship practices, and to recommend qualified candidates to the Board, consistent with the criteria approved by the Board, for election as directors

of the Company, including the slate of directors that the Board proposes for election by stockholders at the Company's Annual Meetings. The Committee is responsible for leading the search for qualified individuals for election as directors to ensure the Board has the right mix of skills and expertise. The Committee reviews and considers the Company's position and practices on corporate political or charitable contributions and environmental matters, and, except as otherwise delegated to the other committees of the Board of Directors, corporate responsibility matters and monitors evolving environmental, corporate responsibility, and governance risks and opportunities.

(4.1.6) Attach the policy (optional)

Nominating and Governance Committee Charter.pdf

[Fixed row]

(4.1.1) Is there board-level oversight of environmental issues within your organization?

Climate change

(4.1.1.1) Board-level oversight of this environmental issue

Select from:

☒ Yes

Biodiversity

(4.1.1.1) Board-level oversight of this environmental issue

Select from:

☒ No, and we do not plan to within the next two years

(4.1.1.2) Primary reason for no board-level oversight of this environmental issue

Select from:

☒ Not an immediate strategic priority

(4.1.1.3) Explain why your organization does not have board-level oversight of this environmental issue

We believe we have a minimal direct impact on biodiversity, and based on our Double Materiality Assessment, it has not been deemed a material topic for Kyndryl. However, we acknowledge the importance of biodiversity and the significant connection between climate and nature. Using the Integrated Biodiversity Assessment Tool (IBAT), we conducted multi-site and site-specific assessments. Based on the results of these assessments, we identified focus locations — considering biodiversity metrics, water consumption, water stress, and employee presence — where we believe we can make the most significant impact with targeted projects that support biodiversity.

[Fixed row]

(4.1.2) Identify the positions (do not include any names) of the individuals or committees on the board with accountability for environmental issues and provide details of the board's oversight of environmental issues.

Climate change

(4.1.2.1) Positions of individuals or committees with accountability for this environmental issue

Select all that apply

- ☒ Chief Executive Officer (CEO)
- ☒ Chief Sustainability Officer (CSO)
- ☒ Board-level committee
- ☒ Other, please specify :Corporate Citizenship Executive Committee

(4.1.2.2) Positions' accountability for this environmental issue is outlined in policies applicable to the board

Select from:

- ☒ Yes

(4.1.2.3) Policies which outline the positions' accountability for this environmental issue

Select all that apply

- ☒ Other policy applicable to the board, please specify :Corporate Environmental Sustainability Policy

(4.1.2.4) Frequency with which this environmental issue is a scheduled agenda item

Select from:

- ☒ Scheduled agenda item in every board meeting (standing agenda item)

(4.1.2.5) Governance mechanisms into which this environmental issue is integrated

Select all that apply

- ☒ Reviewing and guiding annual budgets
- ☒ Overseeing the setting of corporate targets
- ☒ Monitoring progress towards corporate targets
- ☒ Overseeing and guiding value chain engagement
- ☒ Approving corporate policies and/or commitments
- ☒ Monitoring supplier compliance with organizational requirements
- ☒ Monitoring compliance with corporate policies and/or commitments
- ☒ Overseeing and guiding the development of a climate transition plan
- ☒ Reviewing and guiding the assessment process for dependencies, impacts, risks, and opportunities
- ☒ Approving and/or overseeing employee incentives
- ☒ Monitoring the implementation of the business strategy
- ☒ Overseeing reporting, audit, and verification processes
- ☒ Monitoring the implementation of a climate transition plan
- ☒ Overseeing and guiding the development of a business strategy

(4.1.2.7) Please explain

Kyndryl's Board of Directors is ultimately responsible for overseeing the strategic direction of the company and the development and implementation of our climate-related risk strategy and net-zero commitment as part of our broader corporate citizenship strategy. Executive leadership, including the Chief Executive Officer (CEO), the Global Head of Corporate Affairs and the Senior Vice President (SVP) of Global Citizenship and Sustainability (GCS), supports Board oversight through engagement with the Corporate Citizenship Executive Committee. Board engagement with management helps integrate climate-related considerations into corporate business strategy and risk management. Reporting to the Board, the Corporate Citizenship Executive Committee is responsible for the implementation of Kyndryl's corporate citizenship strategy and provides quarterly updates on ESG matters, including climate-related topics such as impacts, potential opportunities for GHG emissions reductions, mitigation strategies, market trends and regulation updates that may impact business operations. Oversight of corporate citizenship metrics in compensation strategy is by the Compensation and Human Capital Board Committee. Oversight of corporate responsibility matters is by the Nominating and Governance Board Committee. Our Chairman of the Board, CEO and the leader of the management team are responsible for overseeing the direction of Kyndryl's business and corporate citizenship strategy through their role in the Corporate Citizenship Executive Committee (Executive Committee). The CEO and the Global Head of Corporate Affairs oversee the Executive Committee, a cross-functional team of senior leaders led by the SVP of Global Citizenship and Sustainability (GCS). The Executive Committee meets at least quarterly and is responsible for developing, managing and overseeing Kyndryl's overall corporate citizenship strategy, which includes climate- and environment-related policies and programs, initiatives and risks. The Executive Committee assigns climate-related responsibilities to its senior leaders to help ensure incorporation in key business functions. The Global Head of Corporate Affairs and the SVP of GCS provide periodic updates to the Board and Nominating and Governance Committee on environmental and corporate sustainability matters. Our governance system for climate-related risks and opportunities allows for cross-functional alignment in support of environmental and climate change programs, and other key principles of Kyndryl's corporate citizenship strategy. The SVP of GCS is responsible for the execution and advancement of climate and sustainability-related initiatives and the management of climate-related risks. The GCS team has evaluated and prioritized environmental and climate-related risks for inclusion into the GCS-maintained Environmental and Energy Management System (E&EnMS) program and the corporate Enterprise Risk Management (ERM) program.

[Fixed row]

(4.2) Does your organization's board have competency on environmental issues?

Climate change

(4.2.1) Board-level competency on this environmental issue

Select from:

☒ Yes

(4.2.2) Mechanisms to maintain an environmentally competent board

Select all that apply

☒ Having at least one board member with expertise on this environmental issue

(4.2.3) Environmental expertise of the board member

Experience

☒ Executive-level experience in a role focused on environmental issues

☒ Experience in an organization that is exposed to environmental-scrutiny and is going through a sustainability transition

Other

☒ Other, please specify :A former Chair of the Michigan Sustainability Leadership Council and the Michigan Climate Executive Advisory Group is a current Kyndryl Board member.

[Fixed row]

(4.3) Is there management-level responsibility for environmental issues within your organization?

	Management-level responsibility for this environmental issue
Climate change	Select from: ☒ Yes
Biodiversity	Select from: ☒ Yes

[Fixed row]

(4.3.1) Provide the highest senior management-level positions or committees with responsibility for environmental issues (do not include the names of individuals).

Climate change

(4.3.1.1) Position of individual or committee with responsibility

Committee

☒ Other committee, please specify :Corporate Citizenship Executive Committee

(4.3.1.2) Environmental responsibilities of this position

Dependencies, impacts, risks and opportunities

- ☒ Assessing environmental dependencies, impacts, risks, and opportunities
- ☒ Assessing future trends in environmental dependencies, impacts, risks, and opportunities
- ☒ Managing environmental dependencies, impacts, risks, and opportunities

Engagement

- ☒ Managing engagement in landscapes and/or jurisdictions
- ☒ Managing value chain engagement related to environmental issues

Policies, commitments, and targets

- ☒ Monitoring compliance with corporate environmental policies and/or commitments
- ☒ Measuring progress towards environmental corporate targets
- ☒ Measuring progress towards environmental science-based targets
- ☒ Setting corporate environmental policies and/or commitments
- ☒ Setting corporate environmental targets

Strategy and financial planning

- ☒ Developing a climate transition plan
- ☒ Implementing a climate transition plan
- ☒ Managing annual budgets related to environmental issues
- ☒ Implementing the business strategy related to environmental issues
- ☒ Developing a business strategy which considers environmental issues
- ☒ Managing environmental reporting, audit, and verification processes
- ☒ Managing major capital and/or operational expenditures relating to environmental issues

(4.3.1.4) Reporting line

Select from:

- ☒ Other, please specify :Global Head of Corporate Affairs

(4.3.1.5) Frequency of reporting to the board on environmental issues

Select from:

- ☒ Quarterly

(4.3.1.6) Please explain

Kyndryl's Board of Directors is responsible for overseeing the strategic direction of the company and the development and implementation of our climate-related risk strategy and net-zero commitment as part of our broader corporate citizenship strategy. Executive leadership, including the CEO, the Global Head of Corporate Affairs and the SVP of Global Citizenship and Sustainability (GCS), supports Board oversight through engagement with the Corporate Citizenship Executive Committee. Board engagement with management helps integrate climate-related considerations into corporate business strategy and risk management. Reporting to the Board, the Corporate Citizenship Executive Committee is responsible for the implementation of Kyndryl's corporate citizenship strategy and provides quarterly

updates on environmental, social and governance (ESG) matters, including climate-related topics such as impacts, potential opportunities for GHG emissions reductions, mitigation strategies, market trends and regulation updates that may impact business operations. The CEO and the Global Head of Corporate Affairs oversee the Executive Committee, a cross-functional team of senior leaders led by the SVP of Global Citizenship and Sustainability (GCS). The Executive Committee meets at least quarterly and is responsible for developing, managing and overseeing Kyndryl's overall corporate citizenship strategy, which includes climate- and environment-related policies and programs, initiatives and risks. The Executive Committee assigns climate-related responsibilities to its senior leaders to help ensure incorporation in key business functions. The Global Head of Corporate Affairs and the SVP of GCS provide periodic updates to the Board and Nominating and Governance Committee on environmental and corporate sustainability matters. The SVP of GCS is responsible for the execution and advancement of climate and sustainability-related initiatives and management of climate-related risks.

Biodiversity

(4.3.1.1) Position of individual or committee with responsibility

Committee

☒ Other committee, please specify :Corporate Citizenship Executive Committee

(4.3.1.2) Environmental responsibilities of this position

Dependencies, impacts, risks and opportunities

☒ Assessing environmental dependencies, impacts, risks, and opportunities

☒ Managing environmental dependencies, impacts, risks, and opportunities

Policies, commitments, and targets

☒ Monitoring compliance with corporate environmental policies and/or commitments

(4.3.1.4) Reporting line

Select from:

☒ Other, please specify :Global Head of Corporate Affairs

(4.3.1.5) Frequency of reporting to the board on environmental issues

Select from:

☒ As important matters arise

(4.3.1.6) Please explain

We believe we have a minimal direct impact on biodiversity, and based on our Double Materiality Assessment, it has not been deemed a material topic for Kyndryl. However, we acknowledge the importance of biodiversity and the significant connection between climate and nature. Using the Integrated Biodiversity Assessment Tool (IBAT), we conducted multi-site and site-specific assessments. Based on the results of these assessments, we identified focus locations — considering biodiversity metrics, water consumption, water stress, and employee presence — where we believe we can make the most significant impact with targeted projects that support biodiversity.

[Add row]

(4.5) Do you provide monetary incentives for the management of environmental issues, including the attainment of targets?

Climate change

(4.5.1) Provision of monetary incentives related to this environmental issue

Select from:

☒ Yes

(4.5.2) % of total C-suite and board-level monetary incentives linked to the management of this environmental issue

10

(4.5.3) Please explain

To incentivize executive officers to deliver sustainable, long-term value to shareholders, compensation was heavily weighted toward achieving performance goals based on certain externally reported measures, including Climate- and sustainability-related metrics. In FY2026, Kyndryl managed environmental and climate-related goals through a globally ISO 14001- and ISO 50001-certified Environmental and Energy Management System, with goals set, tracked and measured cross-functionally. In FY2026, the Senior Vice President of Global Citizenship and Sustainability oversaw climate- and sustainability-related initiatives and reported climate-related risks and opportunities to senior executive leadership and the Board at least quarterly. We achieved an overall 46% reduction in total GHG emissions compared with the baseline.

[Fixed row]

(4.5.1) Provide further details on the monetary incentives provided for the management of environmental issues (do not include the names of individuals).

Climate change

(4.5.1.1) Position entitled to monetary incentive

Board or executive level

☒ Chief Executive Officer (CEO)

(4.5.1.2) Incentives

Select all that apply

☒ Bonus - % of salary

(4.5.1.3) Performance metrics

Targets

☒ Other targets-related metrics, please specify :Corporate Citizenship Goals

(4.5.1.4) Incentive plan the incentives are linked to

Select from:

☒ Short-Term Incentive Plan, or equivalent, only (e.g. contractual annual bonus)

(4.5.1.5) Further details of incentives

At Kyndryl, we have incorporated corporate citizenship goals into the Annual Incentive Plan for executive compensation.

(4.5.1.6) How the position's incentives contribute to the achievement of your environmental commitments and/or climate transition plan

Our executives play a critical role in unifying teams to effectively deliver on our commitments. Further, this is incentivized by our linking corporate citizenship performance to our non-financial Annual Incentive Plan for executives. In FY2025, this helped drive progress on commitments to reduce our environmental impact (Reduced our scope 1, 2 (market-based) and 3 greenhouse gas emissions by 18%, compared to our fiscal 2023 base year), maintain employee engagement levels at or above industry averages, advance key diversity and inclusion goals globally, and enhance governance, ethics and transparency.

Climate change

(4.5.1.1) Position entitled to monetary incentive

Board or executive level

☒ Chief Financial Officer (CFO)

(4.5.1.2) Incentives

Select all that apply

☒ Bonus - % of salary

(4.5.1.3) Performance metrics

Targets

☒ Other targets-related metrics, please specify :Corporate Citizenship Goals

(4.5.1.4) Incentive plan the incentives are linked to

Select from:

☒ Short-Term Incentive Plan, or equivalent, only (e.g. contractual annual bonus)

(4.5.1.5) Further details of incentives

At Kyndryl, we have incorporated corporate citizenship goals into the Annual Incentive Plan for executive compensation.

(4.5.1.6) How the position's incentives contribute to the achievement of your environmental commitments and/or climate transition plan

Our executives play a critical role in unifying teams to effectively deliver on our commitments. Further, this is incentivized by our linking corporate citizenship performance to our non-financial Annual Incentive Plan for executives. In FY2025, this helped drive progress on commitments to reduce our environmental impact (Reduced our scope 1, 2 (market-based) and 3 greenhouse gas emissions by 18%, compared to our fiscal 2023 base year), maintain employee engagement levels at or above industry averages, advance key diversity and inclusion goals globally, and enhance governance, ethics and transparency.

Climate change

(4.5.1.1) Position entitled to monetary incentive

Board or executive level

☒ President

(4.5.1.2) Incentives

Select all that apply

☒ Bonus - % of salary

(4.5.1.3) Performance metrics

Targets

☒ Other targets-related metrics, please specify :Corporate Citizenship Goals

(4.5.1.4) Incentive plan the incentives are linked to

Select from:

☒ Short-Term Incentive Plan, or equivalent, only (e.g. contractual annual bonus)

(4.5.1.5) Further details of incentives

At Kyndryl, we have incorporated corporate citizenship goals into the Annual Incentive Plan for executive compensation.

(4.5.1.6) How the position's incentives contribute to the achievement of your environmental commitments and/or climate transition plan

Our executives play a critical role in unifying teams to effectively deliver on our commitments. Further, this is incentivized by our linking corporate citizenship performance to our non-financial Annual Incentive Plan for executives. In FY2025, this helped drive progress on commitments to reduce our environmental impact (Reduced our scope 1, 2 (market-based) and 3 greenhouse gas emissions by 18%, compared to our fiscal 2023 base year), maintain employee engagement levels at or above industry averages, advance key diversity and inclusion goals globally, and enhance governance, ethics and transparency.

Climate change

(4.5.1.1) Position entitled to monetary incentive

Board or executive level

☒ General Counsel

(4.5.1.2) Incentives

Select all that apply

☒ Bonus - % of salary

(4.5.1.3) Performance metrics

Targets

☒ Other targets-related metrics, please specify :Corporate Citizenship Goals

(4.5.1.4) Incentive plan the incentives are linked to

Select from:

☒ Short-Term Incentive Plan, or equivalent, only (e.g. contractual annual bonus)

(4.5.1.5) Further details of incentives

At Kyndryl, we have incorporated corporate citizenship goals into the Annual Incentive Plan for executive compensation.

(4.5.1.6) How the position's incentives contribute to the achievement of your environmental commitments and/or climate transition plan

Our executives play a critical role in unifying teams to effectively deliver on our commitments. Further, this is incentivized by our linking corporate citizenship performance to our non-financial Annual Incentive Plan for executives. In FY2025, this helped drive progress on commitments to reduce our environmental impact (Reduced our scope 1, 2 (market-based) and 3 greenhouse gas emissions by 18%, compared to our fiscal 2023 base year), maintain employee engagement levels at or above industry averages, advance key diversity and inclusion goals globally, and enhance governance, ethics and transparency.

Climate change

(4.5.1.1) Position entitled to monetary incentive

Board or executive level

☒ Other C-Suite Officer, please specify :Chief Human Resources Officer

(4.5.1.2) Incentives

Select all that apply

☒ Bonus - % of salary

(4.5.1.3) Performance metrics

Targets

☒ Other targets-related metrics, please specify :Corporate Citizenship Goals

(4.5.1.4) Incentive plan the incentives are linked to

Select from:

☒ Short-Term Incentive Plan, or equivalent, only (e.g. contractual annual bonus)

(4.5.1.5) Further details of incentives

At Kyndryl, we have incorporated corporate citizenship goals into the Annual Incentive Plan for executive compensation.

(4.5.1.6) How the position's incentives contribute to the achievement of your environmental commitments and/or climate transition plan

Our executives play a critical role in unifying teams to effectively deliver on our commitments. Further, this is incentivized by our linking corporate citizenship performance to our non-financial Annual Incentive Plan for executives. In FY2025, this helped drive progress on commitments to reduce our environmental impact (Reduced our scope 1, 2 (market-based) and 3 greenhouse gas emissions by 18%, compared to our fiscal 2023 base year), maintain employee engagement levels at or above industry averages, advance key diversity and inclusion goals globally, and enhance governance, ethics and transparency.

[Add row]

(4.6) Does your organization have an environmental policy that addresses environmental issues?

	Does your organization have any environmental policies?
	Select from: ☒ Yes

[Fixed row]

(4.6.1) Provide details of your environmental policies.

Row 1

(4.6.1.1) Environmental issues covered

Select all that apply

- ☒ Climate change
- ☒ Biodiversity

(4.6.1.2) Level of coverage

Select from:

- ☒ Organization-wide

(4.6.1.3) Value chain stages covered

Select all that apply

- ☒ Direct operations
- ☒ Upstream value chain

(4.6.1.4) Explain the coverage

Kyndryl's environmental policy applies to all of its operations and employees, wherever they carry out work for Kyndryl or on its behalf. Kyndryl's environmental sustainability priorities are to manage climate risk and environmental operational efficiency, manage system performance and regulatory compliance, and be a preferred service provider while advancing market reputation. Kyndryl operates a globally certified ISO 14001- and ISO 50001-aligned Environmental and Energy Management System covering energy and water efficiency, renewable electricity, waste diversion, refrigerant and chemical leak prevention, and climate change mitigation and adaptation. Kyndryl aims to source 100% of its purchased electricity from renewable sources by 2030 and achieve net-zero GHG emissions by 2040. In fiscal 2026, Kyndryl's environmental programs included a 99.91% IT e-waste landfill diversion rate, a goal to divert 100% of IT e-waste from landfills by 2030, and a goal to reduce water consumption in high-water-stressed areas by 30% by 2030, based on a fiscal 2023 baseline. During fiscal 2026, Kyndryl employees completed more than 5,000 volunteer hours on environmental and biodiversity projects, and Kyndryl launched a collaboration in Luxembourg using agentic AI to support biodiversity monitoring.

(4.6.1.5) Environmental policy content

Environmental commitments

- ☒ Commitment to comply with regulations and mandatory standards
- ☒ Commitment to stakeholder engagement and capacity building on environmental issues

Climate-specific commitments

- ☒ Commitment to 100% renewable energy
- ☒ Commitment to net-zero emissions

Additional references/Descriptions

- ☒ Description of environmental requirements for procurement

(4.6.1.6) Indicate whether your environmental policy is in line with global environmental treaties or policy goals

Select all that apply

- ☒ Yes, in line with another global environmental treaty or policy goal, please specify :Our Environmental policies and objectives are aligned with the leading scientific frameworks, including the Science-Based Targets Initiative and the United Nations Intergovernmental Panel on Climate Change.

(4.6.1.7) Public availability

Select from:

☒ Publicly available

(4.6.1.8) Attach the policy

kyndryl_corporate_policy_139_environmental_sustainability.pdf

[Add row]

(4.10) Are you a signatory or member of any environmental collaborative frameworks or initiatives?

(4.10.1) Are you a signatory or member of any environmental collaborative frameworks or initiatives?

Select from:

☒ Yes

(4.10.2) Collaborative framework or initiative

Select all that apply

☒ The Climate Pledge

☒ Other, please specify :1. Global Digital Sustainability Alliance 2. RBA 3. Trellis

Network 4. SRI Inc. 5. The Software Alliance 6. BSA 7 USISPF 8. AmCham 9. BitKom 10. Tech UK 11. ACCJ 12. MBC 13. JEITA 14. TELESIA 15. Tech Council of Australia 16. Défi carboneutre (Canada)

☒ We Mean Business

☒ European Climate Pact

☒ Global e-Sustainability Initiative

☒ Science-Based Targets Initiative (SBTi)

(4.10.3) Describe your organization's role within each framework or initiative

Kyndryl is an Affiliate Member of the Framework or Initiative mentioned here. Kyndryl's participation in these initiatives supports our vision and goals to advance the sustainability of IT and digital technologies and services worldwide and to enable other sectors to reduce the environmental impact of their operations by leveraging digital technologies. In particular, Kyndryl contributes its knowledge and expertise to the following: - help raising awareness on the transition to a clean economy with Trellis Network (formerly Greenbiz) - through events that galvanize, stories that amplify, peer networks that bond, and industry-leading analysis, we define markets

and advance opportunities at the intersection of business, technology, and sustainability. - helping us achieve our net-zero target commitment with our work with SBTi. - managing our supply chain in the most responsible way with the Responsible Business Alliance (RBA), the world's largest industry coalition dedicated to responsible business conduct in global supply chains. We are committed to complying with the RBA Code of Conduct in our operations and progressively applying it to our suppliers. In line with the RBA Code of Conduct, we expect suppliers to establish and maintain social responsibility and environmental management systems and to comply with all applicable regulations. - Learning and sharing best practices for achieving integrated environmental sustainability through digital technologies with the Global Enabling Sustainability Initiative (GeSI) - In collaboration with members from major Information and Communication Technology (ICT) companies and organizations around the world. - Engaging and supporting the transition to a fair and climate-resilient net-zero economy by participating in events (including conferences and seminars) with We Mean Business - and its core group of seven business-focused climate nonprofit organizations
[Fixed row]

(4.11) In the reporting year, did your organization engage in activities that could directly or indirectly influence policy, law, or regulation that may (positively or negatively) impact the environment?

(4.11.1) External engagement activities that could directly or indirectly influence policy, law, or regulation that may impact the environment

Yes

☒ Yes, we engaged directly with policy makers

☒ Yes, we engaged indirectly through, and/or provided financial or in-kind support to a trade association or other intermediary organization or individual whose activities could influence policy, law, or regulation

(4.11.2) Indicate whether your organization has a public commitment or position statement to conduct your engagement activities in line with global environmental treaties or policy goals

Select from:

☒ Yes, we have a public commitment or position statement in line with global environmental treaties or policy goals

(4.11.3) Global environmental treaties or policy goals in line with public commitment or position statement

Select all that apply

☒ Paris Agreement

☒ Another global environmental treaty or policy goal, please specify :SBTi

(4.11.4) Attach commitment or position statement

2026 Corporate Citizenship Report_FINAL_Low RES.pdf

(4.11.5) Indicate whether your organization is registered on a transparency register

Select from:

☒ Yes, my organization is registered

(4.11.6) Types of transparency register your organization is registered on

Select all that apply

☒ Voluntary government register

(4.11.7) Disclose the transparency registers on which your organization is registered & the relevant ID numbers for your organization

Kyndryl is registered in the LobbyRegister (registration #R005710) (in Germany) EU Transparency Register, Registration # 359616645930-04

(4.11.8) Describe the process your organization has in place to ensure that your external engagement activities are consistent with your environmental commitments and/or transition plan

In addition to the collaborative frameworks or initiatives mentioned above, Kyndryl is a member of several trade associations worldwide that advocate for responsible business practices, including efforts to reduce the environmental impact of economic activities. This includes working with organizations that engage on specific policies, laws and/or regulations that may impact the environment. Kyndryl Policy Experts engage with these trade bodies and support a coherent, consistent approach that aligns our contributions to public conversations with our commitments and transition plan. For instance, in Europe, Kyndryl engages with the American Chamber of Commerce for the EU implementation and simplification of the EU's Corporate Sustainability Due Diligence Directive and the EU's sustainability reporting and finance framework through the Omnibus package. Kyndryl's environmental sustainability strategy is explicitly aligned with the United Nations Sustainable Development Goals (UN SDGs). Please refer to our FY26 corporate citizenship reports for more details.

[Fixed row]

(4.11.1) On what policies, laws, or regulations that may (positively or negatively) impact the environment has your organization been engaging directly with policy makers in the reporting year?

Row 1

(4.11.1.1) Specify the policy, law, or regulation on which your organization is engaging with policy makers

Kyndryl regularly engages with SRI and collaborates with them to influence the Climate Change net-zero goals and policies of SBTi or the related draft methodology proposed by GHG Protocol.

(4.11.1.2) Environmental issues the policy, law, or regulation relates to

Select all that apply

☒ Climate change

(4.11.1.3) Focus area of policy, law, or regulation that may impact the environment

Other

☒ Climate transition plans

(4.11.1.4) Geographic coverage of policy, law, or regulation

Select from:

☒ Global

(4.11.1.6) Your organization's position on the policy, law, or regulation

Select from:

☒ Support with no exceptions

(4.11.1.8) Type of direct engagement with policy makers on this policy, law, or regulation

Select all that apply

☒ Regular meetings

☒ Ad-hoc meetings

☒ Participation in working groups organized by policy makers

☒ Responding to consultations

☒ Other, please specify :Review and providing comments to SRI's submissions to SBTi and GHG Protocol Working Committee

(4.11.1.9) Funding figure your organization provided to policy makers in the reporting year relevant to this policy, law, or regulation (currency)

0

(4.11.1.10) Explain the relevance of this policy, law, or regulation to the achievement of your environmental commitments and/or transition plan, how this has informed your engagement, and how you measure the success of your engagement

We do not provide any specific funding to this organization other than year membership fee. We do not directly observe the achievement of our emissions-reduction goal, but continued collaboration and the shaping of upcoming policies under the SBTi and GHG Protocol methodologies will help Kyndryl achieve its net-zero short- and long-term goals.

(4.11.1.11) Indicate if you have evaluated whether your organization's engagement on this policy, law, or regulation is aligned with global environmental treaties or policy goals

Select from:

☒ Yes, we have evaluated, and it is aligned

(4.11.1.12) Global environmental treaties or policy goals aligned with your organization's engagement on this policy, law or regulation

Select all that apply

☒ Paris Agreement

Row 2

(4.11.1.1) Specify the policy, law, or regulation on which your organization is engaging with policy makers

Kyndryl is a supporting member of the GESI organization and regularly participates in its meetings. We also work closely with GESI and other organizations within GESI to indirectly influence any policies related to environmental issues

(4.11.1.2) Environmental issues the policy, law, or regulation relates to

Select all that apply

☒ Climate change

(4.11.1.3) Focus area of policy, law, or regulation that may impact the environment

Other

☒ Climate transition plans

(4.11.1.4) Geographic coverage of policy, law, or regulation

Select from:

☒ Global

(4.11.1.6) Your organization's position on the policy, law, or regulation

Select from:

☒ Support with no exceptions

(4.11.1.8) Type of direct engagement with policy makers on this policy, law, or regulation

Select all that apply

☒ Regular meetings

☒ Ad-hoc meetings

☒ Participation in working groups organized by policy makers

☒ Responding to consultations

(4.11.1.9) Funding figure your organization provided to policy makers in the reporting year relevant to this policy, law, or regulation (currency)

0

(4.11.1.10) Explain the relevance of this policy, law, or regulation to the achievement of your environmental commitments and/or transition plan, how this has informed your engagement, and how you measure the success of your engagement

We do not provide any specific funding to this organization other than year membership fee. We do not directly observe the achievement of our environmental goals; however, our collaboration will indirectly impact environmental issues related to our industry.

(4.11.1.11) Indicate if you have evaluated whether your organization's engagement on this policy, law, or regulation is aligned with global environmental treaties or policy goals

Select from:

☒ Yes, we have evaluated, and it is aligned

(4.11.1.12) Global environmental treaties or policy goals aligned with your organization's engagement on this policy, law or regulation

Select all that apply

☒ Paris Agreement

Row 3

(4.11.1.1) Specify the policy, law, or regulation on which your organization is engaging with policy makers

Kyndryl is a supporting member of 'The Software Alliance,' and we work closely with them on environmental and climate change-related issues.

(4.11.1.2) Environmental issues the policy, law, or regulation relates to

Select all that apply

☒ Climate change

(4.11.1.3) Focus area of policy, law, or regulation that may impact the environment

Low-impact production and innovation

☒ Technology requirements

(4.11.1.4) Geographic coverage of policy, law, or regulation

Select from:

☒ Global

(4.11.1.6) Your organization's position on the policy, law, or regulation

Select from:

☒ Support with no exceptions

(4.11.1.8) Type of direct engagement with policy makers on this policy, law, or regulation

Select all that apply

☒ Regular meetings

☒ Ad-hoc meetings

(4.11.1.9) Funding figure your organization provided to policy makers in the reporting year relevant to this policy, law, or regulation (currency)

0

(4.11.1.10) Explain the relevance of this policy, law, or regulation to the achievement of your environmental commitments and/or transition plan, how this has informed your engagement, and how you measure the success of your engagement

We do not provide any specific funding to this organization other than year membership fee. We do not directly observe the achievement of our environmental goals; however, our collaboration will indirectly impact environmental issues related to our industry.

(4.11.1.11) Indicate if you have evaluated whether your organization's engagement on this policy, law, or regulation is aligned with global environmental treaties or policy goals

Select from:

☒ Yes, we have evaluated, and it is aligned

(4.11.1.12) Global environmental treaties or policy goals aligned with your organization's engagement on this policy, law or regulation

Select all that apply

☒ Paris Agreement

Row 4

(4.11.1.1) Specify the policy, law, or regulation on which your organization is engaging with policy makers

Kyndryl is a supporting member of 'Am Cham' in European countries, and we work closely with them on environmental and climate change-related issues.

(4.11.1.2) Environmental issues the policy, law, or regulation relates to

Select all that apply

☒ Climate change

(4.11.1.3) Focus area of policy, law, or regulation that may impact the environment

Other

☒ Other, please specify :Various environmental issues

(4.11.1.4) Geographic coverage of policy, law, or regulation

Select from:

☒ Global

(4.11.1.6) Your organization's position on the policy, law, or regulation

Select from:

☒ Support with no exceptions

(4.11.1.8) Type of direct engagement with policy makers on this policy, law, or regulation

Select all that apply

- ☒ Regular meetings
- ☒ Ad-hoc meetings

(4.11.1.9) Funding figure your organization provided to policy makers in the reporting year relevant to this policy, law, or regulation (currency)

0

(4.11.1.10) Explain the relevance of this policy, law, or regulation to the achievement of your environmental commitments and/or transition plan, how this has informed your engagement, and how you measure the success of your engagement

We do not provide any specific funding to this organization other than year membership fee. We do not directly observe the achievement of our environmental goals; however, our collaboration will indirectly impact environmental issues related to our industry.

(4.11.1.11) Indicate if you have evaluated whether your organization's engagement on this policy, law, or regulation is aligned with global environmental treaties or policy goals

Select from:

- ☒ Yes, we have evaluated, and it is aligned

(4.11.1.12) Global environmental treaties or policy goals aligned with your organization's engagement on this policy, law or regulation

Select all that apply

- ☒ Paris Agreement

Row 5

(4.11.1.1) Specify the policy, law, or regulation on which your organization is engaging with policy makers

Kyndryl is a supporting member of Défi carboneutre (The Net-Zero Challenge) (Canada), and we actively work with them to support pro-sustainability arguments and goals.

(4.11.1.2) Environmental issues the policy, law, or regulation relates to

Select all that apply

☒ Climate change

(4.11.1.3) Focus area of policy, law, or regulation that may impact the environment

Other

☒ Other, please specify :Net Zero targets, Climate Change Transition

(4.11.1.4) Geographic coverage of policy, law, or regulation

Select from:

☒ National

(4.11.1.5) Country/area/region the policy, law, or regulation applies to

Select all that apply

☒ Canada

(4.11.1.6) Your organization's position on the policy, law, or regulation

Select from:

☒ Support with no exceptions

(4.11.1.8) Type of direct engagement with policy makers on this policy, law, or regulation

Select all that apply

☒ Regular meetings

☒ Ad-hoc meetings

☒ Participation in voluntary government programs

(4.11.1.9) Funding figure your organization provided to policy makers in the reporting year relevant to this policy, law, or regulation (currency)

0

(4.11.1.10) Explain the relevance of this policy, law, or regulation to the achievement of your environmental commitments and/or transition plan, how this has informed your engagement, and how you measure the success of your engagement

We do not provide any specific funding to this organization other than year membership fee. We do not directly observe the achievement of our environmental goals; however, our collaboration will indirectly impact environmental issues related to our industry.

(4.11.1.11) Indicate if you have evaluated whether your organization's engagement on this policy, law, or regulation is aligned with global environmental treaties or policy goals

Select from:

☒ Yes, we have evaluated, and it is aligned

(4.11.1.12) Global environmental treaties or policy goals aligned with your organization's engagement on this policy, law or regulation

Select all that apply

☒ Paris Agreement

[\[Add row\]](#)

(4.11.2) Provide details of your indirect engagement on policy, law, or regulation that may (positively or negatively) impact the environment through trade associations or other intermediary organizations or individuals in the reporting year.

Row 1

(4.11.2.1) Type of indirect engagement

Select from:

☒ Indirect engagement via a trade association

(4.11.2.4) Trade association

Global

☒ Other global trade association, please specify :The Climate Pledge

(4.11.2.5) Environmental issues relevant to the policies, laws, or regulations on which the organization or individual has taken a position

Select all that apply

☒ Climate change

(4.11.2.6) Indicate whether your organization's position is consistent with the organization or individual you engage with

Select from:

☒ Consistent

(4.11.2.7) Indicate whether your organization attempted to influence the organization or individual's position in the reporting year

Select from:

☒ No, we did not attempt to influence their position

(4.11.2.8) Describe how your organization's position is consistent with or differs from the organization or individual's position, and any actions taken to influence their position

As a multinational company, Kyndryl must navigate global issues that may impact us, our customers, partners, and other stakeholders. This may require an understanding of global, regional, national and local policymakers and other organizations' policy goals and actions. Kyndryl engages with trade associations to learn insights and trends from meetings and events they organize in relation to issues of interest, such as: AI, cyber security, climate change, privacy, data protection, digital infrastructure and related environmental impacts, IP, radio spectrum, tax, workforce development, climate risk and resiliency, etc. Kyndryl's membership in these associations does not imply that we either influence or endorse the positions that these associations adopt. Our membership fees are currently not disclosed. Hence, the funding figure reported here should be considered as 'blank'.

(4.11.2.9) Funding figure your organization provided to this organization or individual in the reporting year (currency)

(4.11.2.11) Indicate if you have evaluated whether your organization's engagement is aligned with global environmental treaties or policy goals

Select from:

☒ Yes, we have evaluated, and it is aligned

(4.11.2.12) Global environmental treaties or policy goals aligned with your organization's engagement on policy, law or regulation

Select all that apply

☒ Paris Agreement

Row 2

(4.11.2.1) Type of indirect engagement

Select from:

☒ Indirect engagement via a trade association

(4.11.2.4) Trade association

Global

☒ Other global trade association, please specify :Global Digital Sustainability Alliance

(4.11.2.5) Environmental issues relevant to the policies, laws, or regulations on which the organization or individual has taken a position

Select all that apply

☒ Climate change

(4.11.2.6) Indicate whether your organization's position is consistent with the organization or individual you engage with

Select from:

☒ Consistent

(4.11.2.7) Indicate whether your organization attempted to influence the organization or individual's position in the reporting year

Select from:

☒ No, we did not attempt to influence their position

(4.11.2.8) Describe how your organization's position is consistent with or differs from the organization or individual's position, and any actions taken to influence their position

As a multinational company, Kyndryl must navigate global issues that may impact us, our customers, partners, and other stakeholders. This may require an understanding of global, regional, national and local policymakers and other organizations' policy goals and actions. Kyndryl engages with trade associations to learn insights and trends from meetings and events they organize in relation to issues of interest, such as: AI, cyber security, climate change, privacy, data protection, digital infrastructure and related environmental impacts, IP, radio spectrum, tax, workforce development, climate risk and resiliency, etc. Kyndryl's membership in these associations does not imply that we either influence or endorse the positions that these associations adopt. Our membership fees are currently not disclosed. Hence, the funding figure reported here should be considered as 'blank'.

(4.11.2.9) Funding figure your organization provided to this organization or individual in the reporting year (currency)

0

(4.11.2.11) Indicate if you have evaluated whether your organization's engagement is aligned with global environmental treaties or policy goals

Select from:

☒ Yes, we have evaluated, and it is aligned

(4.11.2.12) Global environmental treaties or policy goals aligned with your organization's engagement on policy, law or regulation

Select all that apply

☒ Paris Agreement

Row 3

(4.11.2.1) Type of indirect engagement

Select from:

- ☒ Indirect engagement via a trade association

(4.11.2.4) Trade association

Global

- ☒ Other global trade association, please specify :We Mean Business

(4.11.2.5) Environmental issues relevant to the policies, laws, or regulations on which the organization or individual has taken a position

Select all that apply

- ☒ Climate change

(4.11.2.6) Indicate whether your organization's position is consistent with the organization or individual you engage with

Select from:

- ☒ Consistent

(4.11.2.7) Indicate whether your organization attempted to influence the organization or individual's position in the reporting year

Select from:

- ☒ No, we did not attempt to influence their position

(4.11.2.8) Describe how your organization's position is consistent with or differs from the organization or individual's position, and any actions taken to influence their position

As a multinational company, Kyndryl must navigate global issues that may impact us, our customers, partners, and other stakeholders. This may require an understanding of global, regional, national and local policymakers and other organizations' policy goals and actions. Kyndryl engages with trade associations to learn insights and trends from meetings and events they organize in relation to issues of interest, such as: AI, cyber security, climate change, privacy, data protection, digital infrastructure and related environmental impacts, IP, radio spectrum, tax, workforce development, climate risk and resiliency, etc. Kyndryl's membership in these associations does not imply that we either influence or endorse the positions that these associations adopt. Our membership fees are currently not disclosed. Hence, the funding figure reported here should be considered as 'blank'.

(4.11.2.9) Funding figure your organization provided to this organization or individual in the reporting year (currency)

0

(4.11.2.11) Indicate if you have evaluated whether your organization's engagement is aligned with global environmental treaties or policy goals

Select from:

☒ Yes, we have evaluated, and it is aligned

(4.11.2.12) Global environmental treaties or policy goals aligned with your organization's engagement on policy, law or regulation

Select all that apply

☒ Paris Agreement

Row 4

(4.11.2.1) Type of indirect engagement

Select from:

☒ Indirect engagement via a trade association

(4.11.2.4) Trade association

Europe

☒ Other trade association in Europe, please specify :European Climate Pact

(4.11.2.5) Environmental issues relevant to the policies, laws, or regulations on which the organization or individual has taken a position

Select all that apply

☒ Climate change

(4.11.2.6) Indicate whether your organization's position is consistent with the organization or individual you engage with

Select from:

☒ Consistent

(4.11.2.7) Indicate whether your organization attempted to influence the organization or individual's position in the reporting year

Select from:

☒ No, we did not attempt to influence their position

(4.11.2.8) Describe how your organization's position is consistent with or differs from the organization or individual's position, and any actions taken to influence their position

As a multinational company, Kyndryl must navigate global issues that may impact us, our customers, partners, and other stakeholders. This may require an understanding of global, regional, national and local policymakers and other organizations' policy goals and actions. Kyndryl engages with trade associations to learn insights and trends from meetings and events they organize in relation to issues of interest, such as: AI, cyber security, climate change, privacy, data protection, digital infrastructure and related environmental impacts, IP, radio spectrum, tax, workforce development, climate risk and resiliency, etc. Kyndryl's membership in these associations does not imply that we either influence or endorse the positions that these associations adopt. Our membership fees are currently not disclosed. Hence, the funding figure reported here should be considered as 'blank'.

(4.11.2.9) Funding figure your organization provided to this organization or individual in the reporting year (currency)

0

(4.11.2.11) Indicate if you have evaluated whether your organization's engagement is aligned with global environmental treaties or policy goals

Select from:

☒ Yes, we have evaluated, and it is aligned

(4.11.2.12) Global environmental treaties or policy goals aligned with your organization's engagement on policy, law or regulation

Select all that apply

☒ Paris Agreement

Row 5

(4.11.2.1) Type of indirect engagement

Select from:

☒ Indirect engagement via a trade association

(4.11.2.4) Trade association

Global

☒ Other global trade association, please specify :SBTi

(4.11.2.5) Environmental issues relevant to the policies, laws, or regulations on which the organization or individual has taken a position

Select all that apply

☒ Climate change

(4.11.2.6) Indicate whether your organization's position is consistent with the organization or individual you engage with

Select from:

☒ Consistent

(4.11.2.7) Indicate whether your organization attempted to influence the organization or individual's position in the reporting year

Select from:

☒ Yes, we publicly promoted their current position

(4.11.2.8) Describe how your organization's position is consistent with or differs from the organization or individual's position, and any actions taken to influence their position

Kyndryl has a validated SBTi net-zero goal and we actively disclose our goal and our achievements towards the goal in our Corporate Citizenship Reports and Website. Our membership fees are currently not disclosed. Hence, the funding figure reported here should be considered as 'blank'.

(4.11.2.9) Funding figure your organization provided to this organization or individual in the reporting year (currency)

0

(4.11.2.11) Indicate if you have evaluated whether your organization's engagement is aligned with global environmental treaties or policy goals

Select from:

☒ Yes, we have evaluated, and it is aligned

(4.11.2.12) Global environmental treaties or policy goals aligned with your organization's engagement on policy, law or regulation

Select all that apply

☒ Paris Agreement

Row 6

(4.11.2.1) Type of indirect engagement

Select from:

☒ Indirect engagement via a trade association

(4.11.2.4) Trade association

Global

☒ Other global trade association, please specify :Responsible Business Alliance (RBA)

(4.11.2.5) Environmental issues relevant to the policies, laws, or regulations on which the organization or individual has taken a position

Select all that apply

☒ Climate change

(4.11.2.6) Indicate whether your organization's position is consistent with the organization or individual you engage with

Select from:

☒ Consistent

(4.11.2.7) Indicate whether your organization attempted to influence the organization or individual's position in the reporting year

Select from:

☒ Yes, we publicly promoted their current position

(4.11.2.8) Describe how your organization's position is consistent with or differs from the organization or individual's position, and any actions taken to influence their position

Kyndryl actively endorses RBA principles both internally and externally by integrating responsible business expectations into its environmental governance, operational controls, supplier management, and compliance programs. Internally, Kyndryl's environmental and climate change policies support RBA-aligned practices by emphasizing compliance with applicable laws and regulations, responsible resource use, climate risk awareness, emissions reduction, pollution prevention, waste management, and continuous improvement in environmental performance. Externally, Kyndryl extends these expectations to its suppliers and business partners through procurement requirements, supplier due diligence, contractual obligations, and engagement processes that promote responsible sourcing and alignment with environmental and climate-related regulatory expectations. Through this combined internal and external approach, Kyndryl demonstrates support for the RBA framework while advancing its broader commitments to sustainability, climate action, regulatory compliance, and responsible value chain management.

(4.11.2.9) Funding figure your organization provided to this organization or individual in the reporting year (currency)

(4.11.2.11) Indicate if you have evaluated whether your organization's engagement is aligned with global environmental treaties or policy goals

Select from:

☒ Yes, we have evaluated, and it is aligned

(4.11.2.12) Global environmental treaties or policy goals aligned with your organization's engagement on policy, law or regulation

Select all that apply

☒ Paris Agreement

☒ Another global environmental treaty or policy goal, please specify :RBA aligned Environmental policies

Row 7

(4.11.2.1) Type of indirect engagement

Select from:

☒ Indirect engagement via a trade association

(4.11.2.4) Trade association

Global

☒ Other global trade association, please specify :Trellis Network

(4.11.2.5) Environmental issues relevant to the policies, laws, or regulations on which the organization or individual has taken a position

Select all that apply

☒ Climate change

(4.11.2.6) Indicate whether your organization's position is consistent with the organization or individual you engage with

Select from:

☒ Consistent

(4.11.2.7) Indicate whether your organization attempted to influence the organization or individual's position in the reporting year

Select from:

☒ No, we did not attempt to influence their position

(4.11.2.8) Describe how your organization's position is consistent with or differs from the organization or individual's position, and any actions taken to influence their position

As a multinational company, Kyndryl must navigate global issues that may impact us, our customers, partners, and other stakeholders. This may require an understanding of global, regional, national and local policymakers and other organizations' policy goals and actions. Kyndryl engages with trade associations to learn insights and trends from meetings and events they organize in relation to issues of interest, such as: AI, cyber security, climate change, privacy, data protection, digital infrastructure and related environmental impacts, IP, radio spectrum, tax, workforce development, climate risk and resiliency, etc. Kyndryl's membership in these associations does not imply that we either influence or endorse the positions that these associations adopt. Our membership fees are currently not disclosed. Hence, the funding figure reported here should be considered as 'blank'.

(4.11.2.9) Funding figure your organization provided to this organization or individual in the reporting year (currency)

0

(4.11.2.11) Indicate if you have evaluated whether your organization's engagement is aligned with global environmental treaties or policy goals

Select from:

☒ Yes, we have evaluated, and it is aligned

(4.11.2.12) Global environmental treaties or policy goals aligned with your organization's engagement on policy, law or regulation

Select all that apply

☒ Paris Agreement

Row 8

(4.11.2.1) Type of indirect engagement

Select from:

☒ Indirect engagement via a trade association

(4.11.2.4) Trade association

Global

☒ Other global trade association, please specify :The Software Alliance

(4.11.2.5) Environmental issues relevant to the policies, laws, or regulations on which the organization or individual has taken a position

Select all that apply

☒ Climate change

(4.11.2.6) Indicate whether your organization's position is consistent with the organization or individual you engage with

Select from:

☒ Consistent

(4.11.2.7) Indicate whether your organization attempted to influence the organization or individual's position in the reporting year

Select from:

☒ No, we did not attempt to influence their position

(4.11.2.8) Describe how your organization's position is consistent with or differs from the organization or individual's position, and any actions taken to influence their position

As a multinational company, Kyndryl must navigate global issues that may impact us, our customers, partners, and other stakeholders. This may require an understanding of global, regional, national and local policymakers and other organizations' policy goals and actions. Kyndryl engages with trade associations to learn insights and trends from meetings and events they organize in relation to issues of interest, such as: AI, cyber security, climate change, privacy, data protection, digital infrastructure and related environmental impacts, IP, radio spectrum, tax, workforce development, climate risk and resiliency, etc. Kyndryl's membership in these associations does not imply that we either influence or endorse the positions that these associations adopt. Our membership fees are currently not disclosed. Hence, the funding figure reported here should be considered as 'blank'.

(4.11.2.9) Funding figure your organization provided to this organization or individual in the reporting year (currency)

0

(4.11.2.11) Indicate if you have evaluated whether your organization's engagement is aligned with global environmental treaties or policy goals

Select from:

☒ Yes, we have evaluated, and it is aligned

(4.11.2.12) Global environmental treaties or policy goals aligned with your organization's engagement on policy, law or regulation

Select all that apply

☒ Paris Agreement

Row 9

(4.11.2.1) Type of indirect engagement

Select from:

☒ Indirect engagement via a trade association

(4.11.2.4) Trade association

Global

☒ Other global trade association, please specify :BSA

(4.11.2.5) Environmental issues relevant to the policies, laws, or regulations on which the organization or individual has taken a position

Select all that apply

☒ Climate change

(4.11.2.6) Indicate whether your organization's position is consistent with the organization or individual you engage with

Select from:

☒ Consistent

(4.11.2.7) Indicate whether your organization attempted to influence the organization or individual's position in the reporting year

Select from:

☒ No, we did not attempt to influence their position

(4.11.2.8) Describe how your organization's position is consistent with or differs from the organization or individual's position, and any actions taken to influence their position

As a multinational company, Kyndryl must navigate global issues that may impact us, our customers, partners, and other stakeholders. This may require an understanding of global, regional, national and local policymakers and other organizations' policy goals and actions. Kyndryl engages with trade associations to learn insights and trends from meetings and events they organize in relation to issues of interest, such as: AI, cyber security, climate change, privacy, data protection, digital infrastructure and related environmental impacts, IP, radio spectrum, tax, workforce development, climate risk and resiliency, etc. Kyndryl's membership in these associations does not imply that we either influence or endorse the positions that these associations adopt. Our membership fees are currently not disclosed. Hence, the funding figure reported here should be considered as 'blank'.

(4.11.2.9) Funding figure your organization provided to this organization or individual in the reporting year (currency)

0

(4.11.2.11) Indicate if you have evaluated whether your organization's engagement is aligned with global environmental treaties or policy goals

Select from:

☒ Yes, we have evaluated, and it is aligned

(4.11.2.12) Global environmental treaties or policy goals aligned with your organization's engagement on policy, law or regulation

Select all that apply

☒ Paris Agreement

Row 10

(4.11.2.1) Type of indirect engagement

Select from:

☒ Indirect engagement via a trade association

(4.11.2.4) Trade association

Asia and Pacific

☒ Other trade association in Asia and Pacific, please specify :US India Strategic Partnership Forum (USISPF)

(4.11.2.5) Environmental issues relevant to the policies, laws, or regulations on which the organization or individual has taken a position

Select all that apply

☒ Climate change

(4.11.2.6) Indicate whether your organization's position is consistent with the organization or individual you engage with

Select from:

☒ Consistent

(4.11.2.7) Indicate whether your organization attempted to influence the organization or individual's position in the reporting year

Select from:

☒ No, we did not attempt to influence their position

(4.11.2.8) Describe how your organization's position is consistent with or differs from the organization or individual's position, and any actions taken to influence their position

As a multinational company, Kyndryl must navigate global issues that may impact us, our customers, partners, and other stakeholders. This may require an understanding of global, regional, national and local policymakers and other organizations' policy goals and actions. Kyndryl engages with trade associations to learn insights and trends from meetings and events they organize in relation to issues of interest, such as: AI, cyber security, climate change, privacy, data protection, digital infrastructure and related environmental impacts, IP, radio spectrum, tax, workforce development, climate risk and resiliency, etc. Kyndryl's membership in these associations does not imply that we either influence or endorse the positions that these associations adopt. Our membership fees are currently not disclosed. Hence, the funding figure reported here should be considered as 'blank'.

(4.11.2.9) Funding figure your organization provided to this organization or individual in the reporting year (currency)

0

(4.11.2.11) Indicate if you have evaluated whether your organization's engagement is aligned with global environmental treaties or policy goals

Select from:

☒ Yes, we have evaluated, and it is aligned

(4.11.2.12) Global environmental treaties or policy goals aligned with your organization's engagement on policy, law or regulation

Select all that apply

☒ Paris Agreement

Row 11

(4.11.2.1) Type of indirect engagement

Select from:

- ☒ Indirect engagement via a trade association

(4.11.2.4) Trade association

Europe

- ☒ Other trade association in Europe, please specify :AmCham in German, Spain, Italy, France, Poland, and Europe

(4.11.2.5) Environmental issues relevant to the policies, laws, or regulations on which the organization or individual has taken a position

Select all that apply

- ☒ Climate change

(4.11.2.6) Indicate whether your organization's position is consistent with the organization or individual you engage with

Select from:

- ☒ Consistent

(4.11.2.7) Indicate whether your organization attempted to influence the organization or individual's position in the reporting year

Select from:

- ☒ No, we did not attempt to influence their position

(4.11.2.8) Describe how your organization's position is consistent with or differs from the organization or individual's position, and any actions taken to influence their position

As a multinational company, Kyndryl must navigate global issues that may impact us, our customers, partners, and other stakeholders. This may require an understanding of global, regional, national and local policymakers and other organizations' policy goals and actions. Kyndryl engages with trade associations to learn insights and trends from meetings and events they organize in relation to issues of interest, such as: AI, cyber security, climate change, privacy, data protection, digital infrastructure and related environmental impacts, IP, radio spectrum, tax, workforce development, climate risk and resiliency, etc. Kyndryl's membership in these associations does not imply that we either influence or endorse the positions that these associations adopt. Our membership fees are currently not disclosed. Hence, the funding figure reported here should be considered as 'blank'.

(4.11.2.9) Funding figure your organization provided to this organization or individual in the reporting year (currency)

0

(4.11.2.11) Indicate if you have evaluated whether your organization's engagement is aligned with global environmental treaties or policy goals

Select from:

☒ Yes, we have evaluated, and it is aligned

(4.11.2.12) Global environmental treaties or policy goals aligned with your organization's engagement on policy, law or regulation

Select all that apply

☒ Paris Agreement

Row 12

(4.11.2.1) Type of indirect engagement

Select from:

☒ Indirect engagement via a trade association

(4.11.2.4) Trade association

Europe

☒ Other trade association in Europe, please specify :BitKom Germany

(4.11.2.5) Environmental issues relevant to the policies, laws, or regulations on which the organization or individual has taken a position

Select all that apply

☒ Climate change

(4.11.2.6) Indicate whether your organization's position is consistent with the organization or individual you engage with

Select from:

☒ Consistent

(4.11.2.7) Indicate whether your organization attempted to influence the organization or individual's position in the reporting year

Select from:

☒ No, we did not attempt to influence their position

(4.11.2.8) Describe how your organization's position is consistent with or differs from the organization or individual's position, and any actions taken to influence their position

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(4.11.2.9) Funding figure your organization provided to this organization or individual in the reporting year (currency)

0

(4.11.2.11) Indicate if you have evaluated whether your organization's engagement is aligned with global environmental treaties or policy goals

Select from:

☒ Yes, we have evaluated, and it is aligned

(4.11.2.12) Global environmental treaties or policy goals aligned with your organization's engagement on policy, law or regulation

Select all that apply

☒ Paris Agreement

Row 13

(4.11.2.1) Type of indirect engagement

Select from:

☒ Indirect engagement via a trade association

(4.11.2.4) Trade association

Europe

☒ Other trade association in Europe, please specify :TechUK

(4.11.2.5) Environmental issues relevant to the policies, laws, or regulations on which the organization or individual has taken a position

Select all that apply

☒ Climate change

(4.11.2.6) Indicate whether your organization's position is consistent with the organization or individual you engage with

Select from:

☒ Consistent

(4.11.2.7) Indicate whether your organization attempted to influence the organization or individual's position in the reporting year

Select from:

☒ No, we did not attempt to influence their position

(4.11.2.8) Describe how your organization's position is consistent with or differs from the organization or individual's position, and any actions taken to influence their position

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(4.11.2.9) Funding figure your organization provided to this organization or individual in the reporting year (currency)

0

(4.11.2.11) Indicate if you have evaluated whether your organization's engagement is aligned with global environmental treaties or policy goals

Select from:

☒ Yes, we have evaluated, and it is aligned

(4.11.2.12) Global environmental treaties or policy goals aligned with your organization's engagement on policy, law or regulation

Select all that apply

☒ Paris Agreement

Row 14

(4.11.2.1) Type of indirect engagement

Select from:

- ☒ Indirect engagement via a trade association

(4.11.2.4) Trade association

Asia and Pacific

- ☒ Other trade association in Asia and Pacific, please specify :The American Chamber of Commerce in Japan ACCJ

(4.11.2.5) Environmental issues relevant to the policies, laws, or regulations on which the organization or individual has taken a position

Select all that apply

- ☒ Climate change

(4.11.2.6) Indicate whether your organization's position is consistent with the organization or individual you engage with

Select from:

- ☒ Consistent

(4.11.2.7) Indicate whether your organization attempted to influence the organization or individual's position in the reporting year

Select from:

- ☒ No, we did not attempt to influence their position

(4.11.2.8) Describe how your organization's position is consistent with or differs from the organization or individual's position, and any actions taken to influence their position

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digital infrastructure and related environmental impacts, IP, radio spectrum, tax, workforce development, climate risk and resiliency, etc. Kyndryl's membership in these associations does not imply that we either influence or endorse the positions that these associations adopt. Our membership fees are currently not disclosed. Hence, the funding figure reported here should be considered as 'blank'.

(4.11.2.9) Funding figure your organization provided to this organization or individual in the reporting year (currency)

0

(4.11.2.11) Indicate if you have evaluated whether your organization's engagement is aligned with global environmental treaties or policy goals

Select from:

☒ Yes, we have evaluated, and it is aligned

(4.11.2.12) Global environmental treaties or policy goals aligned with your organization's engagement on policy, law or regulation

Select all that apply

☒ Paris Agreement

Row 15

(4.11.2.1) Type of indirect engagement

Select from:

☒ Indirect engagement via a trade association

(4.11.2.4) Trade association

South America

☒ Other trade association in South America, please specify :Movimento Brasil Competitivo (MBC) (Brazil)

(4.11.2.5) Environmental issues relevant to the policies, laws, or regulations on which the organization or individual has taken a position

Select all that apply

☒ Climate change

(4.11.2.6) Indicate whether your organization's position is consistent with the organization or individual you engage with

Select from:

☒ Consistent

(4.11.2.7) Indicate whether your organization attempted to influence the organization or individual's position in the reporting year

Select from:

☒ No, we did not attempt to influence their position

(4.11.2.8) Describe how your organization's position is consistent with or differs from the organization or individual's position, and any actions taken to influence their position

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(4.11.2.9) Funding figure your organization provided to this organization or individual in the reporting year (currency)

0

(4.11.2.11) Indicate if you have evaluated whether your organization's engagement is aligned with global environmental treaties or policy goals

Select from:

☒ Yes, we have evaluated, and it is aligned

(4.11.2.12) Global environmental treaties or policy goals aligned with your organization's engagement on policy, law or regulation

Select all that apply

☒ Paris Agreement

Row 16

(4.11.2.1) Type of indirect engagement

Select from:

☒ Indirect engagement via a trade association

(4.11.2.4) Trade association

Asia and Pacific

☒ Other trade association in Asia and Pacific, please specify :Japan Electronics and Information Technology Industries Association (JEITA)

(4.11.2.5) Environmental issues relevant to the policies, laws, or regulations on which the organization or individual has taken a position

Select all that apply

☒ Climate change

(4.11.2.6) Indicate whether your organization's position is consistent with the organization or individual you engage with

Select from:

☒ Consistent

(4.11.2.7) Indicate whether your organization attempted to influence the organization or individual's position in the reporting year

Select from:

☒ No, we did not attempt to influence their position

(4.11.2.8) Describe how your organization's position is consistent with or differs from the organization or individual's position, and any actions taken to influence their position

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(4.11.2.9) Funding figure your organization provided to this organization or individual in the reporting year (currency)

0

(4.11.2.11) Indicate if you have evaluated whether your organization's engagement is aligned with global environmental treaties or policy goals

Select from:

☒ Yes, we have evaluated, and it is aligned

(4.11.2.12) Global environmental treaties or policy goals aligned with your organization's engagement on policy, law or regulation

Select all that apply

☒ Paris Agreement

Row 17

(4.11.2.1) Type of indirect engagement

Select from:

- ☒ Indirect engagement via a trade association

(4.11.2.4) Trade association

Asia and Pacific

- ☒ Other trade association in Asia and Pacific, please specify :Keidanren (Japan)

(4.11.2.5) Environmental issues relevant to the policies, laws, or regulations on which the organization or individual has taken a position

Select all that apply

- ☒ Climate change

(4.11.2.6) Indicate whether your organization's position is consistent with the organization or individual you engage with

Select from:

- ☒ Consistent

(4.11.2.7) Indicate whether your organization attempted to influence the organization or individual's position in the reporting year

Select from:

- ☒ No, we did not attempt to influence their position

(4.11.2.8) Describe how your organization's position is consistent with or differs from the organization or individual's position, and any actions taken to influence their position

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digital infrastructure and related environmental impacts, IP, radio spectrum, tax, workforce development, climate risk and resiliency, etc. Kyndryl's membership in these associations does not imply that we either influence or endorse the positions that these associations adopt. Our membership fees are currently not disclosed. Hence, the funding figure reported here should be considered as 'blank'.

(4.11.2.9) Funding figure your organization provided to this organization or individual in the reporting year (currency)

0

(4.11.2.11) Indicate if you have evaluated whether your organization's engagement is aligned with global environmental treaties or policy goals

Select from:

☒ Yes, we have evaluated, and it is aligned

(4.11.2.12) Global environmental treaties or policy goals aligned with your organization's engagement on policy, law or regulation

Select all that apply

☒ Paris Agreement

Row 18

(4.11.2.1) Type of indirect engagement

Select from:

☒ Indirect engagement via a trade association

(4.11.2.4) Trade association

Asia and Pacific

☒ Other trade association in Asia and Pacific, please specify :Telecom Services Association (TELESA) (Japan)

(4.11.2.5) Environmental issues relevant to the policies, laws, or regulations on which the organization or individual has taken a position

Select all that apply

☒ Climate change

(4.11.2.6) Indicate whether your organization's position is consistent with the organization or individual you engage with

Select from:

☒ Consistent

(4.11.2.7) Indicate whether your organization attempted to influence the organization or individual's position in the reporting year

Select from:

☒ No, we did not attempt to influence their position

(4.11.2.8) Describe how your organization's position is consistent with or differs from the organization or individual's position, and any actions taken to influence their position

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(4.11.2.9) Funding figure your organization provided to this organization or individual in the reporting year (currency)

0

(4.11.2.11) Indicate if you have evaluated whether your organization's engagement is aligned with global environmental treaties or policy goals

Select from:

- ☒ Yes, we have evaluated, and it is aligned

(4.11.2.12) Global environmental treaties or policy goals aligned with your organization's engagement on policy, law or regulation

Select all that apply

- ☒ Paris Agreement

Row 19

(4.11.2.1) Type of indirect engagement

Select from:

- ☒ Indirect engagement via a trade association

(4.11.2.4) Trade association

Asia and Pacific

- ☒ Other trade association in Asia and Pacific, please specify :Tech Council of Australia

(4.11.2.5) Environmental issues relevant to the policies, laws, or regulations on which the organization or individual has taken a position

Select all that apply

- ☒ Climate change

(4.11.2.6) Indicate whether your organization's position is consistent with the organization or individual you engage with

Select from:

- ☒ Consistent

(4.11.2.7) Indicate whether your organization attempted to influence the organization or individual's position in the reporting year

Select from:

☒ No, we did not attempt to influence their position

(4.11.2.8) Describe how your organization's position is consistent with or differs from the organization or individual's position, and any actions taken to influence their position

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(4.11.2.9) Funding figure your organization provided to this organization or individual in the reporting year (currency)

0

(4.11.2.11) Indicate if you have evaluated whether your organization's engagement is aligned with global environmental treaties or policy goals

Select from:

☒ Yes, we have evaluated, and it is aligned

(4.11.2.12) Global environmental treaties or policy goals aligned with your organization's engagement on policy, law or regulation

Select all that apply

☒ Paris Agreement

Row 20

(4.11.2.1) Type of indirect engagement

Select from:

- ☒ Indirect engagement via a trade association

(4.11.2.4) Trade association

North America

- ☒ Other trade association in North America, please specify :US. Chamber of Commerce

(4.11.2.5) Environmental issues relevant to the policies, laws, or regulations on which the organization or individual has taken a position

Select all that apply

- ☒ Climate change

(4.11.2.6) Indicate whether your organization's position is consistent with the organization or individual you engage with

Select from:

- ☒ Consistent

(4.11.2.7) Indicate whether your organization attempted to influence the organization or individual's position in the reporting year

Select from:

- ☒ No, we did not attempt to influence their position

(4.11.2.8) Describe how your organization's position is consistent with or differs from the organization or individual's position, and any actions taken to influence their position

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(4.11.2.9) Funding figure your organization provided to this organization or individual in the reporting year (currency)

0

(4.11.2.11) Indicate if you have evaluated whether your organization's engagement is aligned with global environmental treaties or policy goals

Select from:

☒ Yes, we have evaluated, and it is aligned

(4.11.2.12) Global environmental treaties or policy goals aligned with your organization's engagement on policy, law or regulation

Select all that apply

☒ Paris Agreement

[Add row]

(4.12) Have you published information about your organization's response to environmental issues for this reporting year in places other than your CDP response?

Select from:

☒ Yes

(4.12.1) Provide details on the information published about your organization's response to environmental issues for this reporting year in places other than your CDP response. Please attach the publication.

Row 1

(4.12.1.1) Publication

Select from:

- ☒ In mainstream reports

(4.12.1.2) Is your publication in line with a standard or framework?

Select from:

- ☒ Yes

(4.12.1.3) Standard or framework the publication is in line with

Select all that apply

- ☒ Other, please specify :Kyndryl's FY26 Corporate Citizenship Report (CCR)

(4.12.1.4) Environmental issues covered in publication

Select all that apply

- ☒ Climate change
- ☒ Biodiversity

(4.12.1.5) Status of the publication

Select from:

- ☒ Complete

(4.12.1.6) Content elements

Select all that apply

- | | |
|--|---|
| ☒ Strategy | ☒ Climate-related targets |
| ☒ Governance | ☒ Greenhouse gas emissions figures |
| ☒ Risks & Opportunities | ☒ Content of environmental policies |
| ☒ Value chain engagement | |
| ☒ Dependencies & Impacts | |

(4.12.1.7) Page/section reference

Please refer to Section 1 (Powering Progress for our Business), Section 2 (Powering Progress for the Environment) and Section 5 (Data and Disclosures).
<https://www.kyndryl.com/content/dam/kyndrylprogram/doc/en/2025/2025-corporate-citizenship-report.pdf>

(4.12.1.8) Attach the relevant publication

2026 Corporate Citizenship Report_FINAL_Low RES.pdf

(4.12.1.9) Comment

This is Kyndryl's 4th CCR. Kyndryl aims to be completely transparent in its disclosure approach; hence, the CCR contains as many details as possible related to various aspects of its governance, social, and environmental/climate issues

Row 2

(4.12.1.1) Publication

Select from:

☒ In voluntary sustainability reports

(4.12.1.2) Is your publication in line with a standard or framework?

Select from:

☒ Yes

(4.12.1.3) Standard or framework the publication is in line with

Select all that apply

☒ Other, please specify :SASB

(4.12.1.4) Environmental issues covered in publication

Select all that apply

☒ Climate change

(4.12.1.5) Status of the publication

Select from:

☒ Complete

(4.12.1.6) Content elements

Select all that apply

☒ Greenhouse gas emissions figures

☒ Climate-related targets

(4.12.1.7) Page/section reference

Please refer to the Table 1 and 2 attachment of the SASB Report - FY26

(4.12.1.8) Attach the relevant publication

kyndryl-ccr-sasb-2026.pdf

(4.12.1.9) Comment

Kyndryl FY 2026 SASB Report attached

Row 3

(4.12.1.1) Publication

Select from:

☒ In voluntary sustainability reports

(4.12.1.2) Is your publication in line with a standard or framework?

Select from:

☒ Yes

(4.12.1.3) Standard or framework the publication is in line with

Select all that apply

☒ TCFD

(4.12.1.4) Environmental issues covered in publication

Select all that apply

☒ Climate change

(4.12.1.5) Status of the publication

Select from:

☒ Complete

(4.12.1.6) Content elements

Select all that apply

☒ Strategy

Change

☒ Governance

☒ Risks & Opportunities

☒ Dependencies & Impacts

☒ Climate-related targets

☒ Other, please specify :**Physical and Transient Risks related to Climate**

(4.12.1.7) Page/section reference

Please refer to the TCFD submission report - FY26 CCR

(4.12.1.8) Attach the relevant publication

kyndryl-2026-ccr-tcfd-v2.pdf

(4.12.1.9) Comment

Kyndryl FY2026 TCFD report attached

Row 4

(4.12.1.1) Publication

Select from:

- ☒ In voluntary sustainability reports

(4.12.1.2) Is your publication in line with a standard or framework?

Select from:

- ☒ Yes

(4.12.1.3) Standard or framework the publication is in line with

Select all that apply

- ☒ GRI

(4.12.1.4) Environmental issues covered in publication

Select all that apply

- ☒ Climate change

(4.12.1.5) Status of the publication

Select from:

- ☒ Complete

(4.12.1.6) Content elements

Select all that apply

- | | |
|---|---|
| ☒ Strategy | ☒ Content of environmental policies |
| ☒ Risks & Opportunities | |
| ☒ Dependencies & Impacts | |
| ☒ Climate-related targets | |

☒ Greenhouse gas emissions figures

(4.12.1.7) Page/section reference

Please refer to the applicable GRI indicators along with the Kyndryl FY 2026 Corporate Citizenship Report

(4.12.1.8) Attach the relevant publication

kyndryl-2026-ccr-gri.pdf

(4.12.1.9) Comment

GRI Indicators attached
[Add row]

C5. Business strategy

(5.1) Does your organization use scenario analysis to identify environmental outcomes?

Climate change

(5.1.1) Use of scenario analysis

Select from:

☒ Yes

(5.1.2) Frequency of analysis

Select from:

☒ Annually

[Fixed row]

(5.1.1) Provide details of the scenarios used in your organization's scenario analysis.

Climate change

(5.1.1.1) Scenario used

Physical climate scenarios

☒ RCP 2.6

(5.1.1.2) SSPs used in conjunction with scenario

Select from:

☒ SSP1

(5.1.1.3) Approach to scenario

Select from:

☒ Qualitative and quantitative

(5.1.1.4) Scenario coverage

Select from:

☒ Facility

(5.1.1.5) Risk types considered in scenario

Select all that apply

☒ Acute physical

☒ Chronic physical

(5.1.1.6) Temperature alignment of scenario

Select from:

☒ 1.6°C - 1.9°C

(5.1.1.7) Reference year

2015

(5.1.1.8) Timeframes covered

Select all that apply

☒ 2030

☒ 2050

(5.1.1.9) Driving forces in scenario

Local ecosystem asset interactions, dependencies and impacts

☑ Climate change (one of five drivers of nature change)

(5.1.1.10) Assumptions, uncertainties and constraints in scenario

During Kyndryl's climate risk assessment, we utilized scenarios to assess our resiliency to both physical and transition climate-related risks. Physical risk assessment used three scenarios to model societal and economic development. The chosen scenarios are most suitable for Kyndryl because they represent a broad range of possible climate futures — from low emissions SSP1-2.6 to middle-of-the-road SSP3-7.0 to high-emissions SSP5-8.5. A middle-of-the-road scenario is considered most likely based on current global trends. This range allows Kyndryl to evaluate a wide spectrum of potential physical climate risks and impacts to help ensure our risk management strategies remain robust and adaptable to climate change. Using these three scenarios, we identified and prioritized global locations facing greater acute and chronic physical climate-related weather impact risks for targeted monitoring and mitigation. The risks we evaluated using these scenarios stretch across three time scales — a 2000s baseline assessment, and two future periods aimed at the 2030s and 2050s — to capture both medium-term and long-term impacts. By leveraging high-resolution climate models and site-specific data, we evaluated the exposure of each Kyndryl location, considering factors such as local topography, infrastructure vulnerabilities and resilience. This exposure and vulnerability assessment enabled us to assign a risk rating to each site, categorizing potential impacts and likelihood of occurrence for targeted action planning. Kyndryl continuously monitors, identifies and assesses climate-related transition risks — such as evolving climate legislation, renewable energy procurement and efficiency standards — and integrates them into our corporate business strategy and financial planning. While climate scenarios offer plausible projections for climate-related impacts, we recognize the need for more granular modeling for future business planning. As we advance efforts and progress toward our net-zero goal, Kyndryl will continue refining our business and climate strategies using updated climate scenarios, methodologies and exposure metrics.

(5.1.1.11) Rationale for choice of scenario

Kyndryl's assessment included a systematic process for identifying and evaluating potential climate-related challenges that could impact Kyndryl's assets, operations, and supply chain. Our rationale for the scenarios is to: 1.Address the current and anticipated physical risks to Kyndryl's assets and business operations under different scenarios 2.Support the question of: are there plans, processes, and/or policies in place to effectively manage these risks? What it is not: •A one-time assessment or static process; rather it is an ongoing and iterative process that requires regular review and updates to changing conditions •A prediction of specific outcomes, or timing of exact occurrences with certainty; rather, it is probabilistic assessment of potential scenarios. The scope of the physical risk screening encompasses qualitative impacts of potential hazards, vulnerabilities, and impacts to Kyndryl. The following variables are included in the scope: Climate Hazards 1.Extreme heat 2.Extreme cold 3.Rainfall flooding 4.River flooding 5.Coastal flooding 6.Water stress 7.Landslide susceptibility 8.Wildfire weather 9.Tropical cyclones Three Climate Scenarios 1.Low emissions (1.8 °C warming) 2.Business-as-usual emissions (3.6 °C warming) 3.Highest emissions (4.4 °C warming) Three Time-horizons 1.Recent climate conditions (2000s) 2.Short-term risks (2030s) 3.Long-term risks (2050s)

Climate change

(5.1.1.1) Scenario used

Physical climate scenarios

☒ RCP 7.0

(5.1.1.2) SSPs used in conjunction with scenario

Select from:

☒ SSP3

(5.1.1.3) Approach to scenario

Select from:

☒ Qualitative and quantitative

(5.1.1.4) Scenario coverage

Select from:

☒ Facility

(5.1.1.5) Risk types considered in scenario

Select all that apply

☒ Acute physical

☒ Chronic physical

(5.1.1.6) Temperature alignment of scenario

Select from:

☒ 3.0°C - 3.4°C

(5.1.1.7) Reference year

2015

(5.1.1.8) Timeframes covered

Select all that apply

☒ 2030

☒ 2050

(5.1.1.9) Driving forces in scenario

Local ecosystem asset interactions, dependencies and impacts

☒ Climate change (one of five drivers of nature change)

(5.1.1.10) Assumptions, uncertainties and constraints in scenario

During Kyndryl's climate risk assessment, we utilized scenarios to assess our resiliency to both physical and transition climate-related risks. Physical risk assessment used three scenarios to model societal and economic development. The chosen scenarios are most suitable for Kyndryl because they represent a broad range of possible climate futures — from low emissions SSP1-2.6 to middle-of-the-road SSP3-7.0 to high-emissions SSP5-8.5. A middle-of-the-road scenario is considered most likely based on current global trends. This range allows Kyndryl to evaluate a wide spectrum of potential physical climate risks and impacts to help ensure our risk management strategies remain robust and adaptable to climate change. Using these three scenarios, we identified and prioritized global locations facing greater acute and chronic physical climate-related weather impact risks for targeted monitoring and mitigation. The risks we evaluated using these scenarios stretch across three time scales — a 2000s baseline assessment, and two future periods aimed at the 2030s and 2050s — to capture both medium-term and long-term impacts. By leveraging high-resolution climate models and site-specific data, we evaluated the exposure of each Kyndryl location, considering factors such as local topography, infrastructure vulnerabilities and resilience. This exposure and vulnerability assessment enabled us to assign a risk rating to each site, categorizing potential impacts and likelihood of occurrence for targeted action planning. Kyndryl continuously monitors, identifies and assesses climate-related transition risks — such as evolving climate legislation, renewable energy procurement and efficiency standards — and integrates them into our corporate business strategy and financial planning. While climate scenarios offer plausible projections for climate-related impacts, we recognize the need for more granular modeling for future business planning. As we advance efforts and progress toward our net-zero goal, Kyndryl will continue refining our business and climate strategies using updated climate scenarios, methodologies and exposure metrics.

(5.1.1.11) Rationale for choice of scenario

Kyndryl's assessment included a systematic process for identifying and evaluating potential climate-related challenges that could impact Kyndryl's assets, operations, and supply chain. Our rationale for the scenarios is to: 1.Address the current and anticipated physical risks to Kyndryl's assets and business operations under different scenarios 2.Support the question of: are there plans, processes, and/or policies in place to effectively manage these risks? What it is not: •A one-time assessment or static process; rather it is an ongoing and iterative process that requires regular review and updates to changing conditions •A prediction of specific outcomes, or timing of exact occurrences with certainty; rather, it is probabilistic assessment of potential scenarios. The scope of the physical risk screening encompasses qualitative impacts of potential hazards, vulnerabilities, and impacts to Kyndryl. The following variables are included in the scope: Climate Hazards 1.Extreme heat 2.Extreme cold 3.Rainfall flooding 4.River flooding 5.Coastal flooding 6.Water stress 7.Landslide susceptibility 8.Wildfire weather 9.Tropical cyclones

Three Climate Scenarios 1.Low emissions (1.8 °C warming) 2.Business-as-usual emissions (3.6 °C warming) 3.Highest emissions (4.4 °C warming) Three Time-horizons 1.Recent climate conditions (2000s) 2.Short-term risks (2030s) 3.Long-term risks (2050s)

Climate change

(5.1.1.1) Scenario used

Physical climate scenarios

☒ RCP 8.5

(5.1.1.2) SSPs used in conjunction with scenario

Select from:

☒ SSP5

(5.1.1.3) Approach to scenario

Select from:

☒ Qualitative and quantitative

(5.1.1.4) Scenario coverage

Select from:

☒ Facility

(5.1.1.5) Risk types considered in scenario

Select all that apply

☒ Acute physical

☒ Chronic physical

(5.1.1.6) Temperature alignment of scenario

Select from:

☒ 4.0°C and above

(5.1.1.7) Reference year

2015

(5.1.1.8) Timeframes covered

Select all that apply

☒ 2030

☒ 2050

(5.1.1.9) Driving forces in scenario

Local ecosystem asset interactions, dependencies and impacts

☒ Climate change (one of five drivers of nature change)

(5.1.1.10) Assumptions, uncertainties and constraints in scenario

During Kyndryl's climate risk assessment, we utilized scenarios to assess our resiliency to both physical and transition climate-related risks. Physical risk assessment used three scenarios to model societal and economic development. The chosen scenarios are most suitable for Kyndryl because they represent a broad range of possible climate futures — from low emissions SSP1-2.6 to middle-of-the-road SSP3-7.0 to high-emissions SSP5-8.5. A middle-of-the-road scenario is considered most likely based on current global trends. This range allows Kyndryl to evaluate a wide spectrum of potential physical climate risks and impacts to help ensure our risk management strategies remain robust and adaptable to climate change. Using these three scenarios, we identified and prioritized global locations facing greater acute and chronic physical climate-related weather impact risks for targeted monitoring and mitigation. The risks we evaluated using these scenarios stretch across three time scales — a 2000s baseline assessment, and two future periods aimed at the 2030s and 2050s — to capture both medium-term and long-term impacts. By leveraging high-resolution climate models and site-specific data, we evaluated the exposure of each Kyndryl location, considering factors such as local topography, infrastructure vulnerabilities and resilience. This exposure and vulnerability assessment enabled us to assign a risk rating to each site, categorizing potential impacts and likelihood of occurrence for targeted action planning. Kyndryl continuously monitors, identifies and assesses climate-related transition risks — such as evolving climate legislation, renewable energy procurement and efficiency standards — and integrates them into our corporate business strategy and financial planning. While climate scenarios offer plausible projections for climate-related impacts, we recognize the need for more granular modeling for future business planning. As we advance efforts and progress toward our net-zero goal, Kyndryl will continue refining our business and climate strategies using updated climate scenarios, methodologies and exposure metrics.

(5.1.1.11) Rationale for choice of scenario

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Climate change

(5.1.1.1) Scenario used

Climate transition scenarios

☒ IEA NZE 2050

(5.1.1.3) Approach to scenario

Select from:

☒ Qualitative and quantitative

(5.1.1.4) Scenario coverage

Select from:

☒ Organization-wide

(5.1.1.5) Risk types considered in scenario

Select all that apply

☒ Policy

☒ Market

☒ Reputation

☒ Technology

☒ Liability

(5.1.1.6) Temperature alignment of scenario

Select from:

☒ 1.6°C - 1.9°C

(5.1.1.7) Reference year

2015

(5.1.1.8) Timeframes covered

Select all that apply

☒ 2030

☒ 2050

(5.1.1.9) Driving forces in scenario

Regulators, legal and policy regimes

☒ Global regulation

☒ Global targets

☒ Methodologies and expectations for science-based targets

Macro and microeconomy

☒ Globalizing markets

(5.1.1.10) Assumptions, uncertainties and constraints in scenario

Kyndryl undertook scenario analysis, using inputs and assumptions about hypothetical future economic and energy systems from the International Energy Agency (IEA). In keeping with TCFD recommendations, we used two scenarios, including one at or above 2 degrees Celsius (the Stated Policies Scenario, STEPS- WEO 2023) and another projected to keep the world under 2 degrees Celsius of warming (the more ambitious Net Zero by 2050 scenario, NZE2050- WEO 2023). Using these energy system scenarios, we identified potential policy, regulatory, market, and reputational impacts across our business and operations.

(5.1.1.11) Rationale for choice of scenario

Kyndryl's rationale for transitional risk scenarios is to identify global transitional risks and further identify specific opportunities that can be integrated into our business strategy, with a focus on increased climate legislation, renewable energy procurement, and stricter energy efficiency requirements. We incorporate necessary levels of transition risk identification and management through our continued monitoring of regulations and requirements, and our work to introduce these risks into our long-term financial planning. While climate scenarios represent plausible projections for climate-related impacts, we recognize that more granular climate modeling may be required in future business planning. As Kyndryl progresses toward our net-zero goal, we will continue to model our future business and sustainability strategies against updated climate scenarios and their methodologies, parameters, and exposure metrics.

Climate change

(5.1.1.1) Scenario used

Climate transition scenarios

☒ IEA STEPS (previously IEA NPS)

(5.1.1.3) Approach to scenario

Select from:

☒ Qualitative and quantitative

(5.1.1.4) Scenario coverage

Select from:

☒ Organization-wide

(5.1.1.5) Risk types considered in scenario

Select all that apply

☒ Policy

☒ Market

☒ Reputation

☒ Technology

☒ Liability

(5.1.1.6) Temperature alignment of scenario

Select from:

☒ 2.0°C - 2.4°C

(5.1.1.7) Reference year

2015

(5.1.1.8) Timeframes covered

Select all that apply

☒ 2030

☒ 2050

(5.1.1.9) Driving forces in scenario

Regulators, legal and policy regimes

☒ Global regulation

☒ Global targets

☒ Methodologies and expectations for science-based targets

Macro and microeconomy

☒ Globalizing markets

(5.1.1.10) Assumptions, uncertainties and constraints in scenario

Kyndryl undertook scenario analysis, using inputs and assumptions about hypothetical future economic and energy systems from the International Energy Agency (IEA). In keeping with TCFD recommendations, we used two scenarios, including one at or above 2 degrees Celsius (the Stated Policies Scenario, STEPS- WEO 2023) and another projected to keep the world under 2 degrees Celsius of warming (the more ambitious Net Zero by 2050 scenario, NZE2050- WEO 2023). Using these energy system scenarios, we identified potential policy, regulatory, market, and reputational impacts across our business and operations.

(5.1.1.11) Rationale for choice of scenario

Kyndryl's rationale for transitional risk scenarios is to identify global transitional risks and further identify specific opportunities that can be integrated into our business strategy, with a focus on increased climate legislation, renewable energy procurement, and stricter energy efficiency requirements. We incorporate necessary levels of transition risk identification and management through our continued monitoring of regulations and requirements, and our work to introduce these risks into our long-term financial planning. While climate scenarios represent plausible projections for climate-related impacts, we recognize that more granular climate modeling may be required in future business planning. As Kyndryl progresses toward our net-zero goal, we will continue to model our future business and sustainability strategies against updated climate scenarios and their methodologies, parameters, and exposure metrics.

[Add row]

(5.1.2) Provide details of the outcomes of your organization's scenario analysis.

Climate change

(5.1.2.1) Business processes influenced by your analysis of the reported scenarios

Select all that apply

- ☒ Risk and opportunities identification, assessment and management
- ☒ Strategy and financial planning
- ☒ Resilience of business model and strategy
- ☒ Capacity building

(5.1.2.2) Coverage of analysis

Select from:

- ☒ Organization-wide

(5.1.2.3) Summarize the influence of the scenario analysis on the selected business processes

As there is no significant change in key portfolio sites during FY25, Kyndryl will do climate impact analysis in the near future if and when required. Six assets were classified as substantial physical climate risk under the current climate conditions. Under all future scenarios, mid-century future physical risks are projected to increase. Kyndryl will continue to incorporate the results into our overall Enterprise Risk Management (ERM) process and our business continuity protocols. Kyndryl assessed physical risks using SSP1-2.6, SSP3-7.0, and SSP5-8.5 scenarios, with a 2000 baseline and 2030 and 2050 time horizons.² The assessment used high-resolution climate models and site-specific data, including local topography, infrastructure vulnerabilities, and resilience factors, to assign site-level risk ratings and support targeted action planning. The FY2026 scenario analysis found that 85 of the 91 assessed sites fell into the minimal, low, or moderate risk categories under current and future climate conditions; six sites were classified as substantial risk under current conditions and ten under future 2050 conditions, particularly due to

flooding and water stress. The physical risk analysis covered acute hazards, including river flooding, extreme rainfall and coastal flooding, tropical cyclones, wildfire weather, and rainfall-induced landslides, as well as chronic hazards, including extreme heat, extreme cold, and water stress.
[Fixed row]

(5.2) Does your organization's strategy include a climate transition plan?

(5.2.1) Transition plan

Select from:

☒ Yes, we have a climate transition plan which aligns with a 1.5°C world

(5.2.3) Publicly available climate transition plan

Select from:

☒ Yes

(5.2.4) Plan explicitly commits to cease all spending on, and revenue generation from, activities that contribute to fossil fuel expansion

Select from:

☒ Yes

(5.2.5) Description of activities included in commitment and implementation of commitment

Kyndryl has established a climate transition plan, which is a time-bound action plan that outlines how we will achieve our strategy to pivot our existing assets, operations, and entire business model towards a trajectory aligned with the latest and most ambitious climate science recommendations. Our net-zero and near-term targets have been validated by SBTi, and our goal is to halve the GHG emissions by 2030 and reach net-zero by 2040. As we developed our net-zero goal, Kyndryl designed an emissions-reduction plan and an integrated financial and emissions model that, together, outline the steps and actions needed to achieve our goals. emissions reduction plan focuses on our internal emissions, primarily from our datacenter operations, as well as our value chain emissions. We continue to update and review this model and our GHG management program to best support our efforts. To accelerate progress toward our 2030 emissions reduction goals and achieve our 2040 net-zero goal, we are: 1. Executing our datacenter transformation strategy As Kyndryl consolidates our legacy datacenters, we are moving IT workloads to more modern and efficient locations that include cloud providers. This benefits both our customers and our business, as these datacenters are more energy efficient and use higher percentages of renewable energy. When considering data centers to potentially migrate to, we include energy efficiency and

renewable energy use as part of our site criteria considerations. 2. Improving energy efficiency We are increasing energy efficiency at the locations we operate through IT equipment modernization and refreshing, as well as consolidation and virtualization of IT workloads. We are also implementing cooling and airflow efficiency projects through AI and automation. Additionally, as part of our commitment to both utilizing current technology and reducing our carbon footprint, we have worked to retire, consolidate, and replace older, energy-intensive mainframes. 3. Renewable Energy Strategy Achieve 100% of our electricity purchases from renewable sources by 2030. 4. Supply Chain Decarbonization Kyndryl has established a plan by collaborating across the supply chain to address challenges involving climate change, resource depletion, waste management, and water conservation. We aim to align our climate transition plan with our top-tier suppliers' climate transition plan to achieve our decarbonization strategy. Refer to our FY25 CCR Section 2 for details

(5.2.10) Mechanism by which feedback is collected from shareholders on your climate transition plan

Select from:

☒ We have a different feedback mechanism in place

(5.2.11) Description of feedback mechanism

We consistently and proactively engage with our investor community. Our discussions focus on a variety of topics, including our business transformation, strategy, industry trends, financial performance and ESG. Our engagement is conducted by members of our Board, our Chief Executive Officer, our Chief Financial Officer, and other members of our senior leadership team across many of the Company's functions including Legal, Finance, Human Resources, and Corporate Responsibility. We engage with existing and potential stockholders to ensure their understanding of our strategy, seek their input and feedback, and for us to remain well-informed regarding their perspectives. In the current and previous fiscal years, proactive governance engagement was conducted regularly where discussions focused mainly on business strategy and ESG strategy.

(5.2.12) Frequency of feedback collection

Select from:

☒ Annually

(5.2.13) Description of key assumptions and dependencies on which the transition plan relies

Asset-light strategy, which is the process of consolidating legacy data centers and shifting IT workloads to more modern, energy-efficient sites and cloud platforms, as Kyndryl is moving towards a less facilities-owned, service-oriented company. Hence, our scope 1 and 2 (market-based) absolute emissions are expected to reduce by a minimum of 4.5% on an annual basis as we march forward.

(5.2.14) Description of progress against transition plan disclosed in current or previous reporting period

Kyndryl has been implementing its climate action plan that includes optimizing data centers, executing asset-light strategies, purchasing renewable energy through bundled contracts and unbundled RECs, and engaging with our suppliers. In FY2026, Kyndryl achieved a 46% reduction in Sc1 and Sc2 (market) emissions

compared with the FY23 baseline. Kyndryl achieved 63% renewable energy in our purchased electricity, and we are well-positioned to achieve the 100% RE goal by 2030. Kyndryl is proactively planning to avoid or minimize financial disruptions due to climate change related physical or transitional risks.

(5.2.15) Attach any relevant documents which detail your climate transition plan (optional)

2026 Corporate Citizenship Report_FINAL_Low RES.pdf

(5.2.16) Other environmental issues that your climate transition plan considers

Select all that apply

☒ Water

(5.2.17) Explain how the other environmental issues are considered in your climate transition plan

Our goal is to reduce our total water consumption in our data centers and operated offices in high water-stressed areas, as defined by the World Resources Institute, by 30% by 2030 relative to our fiscal 2023 base year. Our asset-light strategy focuses on either closing or shifting the workload from data centers at high-water-stress sites, along with energy-efficiency projects that indirectly reduce water consumption. In FY2026, we reduced our water consumption by x% in the high-water stress sites when compared with the baseline FY23 results

(5.2.18) Adaptation-specific objectives included within your climate transition plan

Select from:

☒ Yes

(5.2.19) Describe the adaptation objectives included in your climate transition plan or standalone adaptation plan

Please refer to our latest TCFD to understand the objectives. Our Enterprise Business Continuity Management (EBCM) program supports Kyndryl's climate resilience objectives by enabling business areas to identify critical processes and services, assess disruption impacts, establish continuity strategies, and periodically validate preparedness through continuity planning, exercising, and testing. The program is subject to regular governance reviews, audits, and testing activities to help ensure ongoing effectiveness and continuous improvement of organizational resilience capabilities. Kyndryl is also planning to establish a Transition Plan Taskforce (TPT) to integrate information from our TCFD and existing climate transition plans. The purpose is to provide a more structured and auditable framework for demonstrating that the transition plan is credible and implementable and also to satisfy many upcoming regulations.

[Fixed row]

(5.3) Have environmental risks and opportunities affected your strategy and/or financial planning?

(5.3.1) Environmental risks and/or opportunities have affected your strategy and/or financial planning

Select from:

- ☒ Yes, both strategy and financial planning

(5.3.2) Business areas where environmental risks and/or opportunities have affected your strategy

Select all that apply

- ☒ Products and services
☒ Upstream/downstream value chain
☒ Operations

(5.3.3) Primary reason why environmental risks and/or opportunities have not affected your strategy and/or financial planning across all business areas

Select from:

- ☒ Other, please specify :Environmental risks/opportunities did affect and Kyndryl is utilizing all opportunities to take advantage at the organization level

(5.3.4) Explain why environmental risks and/or opportunities have not affected your strategy and/or financial planning across all business areas

*Environmental risks have affected Kyndryl, and we are utilizing all opportunities at the business as well as the organizational levels.
[Fixed row]*

(5.3.1) Describe where and how environmental risks and opportunities have affected your strategy.

Products and services

(5.3.1.1) Effect type

Select all that apply

- ☒ Opportunities

(5.3.1.2) Environmental issues relevant to the risks and/or opportunities that have affected your strategy in this area

Select all that apply

☒ Climate change

(5.3.1.3) Describe how environmental risks and/or opportunities have affected your strategy in this area

Several existing Kyndryl services, such as Kyndryl Sustainability Advisor, provide energy or material efficiency benefits. We are working on providing demonstrable measurements of environmental benefits to clients. Additionally, we are continuously increasing transparency on the carbon footprint of providing our services. We have a dedicated effort to develop new offers and services that enable our customers to reduce their emissions. These offers are made available on the Kyndryl Bridge: <https://www.kyndryl.com/us/en/bridge>

Upstream/downstream value chain

(5.3.1.1) Effect type

Select all that apply

☒ Physical risks

☒ Transition risks

☒ Opportunities

(5.3.1.2) Environmental issues relevant to the risks and/or opportunities that have affected your strategy in this area

Select all that apply

☒ Climate change

(5.3.1.3) Describe how environmental risks and/or opportunities have affected your strategy in this area

As Kyndryl is primarily moving towards serviced data centers, we work closely with our serviced data center providers to understand their risks/opportunities, their renewable energy strategy and their low-carbon products. We also work with our hardware providers to understand their progress towards developing low-carbon, high-energy-efficiency products. We are actively working on procuring renewable energy for our global portfolio, focusing on assessing REC and GO credibility and alignment with local and global regulations and standards. We are focused on developing a climate-resilient supply chain by asking suppliers to sign up to the EcoVadis and Responsible Business Alliance frameworks, and by increasing awareness and education initiatives with our top-tier suppliers around science-based targets. In addition, we are assessing our key suppliers' business continuity plans with respect to nature-related disasters and other disturbances. Finally, we are working with our suppliers to identify lower-carbon products and services that can be used in our services to our customers. For more information, see <https://www.kyndryl.com/au/en/procurement/Legacy-Supplier-Resources/environmental-sustainability/supply-chain-sustainability>

Operations

(5.3.1.1) Effect type

Select all that apply

- ☒ Physical risks
- ☒ Transition risks
- ☒ Opportunities

(5.3.1.2) Environmental issues relevant to the risks and/or opportunities that have affected your strategy in this area

Select all that apply

- ☒ Climate change

(5.3.1.3) Describe how environmental risks and/or opportunities have affected your strategy in this area

As climate related physical risks and transitional risks especially bundled renewable energy procurement affects our strategy, we focus on minimizing the impacts at the operations (facility) level and continuously implement opportunities through energy efficiency projects, renewable energy strategy, and building resilience to minimize the risks. Addressing climate change risks and environmental operational efficiency has been a strategic priority for Kyndryl's sustainability program since our formation as a company. To deliver on our commitment to reach net-zero GHG emissions by 2040, Kyndryl has integrated key sustainability initiatives into our business-wide strategy. Our Climate Action Plan is focused on assessing the impacts of climate-related risks, implementing key strategic planning and risk management initiatives to mitigate these impacts, and leveraging new opportunities to offer sustainability-related products and services to markets in which we operate. To effectively mitigate and adapt to climate-related impacts, Kyndryl uses predictive climate models, scenarios and methodologies to assess physical and transition risks. Physical risks (acute and chronic) include flooding, cyclone events, water stress, droughts and extreme heat. Transition risks include increased and upcoming regulations, stakeholder pressures, and market and technology requirements. We also consider potential climate-related opportunities, such as enhanced climate resiliency, renewable energy programs and energy efficiency management. We then categorize these climate-related risks and opportunities into short-term (0-1 year), medium-term (1-5 years) and long-term (5+ years) horizons to help us prioritize appropriate climate action.

[Add row]

(5.3.2) Describe where and how environmental risks and opportunities have affected your financial planning.

Row 1

(5.3.2.1) Financial planning elements that have been affected

Select all that apply

☒ Indirect costs

(5.3.2.2) Effect type

Select all that apply

☒ Transition risks

☒ Opportunities

(5.3.2.3) Environmental issues relevant to the risks and/or opportunities that have affected these financial planning elements

Select all that apply

☒ Climate change

(5.3.2.4) Describe how environmental risks and/or opportunities have affected these financial planning elements

Kyndryl plans to increase the use of renewable energy, continue adopting energy and operational efficiencies, and implement climate adaptation initiatives to mitigate climate-related risks within our physical and serviced asset locations. Listed below are some key climate-related impacts incorporated into our Climate Action Plan:

Real estate and datacenter footprint As the world's largest IT infrastructure services provider, we have a responsibility to deliver energy-efficient IT infrastructure and to scale sustainable solutions globally. Since 2021, we have reduced our data center energy consumption and enabled additional solar energy generation. We prioritize emission-reduction projects and efficiency initiatives across our datacenter and real estate footprint, recognizing the opportunity to reduce our direct and indirect electricity consumption. Supply chain Kyndryl has taken steps to understand how our suppliers contribute to our overall emissions profile. The emissions from our suppliers account for the largest share of our scope 3 emissions in our GHG inventory. We have introduced a scope 3 roadmap to outline GHG reduction requirements for suppliers concerning purchased goods and services and capital goods, and plan to introduce employee education and increase awareness about business travel and commuting. Low-emission IT infrastructure and cloud services To help customers reduce emissions and improve the efficiency of their IT estates and business operations, Kyndryl is migrating many clients to cloud infrastructure. Cloud migration helps reduce carbon emissions through the use of newer servers, hyperscaler innovations and more efficient datacenters. As we migrate key customers from on-premises services to cloud systems, we will continue to increase the proportion of renewable energy in our data centers and improve data center efficiency. We are currently developing several solutions to help customers improve their efficiency and the overall sustainability of their IT operations.

Row 2

(5.3.2.1) Financial planning elements that have been affected

Select all that apply

- ☒ Direct costs
- ☒ Capital expenditures
- ☒ Acquisitions and divestments

(5.3.2.2) Effect type

Select all that apply

- ☒ Transition risks
- ☒ Opportunities

(5.3.2.3) Environmental issues relevant to the risks and/or opportunities that have affected these financial planning elements

Select all that apply

- ☒ Climate change

(5.3.2.4) Describe how environmental risks and/or opportunities have affected these financial planning elements

Kyndryl has been rationalizing and assessing its real estate portfolio of operated data centers and offices to focus on higher-utilization assets. This initiative has resulted in a reduction in the number of buildings, closure or sale of older, inefficient sites, and consolidation into newer, more efficient locations. Our energy efficiency projects are included in capital budgets and result in lower energy costs. Kyndryl has established a process to evaluate acquisitions and strategic investments in innovation-based partnerships that considers ESG topics, including climate-related risks and opportunities.

[Add row]

(5.4) In your organization's financial accounting, do you identify spending/revenue that is aligned with your organization's climate transition?

	Identification of spending/revenue that is aligned with your organization's climate transition	Methodology or framework used to assess alignment with your organization's climate transition
	<i>Select from:</i> ☒ Yes	<i>Select all that apply</i> ☒ Other methodology or framework

[Fixed row]

(5.4.1) Quantify the amount and percentage share of your spending/revenue that is aligned with your organization's climate transition.

Row 1

(5.4.1.1) Methodology or framework used to assess alignment

Select from:

☒ Other, please specify :Revenue Based

(5.4.1.5) Financial metric

Select from:

☒ Revenue/Turnover

(5.4.1.6) Amount of selected financial metric that is aligned in the reporting year (currency)

150920000

(5.4.1.7) Percentage share of selected financial metric aligned in the reporting year (%)

1

(5.4.1.8) Percentage share of selected financial metric planned to align in 2030 (%)

(5.4.1.9) Percentage share of selected financial metric planned to align in 2035 (%)

(5.4.1.12) Details of the methodology or framework used to assess alignment with your organization's climate transition

The amount of the financial metric (aligned in the entry here) is Kyndryl's FY26 total revenue. Kyndryl is proactively tracking the CAPEX allocated to infrastructure energy-efficiency projects at data centers, which are at less than 1%; however, Kyndryl also spends capital on IT hardware refresh, which reduces electricity consumption. Energy efficiency and IT hardware refresh CAPEX will be tracked going forward. Kyndryl has also established a financial plan for renewable energy purchases to reach the annual renewable energy % goal. Considering our revenue, our percentage share of the financial metric that is aligned with the reporting year and in the future will be less than 1%

[Add row]

(5.10) Does your organization use an internal price on environmental externalities?

Carbon

(5.10.1) Use of internal pricing for this environmental externality

Select from:

☒ No, and we do not plan to in the next two years

(5.10.2) Primary reason for not pricing this environmental externality

Select from:

☒ Judged to be unimportant or not relevant

(5.10.3) Explain why your organization does not price this environmental externality

Kyndryl is not a product manufacturing company, and, as such, pricing environmental externalities is not currently a priority. As we implement our asset-light, service-heavy strategy, we are focusing more on integrating climate-related risks into our ERM process.

Other

(5.10.1) Use of internal pricing for this environmental externality

Select from:

☒ No, and we do not plan to in the next two years

[Fixed row]

(5.11) Do you engage with your value chain on environmental issues?

	Engaging with this stakeholder on environmental issues	Environmental issues covered
Suppliers	Select from: ☒ Yes	Select all that apply ☒ Climate change
Customers	Select from: ☒ Yes	Select all that apply ☒ Climate change
Investors and shareholders	Select from: ☒ Yes	Select all that apply ☒ Climate change
Other value chain stakeholders	Select from: ☒ Yes	Select all that apply ☒ Climate change

[Fixed row]

(5.11.1) Does your organization assess and classify suppliers according to their dependencies and/or impacts on the environment?

	Assessment of supplier dependencies and/or impacts on the environment
Climate change	Select from: ☒ No, we do not currently assess the dependencies and/or impacts of our suppliers, but we plan to do so within the next two years

[Fixed row]

(5.11.2) Does your organization prioritize which suppliers to engage with on environmental issues?

Climate change

(5.11.2.1) Supplier engagement prioritization on this environmental issue

Select from:

☒ No, we do not prioritize which suppliers to engage with on this environmental issue

(5.11.2.3) Primary reason for no supplier prioritization on this environmental issue

Select from:

☒ We engage with all suppliers

(5.11.2.4) Please explain

Kyndryl collaborates with all our suppliers to manage the resilience, responsible sourcing, and environmental & social impacts of our supply chain. Kyndryl is an affiliate member of the Responsible Business Alliance (RBA), the world's largest industry coalition dedicated to responsible business conduct in global supply chains. We are committed to complying with the RBA Code of Conduct in our operations and progressively applying it to our suppliers. In line with the RBA Code of Conduct, we expect all our suppliers to establish and maintain environmental management systems and to comply with all applicable regulations. Before onboarding new suppliers, we conduct due diligence using self-response questionnaires to ensure suppliers meet procurement criteria. These criteria include financial stability, legal compliance, the ability to meet Kyndryl's demand, adherence to environmental and social standards, and adherence to ethics and anti-bribery requirements. Suppliers must either sign the RBA Code of Conduct or demonstrate equivalent internal controls. Our Supplier Code of Conduct sets environmental & social expectations, including those involving human rights, labor practices & environmental responsibility. We align our practices with the RBA Code and our internal

environmental policies, which emphasize reducing, reusing, recycling, and responsibly disposing of waste. We utilize the CDP Supply Chain program to understand our suppliers' carbon reduction programs.

[Fixed row]

(5.11.5) Do your suppliers have to meet environmental requirements as part of your organization's purchasing process?

Climate change

(5.11.5.1) Suppliers have to meet specific environmental requirements related to this environmental issue as part of the purchasing process

Select from:

☒ Yes, suppliers have to meet environmental requirements related to this environmental issue, but they are not included in our supplier contracts

(5.11.5.2) Policy in place for addressing supplier non-compliance

Select from:

☒ Yes, we have a policy in place for addressing non-compliance

(5.11.5.3) Comment

Before onboarding new suppliers, we conduct due diligence using self-response questionnaires that we evaluate to ensure suppliers meet procurement criteria. These criteria include financial stability, legal compliance, the ability to meet Kyndryl's demand, adherence to environmental and social standards, and adherence to ethics and anti-bribery requirements. Suppliers must either sign the RBA Code of Conduct or demonstrate equivalent internal controls. Our Supplier Code of Conduct sets environmental and social expectations, including those involving human rights, labor practices and environmental responsibility. We align our practices with the RBA Code and our internal environmental policies, which emphasize reducing, reusing, recycling and responsibly disposing of waste. We engage suppliers on broader sustainability issues and human rights. Our Human Rights Policy sets expectations for suppliers to uphold internationally recognized standards, including freedom of association, non-discrimination and fair labor practices. We prioritize local purchasing within the same country or region where we operate. This reduces exposure to global disruptions and minimizes environmental impact by lowering transportation emissions. All new Kyndryls working in procurement are required to complete training on our governance and attend sessions related to sourcing strategy.

[Fixed row]

(5.11.6) Provide details of the environmental requirements that suppliers have to meet as part of your organization's purchasing process, and the compliance measures in place.

Climate change

(5.11.6.1) Environmental requirement

Select from:

- ☒ Other, please specify :Signing up for the RBA Code of Conduct (or equivalent) RBA Self Assessments

(5.11.6.2) Mechanisms for monitoring compliance with this environmental requirement

Select all that apply

- ☒ Off-site third-party audit
☒ Supplier self-assessment

(5.11.6.3) % tier 1 suppliers by procurement spend required to comply with this environmental requirement

Select from:

- ☒ 76-99%

(5.11.6.4) % tier 1 suppliers by procurement spend in compliance with this environmental requirement

Select from:

- ☒ 76-99%

(5.11.6.7) % tier 1 supplier-related scope 3 emissions attributable to the suppliers required to comply with this environmental requirement

Select from:

- ☒ 76-99%

(5.11.6.8) % tier 1 supplier-related scope 3 emissions attributable to the suppliers in compliance with this environmental requirement

Select from:

- ☒ 76-99%

(5.11.6.9) Response to supplier non-compliance with this environmental requirement

Select from:

☒ Suspend and engage

(5.11.6.10) % of non-compliant suppliers engaged

Select from:

☒ 1-25%

(5.11.6.11) Procedures to engage non-compliant suppliers

Select all that apply

☒ Providing information on appropriate actions that can be taken to address non-compliance

(5.11.6.12) Comment

To help manage our supply chain, we are an affiliate member of the Responsible Business Alliance (RBA), the world's largest industry coalition dedicated to responsible business conduct in global supply chains. We are committed to complying with the RBA Code of Conduct in our operations and progressively applying it to our suppliers. In line with the RBA Code of Conduct, we expect suppliers to establish and maintain social responsibility and environmental management systems, and to comply with all applicable regulations. Before onboarding new suppliers, we conduct due diligence using self-response questionnaires that we evaluate to ensure suppliers meet procurement criteria. These criteria include financial stability, legal compliance, the ability to meet Kyndryl's demand, adherence to environmental and social standards, and adherence to ethics and anti-bribery requirements. Suppliers must either sign the RBA Code of Conduct or demonstrate equivalent internal controls. Our Supplier Code of Conduct sets environmental and social expectations, including those involving human rights, labor practices and environmental responsibility. We align our practices with the RBA Code and our internal environmental policies, which emphasize reducing, reusing, recycling, and responsibly disposing of waste. We engage suppliers on broader sustainability issues and human rights.

[Add row]

(5.11.7) Provide further details of your organization's supplier engagement on environmental issues.

Climate change

(5.11.7.2) Action driven by supplier engagement

Select from:

- ☒ Emissions reduction

(5.11.7.3) Type and details of engagement

Capacity building

- ☒ Provide training, support and best practices on how to set science-based targets

Information collection

- ☒ Collect environmental risk and opportunity information at least annually from suppliers
- ☒ Collect GHG emissions data at least annually from suppliers
- ☒ Collect targets information at least annually from suppliers

(5.11.7.4) Upstream value chain coverage

Select all that apply

- ☒ Tier 1 suppliers

(5.11.7.5) % of tier 1 suppliers by procurement spend covered by engagement

Select from:

- ☒ 76-99%

(5.11.7.6) % of tier 1 supplier-related scope 3 emissions covered by engagement

Select from:

- ☒ 76-99%

(5.11.7.9) Describe the engagement and explain the effect of your engagement on the selected environmental action

As with many of our peers, scope 3 accounts for the largest percentage of our GHG emissions. Kyndryl has identified the top-tier suppliers that contribute ~75% of our scope 3 category 1 and 2 emissions. We engage with 200 suppliers through the CDP supply chain emissions program to obtain their climate-related information, such as carbon emissions, targets, goals and progress. In support of the UN Sustainable Development Goals (SDGs) and our net-zero targets, we launched a global education campaign in Fiscal Year 2025 to engage over 7,500 suppliers in our decarbonization journey. The campaign introduced suppliers to Kyndryl's environmental strategy, including our 2030 goal to reduce emissions by 50% and our broader net-zero ambitions. The campaign also encouraged suppliers to join the

EcoVadis rating system — Kyndryl holds a gold rating — and to adopt Science-Based Target initiative-aligned goals of their own. We also use the EcoVadis platform to evaluate the environmental, labor and ethical practices of our largest suppliers that contribute significantly to our Scope 3 Category 1 (purchased goods and services) and Category 2 (capital goods) emissions. In fiscal 2025, more than 85% of these suppliers completed or were in the process of completing the EcoVadis questionnaire.

(5.11.7.10) Engagement is helping your tier 1 suppliers meet an environmental requirement related to this environmental issue

Select from:

☒ Yes, please specify the environmental requirement :Net-zero/SBTi aligned GHG reductions

(5.11.7.11) Engagement is helping your tier 1 suppliers engage with their own suppliers on the selected action

Select from:

☒ Yes

Climate change

(5.11.7.2) Action driven by supplier engagement

Select from:

☒ Circular economy

(5.11.7.3) Type and details of engagement

Innovation and collaboration

☒ Collaborate with suppliers on innovations to reduce environmental impacts in products and services

(5.11.7.4) Upstream value chain coverage

Select all that apply

☒ Tier 1 suppliers

(5.11.7.5) % of tier 1 suppliers by procurement spend covered by engagement

Select from:

☒ 1-25%

(5.11.7.6) % of tier 1 supplier-related scope 3 emissions covered by engagement

Select from:

☒ Less than 1%

(5.11.7.9) Describe the engagement and explain the effect of your engagement on the selected environmental action

Kyndryl collaborates with a few of our hardware suppliers in the 'take back' program, where they collect the used hardware (Product End of Life Management reuse/resale). We are planning to roll out this program in a more extensive way in the near future.

(5.11.7.10) Engagement is helping your tier 1 suppliers meet an environmental requirement related to this environmental issue

Select from:

☒ Yes, please specify the environmental requirement :Electronic waste reduction (by mass), reduction in Category 5 related GHG emissions (waste treatment)

(5.11.7.11) Engagement is helping your tier 1 suppliers engage with their own suppliers on the selected action

Select from:

☒ Yes

[Add row]

(5.11.9) Provide details of any environmental engagement activity with other stakeholders in the value chain.

Climate change

(5.11.9.1) Type of stakeholder

Select from:

☒ Customers

(5.11.9.2) Type and details of engagement

Education/Information sharing

- ☒ Share information about your products and relevant certification schemes
- ☒ Share information on environmental initiatives, progress and achievements
- ☒ Other education/information sharing, please specify :Actively responding to Customer RFI/RFP

(5.11.9.3) % of stakeholder type engaged

Select from:

- ☒ 1-25%

(5.11.9.4) % stakeholder-associated scope 3 emissions

Select from:

- ☒ 1-25%

(5.11.9.5) Rationale for engaging these stakeholders and scope of engagement

We remain actively engaged with current and potential customers about our sustainability goals, efforts and progress. In fiscal 2026, we continued to receive a significant amount of sustainability-related customer inquiries, including requests for information received through RFPs, supplier assessments and due diligence processes, and provided guidance on sustainability strategy, reporting and technology. Additionally, we observed growing market demand outlined by analysts in the sustainability market. We enable our customers' success with deep technical expertise, a co-creation mindset and our focus on being a trusted partner in every phase of their transformations. Kyndryl's Sustainability Center of Excellence and Kyndryl Consult, in collaboration with our global ecosystem of partners, deliver end-to-end solutions that help customers reduce environmental impact and meet evolving regulatory demands as they pursue IT modernization. Kyndryl received ISG recognition as a digital sustainability leader in IT Solutions and Services for the second consecutive year. Kyndryl offers tailored services for any stage of sustainability maturity that help customers achieve their business goals. We customize our sustainability services to align with local regulations and emerging regional trends. This regional approach enables us to best support local markets with individualized services that meet their sustainability and business needs.

(5.11.9.6) Effect of engagement and measures of success

Kyndryl has established partnerships with our key customers to reduce their CO2 footprint and support efforts to mitigate the impacts of climate change. Kyndryl is working to share existing sustainability-related solutions with our customers for developing new offerings. Examples of existing solutions: • Sustainable DCs: We assess the energy efficiency of our customers' DCs to identify opportunities for improvement and can then co-create/execute personalized solutions. • Cloud technologies: We work with our alliance partners - Microsoft Azure, Google, & AWS - to migrate our customers to the cloud, reducing energy usage and emissions

through more efficient cloud infrastructure. • Automation, AI, & Data: We work with our customers to best automate processes and use massive amounts of their value chain data to highlight opportunities to improve efficiency, resulting in reduced waste and more sustainable ops. • Digitizing workplace: We provide solutions for a hybrid office strategy to help our customers reduce their employee commuting and onsite emissions. • Sustainability Advisor: Available on the AI-powered Kyndryl Bridge platform, it is designed to help improve the efficiency and overall sustainability of customers' IT operations. Find some of these eco-services on Kyndryl Bridge (<https://www.kyndryl.com/us/en/bridge>), an open integration platform that leverages our core strengths to give enterprises visibility across their technology estates with actionable insights.

[Add row]

(5.12) Indicate any mutually beneficial environmental initiatives you could collaborate on with specific CDP Supply Chain members.

Row 1

(5.12.1) Requesting member

Select from:

☒ Mastercard Incorporated

(5.12.2) Environmental issues the initiative relates to

Select all that apply

☒ Climate change

(5.12.4) Initiative category and type

Innovation

☒ New product or service that has a lower upstream emissions footprint

(5.12.5) Details of initiative

Kyndryl is interested in collaborating with our customers and our suppliers in areas that include evaluating opportunities to reduce carbon emissions for the customer's Hybrid IT infrastructure, using, among other things, such as data engineering, carbon aware workload scheduling and AI.

(5.12.6) Expected benefits

Select all that apply

- ☒ Reduction of customers' operational emissions (customer scope 1 & 2)
- ☒ Reduction of own operational emissions (own scope 1 & 2)

(5.12.7) Estimated timeframe for realization of benefits

Select from:

- ☒ 1-3 years

(5.12.8) Are you able to estimate the lifetime CO2e and/or water savings of this initiative?

Select from:

- ☒ Yes, lifetime CO2e savings only

(5.12.9) Estimated lifetime CO2e savings

0

(5.12.11) Please explain

It is difficult to estimate lifetime savings without first defining and finalizing the initiative's scope. Hence, we entered 'zero'. However, we can estimate the carbon emissions saved once the initiative is defined or implemented. We do this regularly with our customers.

Row 2

(5.12.1) Requesting member

Select from:

- ☒ Bank of America

(5.12.2) Environmental issues the initiative relates to

Select all that apply

- ☒ Climate change

(5.12.4) Initiative category and type

Innovation

- ☒ New product or service that has a lower upstream emissions footprint

(5.12.5) Details of initiative

Kyndryl is interested in collaborating with our customers and our suppliers in areas that include evaluating opportunities to reduce carbon emissions for the customer's Hybrid IT infrastructure, using, among other things, such as data engineering, carbon aware workload scheduling and AI.

(5.12.6) Expected benefits

Select all that apply

- ☒ Reduction of customers' operational emissions (customer scope 1 & 2)
- ☒ Reduction of own operational emissions (own scope 1 & 2)

(5.12.7) Estimated timeframe for realization of benefits

Select from:

- ☒ 1-3 years

(5.12.8) Are you able to estimate the lifetime CO2e and/or water savings of this initiative?

Select from:

- ☒ Yes, lifetime CO2e savings only

(5.12.9) Estimated lifetime CO2e savings

0

(5.12.11) Please explain

It is difficult to estimate lifetime savings without first defining and finalizing the initiative's scope. Hence, we entered 'zero'. However, we can estimate the carbon emissions saved once the initiative is defined or implemented. We do this regularly with our customers.

Row 3

(5.12.1) Requesting member

Select from:

☒ L'Oréal

(5.12.2) Environmental issues the initiative relates to

Select all that apply

☒ Climate change

(5.12.4) Initiative category and type

Communications

☒ Other communications, please specify :Sustainability Innovation Awards

(5.12.5) Details of initiative

As part of our supplier relationship Kyndryl submits innovative ways in which sustainability is propagated with our stakeholders. This could consist of employee engagement programs, innovative sustainability solutions or programs implemented with communities.

(5.12.6) Expected benefits

Select all that apply

☒ Reduction of customers' operational emissions (customer scope 1 & 2)

☒ Reduction of own operational emissions (own scope 1 & 2)

☒ Other, please specify :Collaboration on employee, community programs for wider sustainability outcomes

(5.12.7) Estimated timeframe for realization of benefits

Select from:

☒ 1-3 years

(5.12.8) Are you able to estimate the lifetime CO2e and/or water savings of this initiative?

Select from:

☒ No

(5.12.11) Please explain

It is difficult to estimate lifetime savings without first defining and finalizing the initiative's scope. Hence, we entered 'zero'. However, we can estimate the carbon emissions saved once the initiative is defined or implemented. We do this regularly with our customers.

Row 4

(5.12.1) Requesting member

Select from:

☒ Lloyds Banking Group

(5.12.2) Environmental issues the initiative relates to

Select all that apply

☒ Climate change

(5.12.4) Initiative category and type

Innovation

☒ New product or service that has a lower upstream emissions footprint

(5.12.5) Details of initiative

Kyndryl is interested in collaborating with our customers and our suppliers in areas that include evaluating opportunities to reduce carbon emissions for the customer's Hybrid IT infrastructure, using, among other things, such as data engineering, carbon aware workload scheduling and AI.

(5.12.6) Expected benefits

Select all that apply

- ☒ Reduction of customers' operational emissions (customer scope 1 & 2)
- ☒ Reduction of own operational emissions (own scope 1 & 2)

(5.12.7) Estimated timeframe for realization of benefits

Select from:

- ☒ 1-3 years

(5.12.8) Are you able to estimate the lifetime CO2e and/or water savings of this initiative?

Select from:

- ☒ Yes, lifetime CO2e savings only

(5.12.9) Estimated lifetime CO2e savings

0

(5.12.11) Please explain

It is difficult to estimate lifetime savings without first defining and finalizing the initiative's scope. Hence, we entered 'zero'. However, we can estimate the carbon emissions saved once the initiative is defined or implemented. We do this regularly with our customers.

Row 5

(5.12.1) Requesting member

Select from:

- ☒ Fédération des Caisses Desjardins du Québec

(5.12.2) Environmental issues the initiative relates to

Select all that apply

- ☒ Climate change

(5.12.4) Initiative category and type

Innovation

- ☒ New product or service that has a lower upstream emissions footprint

(5.12.5) Details of initiative

Kyndryl is interested in collaborating with our customers and our suppliers in areas that include evaluating opportunities to reduce carbon emissions for the customer's Hybrid IT infrastructure, using, among other things, such as data engineering, carbon aware workload scheduling and AI.

(5.12.6) Expected benefits

Select all that apply

- ☒ Reduction of customers' operational emissions (customer scope 1 & 2)
- ☒ Reduction of own operational emissions (own scope 1 & 2)

(5.12.7) Estimated timeframe for realization of benefits

Select from:

- ☒ 1-3 years

(5.12.8) Are you able to estimate the lifetime CO2e and/or water savings of this initiative?

Select from:

- ☒ Yes, lifetime CO2e savings only

(5.12.9) Estimated lifetime CO2e savings

0

(5.12.11) Please explain

It is difficult to estimate lifetime savings without first defining and finalizing the initiative's scope. Hence, we entered 'zero'. However, we can estimate the carbon emissions saved once the initiative is defined or implemented. We do this regularly with our customers.

Row 6

(5.12.1) Requesting member

Select from:

☒ KPMG International

(5.12.2) Environmental issues the initiative relates to

Select all that apply

☒ Climate change

(5.12.4) Initiative category and type

Innovation

☒ New product or service that reduces customers' operational emissions

(5.12.5) Details of initiative

Kyndryl provides services related to end user devices that reduced energy consumed, extends device life cycles and manages the end of life treatment to maximize reuse, resale and recycling.

(5.12.6) Expected benefits

Select all that apply

☒ Increased transparency of upstream/downstream value chain

☒ Reduction of customers' operational emissions (customer scope 1 & 2)

(5.12.7) Estimated timeframe for realization of benefits

Select from:

☒ 3-5 years

(5.12.8) Are you able to estimate the lifetime CO2e and/or water savings of this initiative?

Select from:

☒ No

(5.12.11) Please explain

It is difficult to estimate lifetime savings without first defining and finalizing the initiative's scope. Hence, we entered 'zero'. However, we can estimate the carbon emissions saved once the initiative is defined or implemented. We do this regularly with our customers.

Row 7

(5.12.1) Requesting member

Select from:

☒ Novartis

(5.12.2) Environmental issues the initiative relates to

Select all that apply

☒ Climate change

(5.12.4) Initiative category and type

Innovation

☒ New product or service that reduces customers' operational emissions

(5.12.5) Details of initiative

Kyndryl is interested in collaborating with our customers and our suppliers in areas that include evaluating opportunities to reduce carbon emissions for the customer's Hybrid IT infrastructure, using, among other things, such as data engineering, carbon aware workload scheduling and AI.

(5.12.6) Expected benefits

Select all that apply

☒ Reduction of customers' operational emissions (customer scope 1 & 2)

☒ Reduction of own operational emissions (own scope 1 & 2)

(5.12.7) Estimated timeframe for realization of benefits

Select from:

☒ 1-3 years

(5.12.8) Are you able to estimate the lifetime CO2e and/or water savings of this initiative?

Select from:

☒ Yes, lifetime CO2e savings only

(5.12.9) Estimated lifetime CO2e savings

0

(5.12.11) Please explain

It is difficult to estimate lifetime savings without first defining and finalizing the initiative's scope. Hence, we entered 'zero'. However, we can estimate the carbon emissions saved once the initiative is defined or implemented. We do this regularly with our customers.

[Add row]

(5.13) Has your organization already implemented any mutually beneficial environmental initiatives due to CDP Supply Chain member engagement?

(5.13.1) Environmental initiatives implemented due to CDP Supply Chain member engagement

Select from:

☒ No, but we plan to within the next two years

(5.13.2) Primary reason for not implementing environmental initiatives

Select from:

☒ Other, please specify :Kyndryl is a three year old company, prioritizing on internal environmental initiatives but has a clear vision to engage with our supply chain in the near future

(5.13.3) Explain why your organization has not implemented any environmental initiatives

Kyndryl has signed up for the CDP supply chain program in May 2025. Kyndryl will plan for implementing mutually beneficial environmental initiatives with our supply chain partners in the future.

[Fixed row]

C6. Environmental performance - Consolidation approach

(6.1) Provide details on your chosen consolidation approach for the calculation of environmental performance data.

Climate change

(6.1.1) Consolidation approach used

Select from:

☒ Operational control

(6.1.2) Provide the rationale for the choice of consolidation approach

Kyndryl's organizational boundary applies to the company's scope 1 and 2 GHG emissions, energy, waste and water from our globally managed properties, and we define the boundary using the operational control approach. The boundary includes data centers and non-data centers (e.g., offices, warehouses, etc.) that are owned and operated, leased and operated, and serviced. Serviced sites are defined as locations that are operated by a third party. The sites included within our organizational boundary are determined through internal systems which are used to track leases and assets. Our approach accounts for emissions of new properties entering our portfolio within the fiscal year on a monthly basis and excludes the emissions of any closed properties only for the period that they cease to operate. Data is reported following the end of Kyndryl's fiscal year, covering April 1 to March 31. Overseen by the Senior Vice President of Global Citizenship and Sustainability, the Global Citizenship and Sustainability (GCS) team is responsible for monitoring and reporting environmental data. GCS works collaboratively with other teams within Kyndryl, including Real Estate and Data Center Services, Procurement, Logistics, Asset Management, Finance, Human Resources and Legal.

Biodiversity

(6.1.1) Consolidation approach used

Select from:

☒ Operational control

(6.1.2) Provide the rationale for the choice of consolidation approach

Kyndryl's organizational boundary applies to the company's scope 1 and 2 GHG emissions, energy, waste and water from our globally managed properties, and we define the boundary using the operational control approach. The boundary includes data centers and non-data centers (e.g., offices, warehouses, etc.) that are owned and operated, leased and operated, and serviced. Serviced sites are defined as locations that are operated by a third party. The sites included within our

organizational boundary are determined through internal systems which are used to track leases and assets. Our approach accounts for emissions of new properties entering our portfolio within the fiscal year on a monthly basis and excludes the emissions of any closed properties only for the period that they cease to operate. Data is reported following the end of Kyndryl's fiscal year, covering April 1 to March 31. Overseen by the Senior Vice President of Global Citizenship and Sustainability, the Global Citizenship and Sustainability (GCS) team is responsible for monitoring and reporting environmental data. GCS works collaboratively with other teams within Kyndryl, including Real Estate and Data Center Services, Procurement, Logistics, Asset Management, Finance, Human Resources and Legal.

[Fixed row]

C7. Environmental performance - Climate change

(7.1) Is this your first year of reporting emissions data to CDP?

Select from:

☒ No

(7.1.1) Has your organization undergone any structural changes in the reporting year, or are any previous structural changes being accounted for in this disclosure of emissions data?

	Has there been a structural change?
	Select all that apply ☒ No

[Fixed row]

(7.1.2) Has your emissions accounting methodology, boundary, and/or reporting year definition changed in the reporting year?

(7.1.2.1) Change(s) in methodology, boundary, and/or reporting year definition?

Select all that apply

☒ Yes, a change in boundary

(7.1.2.2) Details of methodology, boundary, and/or reporting year definition change(s)

Kyndryl did not include 'Resale' reported emissions within our boundary; however, we decided to change our approach to include 'resale' related emissions within our boundary.

[Fixed row]

(7.1.3) Have your organization's base year emissions and past years' emissions been recalculated as a result of any changes or errors reported in 7.1.1 and/or 7.1.2?

(7.1.3.1) Base year recalculation

Select from:

☒ Yes

(7.1.3.2) Scopes recalculated

Select all that apply

☒ Scope 1

☒ Scope 2, location-based

☒ Scope 2, market-based

☒ Scope 3

(7.1.3.3) Scope 3 categories recalculated

Select all that apply

☒ Purchased goods and services

☒ Capital goods

☒ Fuel and energy-related activities (not included in Scope 1 or 2)

☒ Business travel

☒ Employee commuting

(7.1.3.4) Base year emissions recalculation policy, including significance threshold

Our recalculation and restatement policy includes 5% threshold for individual scopes and 10% threshold for individual categories within Scope 3. Our policy also requires us to reassured restated baseline numbers

(7.1.3.5) Past years' recalculation

Select from:

☒ Yes

[Fixed row]

(7.2) Select the name of the standard, protocol, or methodology you have used to collect activity data and calculate emissions.

Select all that apply

☒ The Greenhouse Gas Protocol: A Corporate Accounting and Reporting Standard (Revised Edition)

(7.3) Describe your organization's approach to reporting Scope 2 emissions.

(7.3.1) Scope 2, location-based

Select from:

☒ We are reporting a Scope 2, location-based figure

(7.3.2) Scope 2, market-based

Select from:

☒ We are reporting a Scope 2, market-based figure

(7.3.3) Comment

We have calculated and reported both market-based and location-based scope 2 emissions data. For all emissions disclosed here, please refer to our most recent Databook, FY25 <https://www.kyndryl.com/content/dam/kyndrylprogram/doc/en/2025/environmental-people-data-book.pdf> Databook is part of the FY25 CCR

[Fixed row]

(7.4) Are there any sources (e.g. facilities, specific GHGs, activities, geographies, etc.) of Scope 1, Scope 2 or Scope 3 emissions that are excluded from your disclosure of climate-related data?

Select from:

☒ No

(7.5) Provide your base year and base year emissions.

Scope 1

(7.5.1) Base year end

03/31/2023

(7.5.2) Base year emissions (metric tons CO2e)

29728

(7.5.3) Methodological details

Direct emissions from sources owned or operated by Kyndryl. The quantity of fuel used multiplied by its corresponding emission factor.

Scope 2 (location-based)

(7.5.1) Base year end

03/31/2023

(7.5.2) Base year emissions (metric tons CO2e)

447962

(7.5.3) Methodological details

Indirect emissions from the purchase of energy, which mainly include purchased electricity. The quantity of purchased electricity multiplied by the local grid emission factor. Emission numbers have been slightly adjusted compared to the initial disclosure. This is due to a minor change in methodology and the inclusion of more accurate data. Changes are reflected here.

Scope 2 (market-based)

(7.5.1) Base year end

03/31/2023

(7.5.2) Base year emissions (metric tons CO2e)

302502

(7.5.3) Methodological details

Indirect emissions from the purchase of energy, which mainly include purchased electricity. The quantity of purchased electricity is multiplied by the local grid emission factor and adjusted to account for renewable energy purchases. Emission numbers have been slightly adjusted compared to the initial disclosure. This is due to a minor change in the methodology and inclusion of more accurate data. Changes are reflected here

Scope 3 category 1: Purchased goods and services

(7.5.1) Base year end

03/31/2023

(7.5.2) Base year emissions (metric tons CO2e)

699924

(7.5.3) Methodological details

We use both the spend-based and activity-based methods in line with the GHG Protocol's Technical Guidance for Calculating Scope 3 Emissions. For activity-based data collection, we use either the supplier-provided emissions or their emission intensity factors, which are estimated from disclosed emissions and revenue. For spend-based, we collect data on the economic value and amount spent on purchased goods and services and capital goods, adjust for inflation, and then multiply this amount by the relevant environmentally extended input-output (EEIO) emission coefficients from the EPA Supply Chain dataset. Emission numbers have been slightly adjusted compared to the initial disclosure due to the inclusion of resale-related spend, inclusion of CDP sectoral average data, etc. Changes are reflected here.

Scope 3 category 2: Capital goods

(7.5.1) Base year end

03/31/2023

(7.5.2) Base year emissions (metric tons CO2e)

152733

(7.5.3) Methodological details

We use both the spend-based and activity-based methods in line with the GHG Protocol's Technical Guidance for Calculating Scope 3 Emissions. For activity-based data collection, we utilize either the supplier's provided emissions or their emission intensity factors, which are estimated from disclosed emissions and revenue. For spend-based, we collect data on the economic value and amount spent on purchased goods and services and capital goods, adjust for inflation, and then multiply this amount by the relevant environmentally extended input-output (EEIO) emission coefficients from the EPA Supply Chain dataset. Emission numbers have been slightly adjusted compared to the initial disclosure due to the inclusion of resale-related spend, inclusion of CDP sectoral average data, etc. Changes are reflected here.

Scope 3 category 3: Fuel-and-energy-related activities (not included in Scope 1 or 2)

(7.5.1) Base year end

03/31/2023

(7.5.2) Base year emissions (metric tons CO2e)

93361

(7.5.3) Methodological details

Kyndryl's category 3 emissions include emissions from transmission and distribution (T&D) losses and upstream emissions of direct and indirect energy and fuel. We calculate T&D losses by multiplying the compiled purchased electricity data (methodology described above in the section on scope 1 and 2 emissions) by the appropriate grid loss coefficients. Following the industry average data method, the grid loss coefficients are derived from multiple sources such as the U.S. EPA e-Grid and International Energy Agency (IEA), depending on the location of the sites. The upstream emissions of direct and indirect energy and fuel are calculated based on the well-to-tank (WTT) approach. Compiled electricity and fuel consumption data (methodology described above in the section on scope 1 and 2 emissions) is multiplied by WTT emission factors, which are obtained from the United Kingdom Government's Department of Business, Energy and Industrial Strategy

(U.K. GOV BEIS). Emission numbers have been slightly adjusted compared to the initial disclosure, due to changes in the Scope 2 purchased electricity and RE%. Changes are reflected here.

Scope 3 category 4: Upstream transportation and distribution

(7.5.1) Base year end

03/31/2023

(7.5.2) Base year emissions (metric tons CO2e)

1156

(7.5.3) Methodological details

We use the well-to-wheel (WTW) method to measure Kyndryl's category 4 emissions for the full life-cycle analysis of transportation, including: • Raw material extraction to use • Outsourced logistics services used to transport or distribute products from tier 1 suppliers to Kyndryl facilities • Transport between Kyndryl's own facilities Emissions calculations are conducted by a Kyndryl transportation service provider covering approximately 60-70% of Kyndryl's total transportation and then extrapolated to estimate total category 4 emissions. Emission numbers have been slightly adjusted compared to the initial disclosure. Changes are reflected here.

Scope 3 category 5: Waste generated in operations

(7.5.1) Base year end

03/31/2023

(7.5.2) Base year emissions (metric tons CO2e)

2299

(7.5.3) Methodological details

Kyndryl's category 5 emissions come from general waste generated from operations and wastewater treatment. Following the waste-type specific measurement method, we use the waste emission factors from the U.S. EPA Emission Factors Hub to determine the disposal methods and their corresponding emissions. We assess, categorize and harmonize waste data based on the EPA's disposal methods and material type, and apply corresponding emission factors to calculate

emissions. We calculate emissions from wastewater treatment based on Kyndryl's activity data related to water withdrawal and discharge, and by applying the U.K. GOV BEIS emission factors (2022).

Scope 3 category 6: Business travel

(7.5.1) Base year end

03/31/2023

(7.5.2) Base year emissions (metric tons CO2e)

38047

(7.5.3) Methodological details

Kyndryl's emissions from business travel activities are calculated using distance and spend-based methods. Supplier-specific emissions data is collected from Kyndryl's main business travel service provider. Emissions calculations conducted by the supplier use a distance-based method (well-to-wheel approach) and U.K. Defra (Department for Environment, Food & Rural Affairs) emission factors. Business-related emissions occurring outside of Kyndryl's main business travel service provider are extrapolated using supplier-specific emissions for similar travel activities. The remaining emissions are estimated using the distance-based and spend-based methods and U.S. EPA emission factors. Emission numbers have been slightly adjusted compared to the initial disclosure, due to the change to fuel based methodology (IATA) for air travel. Changes are reflected here.

Scope 3 category 7: Employee commuting

(7.5.1) Base year end

03/31/2023

(7.5.2) Base year emissions (metric tons CO2e)

68351

(7.5.3) Methodological details

Kyndryl's emissions from employees' daily commutes are based on the results of employee surveys, which are conducted to identify employee travel patterns across Kyndryl. The results, which are based on sample size, are extrapolated to the rest of the employee population using workplace indicator values. EPA distance-based

emission factors (2023) for various transportation methods are used to calculate commute-related emissions. Emission numbers have been slightly adjusted compared to the initial disclosure. Changes are reflected here.

Scope 3 category 8: Upstream leased assets

(7.5.1) Base year end

03/31/2023

(7.5.2) Base year emissions (metric tons CO2e)

0

(7.5.3) Methodological details

Not applicable

Scope 3 category 9: Downstream transportation and distribution

(7.5.1) Base year end

03/31/2023

(7.5.2) Base year emissions (metric tons CO2e)

0

(7.5.3) Methodological details

Not applicable

Scope 3 category 10: Processing of sold products

(7.5.1) Base year end

03/31/2023

(7.5.2) Base year emissions (metric tons CO2e)

0

(7.5.3) Methodological details

Not applicable

Scope 3 category 11: Use of sold products

(7.5.1) Base year end

03/31/2023

(7.5.2) Base year emissions (metric tons CO2e)

0

(7.5.3) Methodological details

Not applicable

Scope 3 category 12: End of life treatment of sold products

(7.5.1) Base year end

03/31/2023

(7.5.2) Base year emissions (metric tons CO2e)

0

(7.5.3) Methodological details

Not applicable

Scope 3 category 13: Downstream leased assets

(7.5.1) Base year end

03/31/2023

(7.5.2) Base year emissions (metric tons CO2e)

0

(7.5.3) Methodological details

Not applicable

Scope 3 category 14: Franchises

(7.5.1) Base year end

03/31/2023

(7.5.2) Base year emissions (metric tons CO2e)

0

(7.5.3) Methodological details

Not applicable

Scope 3 category 15: Investments

(7.5.1) Base year end

03/31/2023

(7.5.2) Base year emissions (metric tons CO2e)

0

(7.5.3) Methodological details

Not applicable

Scope 3: Other (upstream)

(7.5.1) Base year end

03/31/2023

(7.5.2) Base year emissions (metric tons CO2e)

0

(7.5.3) Methodological details

Not applicable

Scope 3: Other (downstream)

(7.5.1) Base year end

03/31/2023

(7.5.2) Base year emissions (metric tons CO2e)

0

(7.5.3) Methodological details

Not applicable

[Fixed row]

(7.6) What were your organization’s gross global Scope 1 emissions in metric tons CO2e?

	Gross global Scope 1 emissions (metric tons CO2e)	End date	Methodological details
Reporting year	28529		Direct emissions from sources owned or operated by Kyndryl. The quantity of fuel used multiplied by its corresponding emission factor.
Past year 1	31116	03/31/2025	Exactly the same methodology
Past year 2	31958	03/31/2024	Exactly the same methodology
Past year 3	29728	03/31/2023	Exactly the same methodology

[Fixed row]

(7.7) What were your organization’s gross global Scope 2 emissions in metric tons CO2e?

Reporting year

(7.7.1) Gross global Scope 2, location-based emissions (metric tons CO2e)

276533

(7.7.2) Gross global Scope 2, market-based emissions (metric tons CO2e)

149475

(7.7.4) Methodological details

Indirect emissions from the purchase of energy, which mainly include purchased electricity. The quantity of purchased electricity is multiplied by the local grid emission factor and adjusted to account for renewable energy purchases.

Past year 1

(7.7.1) Gross global Scope 2, location-based emissions (metric tons CO2e)

330152

(7.7.2) Gross global Scope 2, market-based emissions (metric tons CO2e)

177003

(7.7.3) End date

03/31/2025

(7.7.4) Methodological details

Exactly the same methodology for all years, including the baseline year.

Past year 2

(7.7.1) Gross global Scope 2, location-based emissions (metric tons CO2e)

394867

(7.7.2) Gross global Scope 2, market-based emissions (metric tons CO2e)

248832

(7.7.3) End date

03/31/2024

(7.7.4) Methodological details

Exactly the same methodology for all years, including the baseline year.

Past year 3

(7.7.1) Gross global Scope 2, location-based emissions (metric tons CO2e)

447962

(7.7.2) Gross global Scope 2, market-based emissions (metric tons CO2e)

302502

(7.7.3) End date

03/31/2023

(7.7.4) Methodological details

Exactly the same methodology for all years, including the baseline year.
[Fixed row]

(7.8) Account for your organization's gross global Scope 3 emissions, disclosing and explaining any exclusions.

Purchased goods and services

(7.8.1) Evaluation status

Select from:

☒ Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

527103

(7.8.3) Emissions calculation methodology

Select all that apply

☒ Hybrid method

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

68

(7.8.6) Please explain

Scope 3 Categories 1 and 2 were estimated using a hierarchy of data sources that prioritizes emissions allocated directly by suppliers and supplier-reported emissions data. Where supplier emissions data were incomplete or did not meet applicable data-quality screening, they were supplemented with CDP sectoral-average emissions intensities. Where supplier emissions data were unavailable, Kyndryl used spend-based estimates based on either CDP sectoral-average emissions intensities or U.S. EPA USEEIO factors matched to relevant supplier activities or procurement categories. This approach has been applied across all fiscal years, including the baseline year, where relevant. For a small number of significant suppliers, supplier-provided data was replaced with CDP sectoral-average data to provide a more consistent and stable estimate while the underlying methodology continues to evolve. For fiscal years 2023 through 2025, we previously excluded resale-related emissions. However, in fiscal 2026, we updated our boundary and recalculated category 1 and 2 emissions. The updated values in the FY26 published CCR and Data Book include resale-related emissions for fiscal years 2023-2025 and 2026.

Capital goods

(7.8.1) Evaluation status

Select from:

☒ Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

73035

(7.8.3) Emissions calculation methodology

Select all that apply

☒ Hybrid method

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

68

(7.8.6) Please explain

Scope 3 Categories 1 and 2 were estimated using a hierarchy of data sources that prioritizes emissions allocated directly by suppliers and supplier-reported emissions data. Where supplier emissions data were incomplete or did not meet applicable data-quality screening, they were supplemented with CDP sectoral-average emissions intensities. Where supplier emissions data were unavailable, Kyndryl used spend-based estimates based on either CDP sectoral-average emissions intensities or U.S. EPA USEEIO factors matched to relevant supplier activities or procurement categories. This approach has been applied across all fiscal years, including the baseline year, where relevant. For a small number of significant suppliers, supplier-provided data was replaced with CDP sectoral-average data to provide a more consistent and stable estimate while the underlying methodology continues to evolve. For fiscal years 2023 through 2025, we previously excluded resale-related emissions. However, in fiscal 2026, we updated our boundary and recalculated category 1 and 2 emissions. The updated values in the FY26 published CCR and Data Book include resale-related emissions for fiscal years 2023-2025 and 2026.

Fuel-and-energy-related activities (not included in Scope 1 or 2)

(7.8.1) Evaluation status

Select from:

☒ Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO₂e)

68065

(7.8.3) Emissions calculation methodology

Select all that apply

☒ Average data method

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

100

(7.8.6) Please explain

Kyndryl's category 3 emissions include emissions from transmission and distribution (T&D) losses and upstream emissions of direct and indirect energy and fuel. We calculate T&D losses by multiplying the compiled purchased electricity data by the appropriate grid loss coefficients. Following the industry average data method, we derive the grid loss coefficients from multiple sources such as the U.S. EPA e-Grid and International Energy Agency (IEA), depending on the location of the sites. Upstream emissions of direct and indirect energy and fuel are calculated based on the well-to-tank (WTT) approach. Compiled electricity and fuel consumption data is multiplied by WTT emission factors, which are obtained from the U.K. Government GHG Conversion Factors for Company Reporting and IEA Life Cycle Total Upstream Factors.

Upstream transportation and distribution

(7.8.1) Evaluation status

Select from:

☒ Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

202

(7.8.3) Emissions calculation methodology

Select all that apply

☒ Other, please specify :Hybrid Method - Logistics Supplier provided emissions and rest of the emissions extrapolated usign spend

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

55

(7.8.6) Please explain

We use the well-to-wheel (WTW) method to measure Kyndryl's category 4 emissions for the full life-cycle analysis of transportation, including: • Raw material extraction to use • Outsourced logistics services used to transport or distribute products from tier 1 suppliers to Kyndryl facilities • Transport between Kyndryl's own facilities Emissions calculations are conducted by a Kyndryl transportation service provider covering approximately 55.2% of Kyndryl's total transportation and then extrapolated to estimate total category 4 emissions.

Waste generated in operations

(7.8.1) Evaluation status

Select from:

☒ Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

(7.8.3) Emissions calculation methodology*Select all that apply*☒ Waste-type-specific method**(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners**

100

(7.8.6) Please explain

Kyndryl's category 5 emissions come from general waste generated from operations and wastewater treatment. Following the waste type-specific measurement method, we use the waste emission factors from the U.S. EPA Emission Factors Hub to determine disposal methods and their corresponding emissions. We assess and categorize Kyndryl's waste data based on the EPA's disposal methods and material type, and apply corresponding emission factors to calculate emissions. We calculate emissions from wastewater treatment based on Kyndryl's activity data related to water withdrawal and discharge, and by applying the U.K. Government GHG Conversion Factors for Company Reporting.

Business travel**(7.8.1) Evaluation status***Select from:*☒ Relevant, calculated**(7.8.2) Emissions in reporting year (metric tons CO2e)**

42248

(7.8.3) Emissions calculation methodology*Select all that apply*☒ Other, please specify :Hybrid Approach - Travel supplier provided emissions data, distance based, fuel based, and spend based**(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners**

(7.8.6) Please explain

Kyndryl's primary business travel service provider is the main data source for calculating our business travel emissions. The primary provider uses fuel-based methodology for air travel, distance-based methodology for non-air travel and average-data methodology for hotel stays. For air-travel, emissions are calculated using the International Air Transport Association (IATA) CO2 Connect methodology. For non-air-travel, emission factors from U.K. Government GHG Conversion Factors for Company Reporting are applied. We estimate business-related emissions from travel activities not captured by the primary provider using emission intensities derived from similar types of travel reported by the primary provider. We estimate the remaining emissions from activities not covered by the primary provider — such as corporate jets and other transport methods — using a hybrid of fuel-based, distance-based and spend-based methods. We apply U.S. EPA emission factors. We estimate well-to-tank emissions using U.K. Government GHG Conversion Factors for Company Reporting. The updated values in the most recent Corporate Citizenship Report (CCR) include revised emissions for fiscal years 2023-2025 to reflect the above methodology.

Employee commuting

(7.8.1) Evaluation status

Select from:

☒ Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

53974

(7.8.3) Emissions calculation methodology

Select all that apply

☒ Other, please specify :Employee Engagement Survey based

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

100

(7.8.6) Please explain

Kyndryl's emissions from employees' daily commutes are based on the results of employee surveys, which are conducted to identify employee travel patterns across Kyndryl. We extrapolate the results to the full employee population using workplace indicator data. We use EPA distance-based emission factors for various transportation methods to calculate commute-related emissions, while we estimate WTT emissions using U.K. Government GHG Conversion Factors for Company Reporting.

Upstream leased assets

(7.8.1) Evaluation status

Select from:

☒ Not relevant, explanation provided

(7.8.5) Reason for this category not being relevant

Select from:

☒ Emissions covered under scope 1 or 2

(7.8.6) Please explain

An analysis of fiscal year source spend data indicates two types of leased assets — auto leases and IT equipment leases. Emissions corresponding to both types of assets are included in scope 2 and scope 3 categories 1 and 2 based on how Kyndryl currently collects this data. Fuel-related emissions from leased vehicles are included in our scope 1 emissions.

Downstream transportation and distribution

(7.8.1) Evaluation status

Select from:

☒ Not relevant, explanation provided

(7.8.5) Reason for this category not being relevant

Select from:

☒ Not applicable to our organization's activities

(7.8.6) Please explain

Categories 9, 10, 11, 13, 14 and 15 are excluded as Kyndryl is not a product manufacturing company and does not own franchises or downstream leased assets. Category 12-related emissions are included under Category 5

Processing of sold products

(7.8.1) Evaluation status

Select from:

☒ Not relevant, explanation provided

(7.8.5) Reason for this category not being relevant

Select from:

☒ Not applicable to our organization's activities

(7.8.6) Please explain

Categories 9, 10, 11, 13, 14 and 15 are excluded as Kyndryl is not a product manufacturing company and does not own franchises or downstream leased assets. Category 12-related emissions are included under Category 5

Use of sold products

(7.8.1) Evaluation status

Select from:

☒ Not relevant, explanation provided

(7.8.5) Reason for this category not being relevant

Select from:

☒ Not applicable to our organization's activities

(7.8.6) Please explain

Categories 9, 10, 11, 13, 14 and 15 are excluded as Kyndryl is not a product manufacturing company and does not own franchises or downstream leased assets. Category 12-related emissions are included under Category 5

End of life treatment of sold products

(7.8.1) Evaluation status

Select from:

☒ Not relevant, explanation provided

(7.8.5) Reason for this category not being relevant

Select from:

☒ Not applicable to our organization's activities

(7.8.6) Please explain

Categories 9, 10, 11, 13, 14 and 15 are excluded as Kyndryl is not a product manufacturing company and does not own franchises or downstream leased assets. Category 12-related emissions are included under Category 5

Downstream leased assets

(7.8.1) Evaluation status

Select from:

☒ Not relevant, explanation provided

(7.8.5) Reason for this category not being relevant

Select from:

☒ Not applicable to our organization's activities

(7.8.6) Please explain

Categories 9, 10, 11, 13, 14 and 15 are excluded as Kyndryl is not a product manufacturing company and does not own franchises or downstream leased assets. Category 12-related emissions are included under Category 5

Franchises

(7.8.1) Evaluation status

Select from:

☒ Not relevant, explanation provided

(7.8.5) Reason for this category not being relevant

Select from:

☒ Not applicable to our organization's activities

(7.8.6) Please explain

Categories 9, 10, 11, 13, 14 and 15 are excluded as Kyndryl is not a product manufacturing company and does not own franchises or downstream leased assets. Category 12-related emissions are included under Category 5

Investments

(7.8.1) Evaluation status

Select from:

☒ Not relevant, explanation provided

(7.8.5) Reason for this category not being relevant

Select from:

☒ Not applicable to our organization's activities

(7.8.6) Please explain

Categories 9, 10, 11, 13, 14 and 15 are excluded as Kyndryl is not a product manufacturing company and does not own franchises or downstream leased assets. Category 12-related emissions are included under Category 5

Other (upstream)

(7.8.1) Evaluation status

Select from:

☒ Not relevant, explanation provided

(7.8.5) Reason for this category not being relevant

Select from:

☒ Not applicable to our organization's activities

(7.8.6) Please explain

Categories 9, 10, 11, 13, 14 and 15 are excluded as Kyndryl is not a product manufacturing company and does not own franchises or downstream leased assets. Category 12-related emissions are included under Category 5

Other (downstream)

(7.8.1) Evaluation status

Select from:

☒ Not relevant, explanation provided

(7.8.5) Reason for this category not being relevant

Select from:

☒ Not applicable to our organization's activities

(7.8.6) Please explain

Categories 9, 10, 11, 13, 14 and 15 are excluded as Kyndryl is not a product manufacturing company and does not own franchises or downstream leased assets.
Category 12-related emissions are included under Category 5
[Fixed row]

(7.8.1) Disclose or restate your Scope 3 emissions data for previous years.

Past year 1

(7.8.1.1) End date

03/31/2025

(7.8.1.2) Scope 3: Purchased goods and services (metric tons CO2e)

557574

(7.8.1.3) Scope 3: Capital goods (metric tons CO2e)

79653

(7.8.1.4) Scope 3: Fuel and energy-related activities (not included in Scopes 1 or 2) (metric tons CO2e)

70580

(7.8.1.5) Scope 3: Upstream transportation and distribution (metric tons CO2e)

438

(7.8.1.6) Scope 3: Waste generated in operations (metric tons CO2e)

1291

(7.8.1.7) Scope 3: Business travel (metric tons CO2e)

37136

(7.8.1.8) Scope 3: Employee commuting (metric tons CO2e)

53441

(7.8.1.9) Scope 3: Upstream leased assets (metric tons CO2e)

0

(7.8.1.10) Scope 3: Downstream transportation and distribution (metric tons CO2e)

0

(7.8.1.11) Scope 3: Processing of sold products (metric tons CO2e)

0

(7.8.1.12) Scope 3: Use of sold products (metric tons CO2e)

0

(7.8.1.13) Scope 3: End of life treatment of sold products (metric tons CO2e)

0

(7.8.1.14) Scope 3: Downstream leased assets (metric tons CO2e)

0

(7.8.1.15) Scope 3: Franchises (metric tons CO2e)

0

(7.8.1.16) Scope 3: Investments (metric tons CO2e)

0

(7.8.1.17) Scope 3: Other (upstream) (metric tons CO2e)

0

(7.8.1.18) Scope 3: Other (downstream) (metric tons CO2e)

0

(7.8.1.19) Comment

The methodology is the same as in our most recent disclosure across all scopes and categories. Past year revisions were done mainly to include 'Resale' related spend in Cat 1&2 and other methodological changes and data improvements in other applicable categories.

Past year 2

(7.8.1.1) End date

03/31/2024

(7.8.1.2) Scope 3: Purchased goods and services (metric tons CO2e)

549667

(7.8.1.3) Scope 3: Capital goods (metric tons CO2e)

87954

(7.8.1.4) Scope 3: Fuel and energy-related activities (not included in Scopes 1 or 2) (metric tons CO2e)

85452

(7.8.1.5) Scope 3: Upstream transportation and distribution (metric tons CO2e)

965

(7.8.1.6) Scope 3: Waste generated in operations (metric tons CO2e)

1655

(7.8.1.7) Scope 3: Business travel (metric tons CO2e)

41181

(7.8.1.8) Scope 3: Employee commuting (metric tons CO2e)

54888

(7.8.1.9) Scope 3: Upstream leased assets (metric tons CO2e)

0

(7.8.1.10) Scope 3: Downstream transportation and distribution (metric tons CO2e)

0

(7.8.1.11) Scope 3: Processing of sold products (metric tons CO2e)

0

(7.8.1.12) Scope 3: Use of sold products (metric tons CO2e)

0

(7.8.1.13) Scope 3: End of life treatment of sold products (metric tons CO2e)

0

(7.8.1.14) Scope 3: Downstream leased assets (metric tons CO2e)

0

(7.8.1.15) Scope 3: Franchises (metric tons CO2e)

0

(7.8.1.16) Scope 3: Investments (metric tons CO2e)

0

(7.8.1.17) Scope 3: Other (upstream) (metric tons CO2e)

0

(7.8.1.18) Scope 3: Other (downstream) (metric tons CO2e)

0

(7.8.1.19) Comment

The methodology is the same as in our most recent disclosure across all scopes and categories. Past year revisions were done mainly to include 'Resale' related spend in Cat 1&2 and other methodological changes and data improvements in other applicable categories.

Past year 3

(7.8.1.1) End date

03/31/2023

(7.8.1.2) Scope 3: Purchased goods and services (metric tons CO2e)

699924

(7.8.1.3) Scope 3: Capital goods (metric tons CO2e)

152733

(7.8.1.4) Scope 3: Fuel and energy-related activities (not included in Scopes 1 or 2) (metric tons CO2e)

93361

(7.8.1.5) Scope 3: Upstream transportation and distribution (metric tons CO2e)

1156

(7.8.1.6) Scope 3: Waste generated in operations (metric tons CO2e)

2299

(7.8.1.7) Scope 3: Business travel (metric tons CO2e)

38047

(7.8.1.8) Scope 3: Employee commuting (metric tons CO2e)

68351

(7.8.1.9) Scope 3: Upstream leased assets (metric tons CO2e)

0

(7.8.1.10) Scope 3: Downstream transportation and distribution (metric tons CO2e)

0

(7.8.1.11) Scope 3: Processing of sold products (metric tons CO2e)

0

(7.8.1.12) Scope 3: Use of sold products (metric tons CO2e)

0

(7.8.1.13) Scope 3: End of life treatment of sold products (metric tons CO2e)

0

(7.8.1.14) Scope 3: Downstream leased assets (metric tons CO2e)

0

(7.8.1.15) Scope 3: Franchises (metric tons CO2e)

0

(7.8.1.16) Scope 3: Investments (metric tons CO2e)

0

(7.8.1.17) Scope 3: Other (upstream) (metric tons CO2e)

0

(7.8.1.18) Scope 3: Other (downstream) (metric tons CO2e)

0

(7.8.1.19) Comment

The methodology is the same as in our most recent disclosure across all scopes and categories. Past year revisions were done mainly to include 'Resale' related spend in Cat 1&2 and other methodological changes and data improvements in other applicable categories.

[Fixed row]

(7.9) Indicate the verification/assurance status that applies to your reported emissions.

	Verification/assurance status
Scope 1	Select from:

	Verification/assurance status
	☒ Third-party verification or assurance process in place
Scope 2 (location-based or market-based)	<i>Select from:</i> ☒ Third-party verification or assurance process in place
Scope 3	<i>Select from:</i> ☒ Third-party verification or assurance process in place

[Fixed row]

(7.9.1) Provide further details of the verification/assurance undertaken for your Scope 1 emissions, and attach the relevant statements.

Row 1

(7.9.1.1) Verification or assurance cycle in place

Select from:

☒ Annual process

(7.9.1.2) Status in the current reporting year

Select from:

☒ Complete

(7.9.1.3) Type of verification or assurance

Select from:

☒ Limited assurance

(7.9.1.4) Attach the statement

Kyndryl FY2026 CCR - Limited Assurance Certificate.pdf

(7.9.1.5) Page/section reference

Page 18 of the Fiscal 2026 Environment and People DataBook

(7.9.1.6) Relevant standard

Select all that apply

☒ ISAE3000

(7.9.1.7) Proportion of reported emissions verified (%)

100

[Add row]

(7.9.2) Provide further details of the verification/assurance undertaken for your Scope 2 emissions and attach the relevant statements.

Row 1

(7.9.2.1) Scope 2 approach

Select from:

☒ Scope 2 location-based

(7.9.2.2) Verification or assurance cycle in place

Select from:

☒ Annual process

(7.9.2.3) Status in the current reporting year

Select from:

☒ Complete

(7.9.2.4) Type of verification or assurance

Select from:

☒ Limited assurance

(7.9.2.5) Attach the statement

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(7.9.2.7) Relevant standard

Select all that apply

☒ ISAE3000

(7.9.2.8) Proportion of reported emissions verified (%)

100

Row 2

(7.9.2.1) Scope 2 approach

Select from:

☒ Scope 2 market-based

(7.9.2.2) Verification or assurance cycle in place

Select from:

☒ Annual process

(7.9.2.3) Status in the current reporting year

Select from:

☒ Complete

(7.9.2.4) Type of verification or assurance

Select from:

☒ Limited assurance

(7.9.2.5) Attach the statement

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(7.9.2.6) Page/ section reference

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(7.9.2.7) Relevant standard

Select all that apply

☒ ISAE3000

(7.9.2.8) Proportion of reported emissions verified (%)

100

[Add row]

(7.9.3) Provide further details of the verification/assurance undertaken for your Scope 3 emissions and attach the relevant statements.

Row 1

(7.9.3.1) Scope 3 category

Select all that apply

☒ Scope 3: Purchased goods and services

(7.9.3.2) Verification or assurance cycle in place

Select from:

☒ Annual process

(7.9.3.3) Status in the current reporting year

Select from:

☒ Complete

(7.9.3.4) Type of verification or assurance

Select from:

☒ Limited assurance

(7.9.3.5) Attach the statement

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(7.9.3.7) Relevant standard

Select all that apply

☒ ISAE3000

(7.9.3.8) Proportion of selected emissions categories verified (%)

100

(7.9.3.9) Proportion of total reported scope 3 emissions verified (%)

100

Row 2

(7.9.3.1) Scope 3 category

Select all that apply

☒ Scope 3: Capital goods

(7.9.3.2) Verification or assurance cycle in place

Select from:

☒ Annual process

(7.9.3.3) Status in the current reporting year

Select from:

☒ Complete

(7.9.3.4) Type of verification or assurance

Select from:

☒ Limited assurance

(7.9.3.5) Attach the statement

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(7.9.3.6) Page/section reference

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(7.9.3.7) Relevant standard

Select all that apply

☒ ISAE3000

(7.9.3.8) Proportion of selected emissions categories verified (%)

100

(7.9.3.9) Proportion of total reported scope 3 emissions verified (%)

100

Row 3

(7.9.3.1) Scope 3 category

Select all that apply

☒ Scope 3: Fuel and energy-related activities (not included in Scopes 1 or 2)

(7.9.3.2) Verification or assurance cycle in place

Select from:

☒ Annual process

(7.9.3.3) Status in the current reporting year

Select from:

☒ Complete

(7.9.3.4) Type of verification or assurance

Select from:

☒ Limited assurance

(7.9.3.5) Attach the statement

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(7.9.3.7) Relevant standard

Select all that apply

☒ ISAE3000

(7.9.3.8) Proportion of selected emissions categories verified (%)

100

(7.9.3.9) Proportion of total reported scope 3 emissions verified (%)

100

Row 4

(7.9.3.1) Scope 3 category

Select all that apply

☒ Scope 3: Upstream transportation and distribution

(7.9.3.2) Verification or assurance cycle in place

Select from:

☒ Annual process

(7.9.3.3) Status in the current reporting year

Select from:

☒ Complete

(7.9.3.4) Type of verification or assurance

Select from:

☒ Limited assurance

(7.9.3.5) Attach the statement

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(7.9.3.6) Page/section reference

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(7.9.3.7) Relevant standard

Select all that apply

☒ ISAE3000

(7.9.3.8) Proportion of selected emissions categories verified (%)

100

(7.9.3.9) Proportion of total reported scope 3 emissions verified (%)

100

Row 5

(7.9.3.1) Scope 3 category

Select all that apply

☒ Scope 3: Waste generated in operations

(7.9.3.2) Verification or assurance cycle in place

Select from:

☒ Annual process

(7.9.3.3) Status in the current reporting year

Select from:

☒ Complete

(7.9.3.4) Type of verification or assurance

Select from:

☒ Limited assurance

(7.9.3.5) Attach the statement

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(7.9.3.6) Page/section reference

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(7.9.3.7) Relevant standard

Select all that apply

☒ ISAE3000

(7.9.3.8) Proportion of selected emissions categories verified (%)

100

(7.9.3.9) Proportion of total reported scope 3 emissions verified (%)

100

Row 6

(7.9.3.1) Scope 3 category

Select all that apply

☒ Scope 3: Business travel

(7.9.3.2) Verification or assurance cycle in place

Select from:

☒ Annual process

(7.9.3.3) Status in the current reporting year

Select from:

☒ Complete

(7.9.3.4) Type of verification or assurance

Select from:

☒ Limited assurance

(7.9.3.5) Attach the statement

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(7.9.3.6) Page/section reference

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(7.9.3.7) Relevant standard

Select all that apply

☒ ISAE3000

(7.9.3.8) Proportion of selected emissions categories verified (%)

100

(7.9.3.9) Proportion of total reported scope 3 emissions verified (%)

100

Row 7

(7.9.3.1) Scope 3 category

Select all that apply

☒ Scope 3: Employee commuting

(7.9.3.2) Verification or assurance cycle in place

Select from:

☒ Annual process

(7.9.3.3) Status in the current reporting year

Select from:

☒ Complete

(7.9.3.4) Type of verification or assurance

Select from:

☒ Limited assurance

(7.9.3.5) Attach the statement

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(7.9.3.6) Page/section reference

(7.9.3.7) Relevant standard

Select all that apply

☒ ISAE3000

(7.9.3.8) Proportion of selected emissions categories verified (%)

100

(7.9.3.9) Proportion of total reported scope 3 emissions verified (%)

100

[Add row]

(7.10) How do your gross global emissions (Scope 1 and 2 combined) for the reporting year compare to those of the previous reporting year?

Select from:

☒ Decreased

(7.10.1) Identify the reasons for any change in your gross global emissions (Scope 1 and 2 combined), and for each of them specify how your emissions compare to the previous year.

Change in renewable energy consumption

(7.10.1.1) Change in emissions (metric tons CO₂e)

27527

(7.10.1.2) Direction of change in emissions

Select from:

☒ Decreased

(7.10.1.3) Emissions value (percentage)

16

(7.10.1.4) Please explain calculation

Change in Emissions is the difference in Scope 2 Market-based emissions between FY2025 and FY2026, attributable to increased use of renewable energy in FY2026. Scope 2 is 99% from purchased electricity. Renewable energy is accounted for only in Scope 2 electricity, which is a significant portion of the Scope 2 Emissions. Emission value (percentage) is calculated by dividing the change in emission value over the Scope 2 MB emissions between FY26 and FY25.

Other emissions reduction activities

(7.10.1.1) Change in emissions (metric tons CO2e)

2587

(7.10.1.2) Direction of change in emissions

Select from:

☒ Decreased

(7.10.1.3) Emissions value (percentage)

8

(7.10.1.4) Please explain calculation

Change in emissions between FY2025 (Facilities + Fleet+Refrigerant) and FY2026 (Facilities + Fleet+Refrigerant). Reductions due to an asset reduction strategy, including moving from less energy-efficient to more energy-efficient facilities, energy reduction projects, closing down facilities operating at high carbon fossil fuel-based markets, etc.

Divestment

(7.10.1.1) Change in emissions (metric tons CO2e)

0

(7.10.1.2) Direction of change in emissions

Select from:

☒ No change

(7.10.1.3) Emissions value (percentage)

0

(7.10.1.4) Please explain calculation

Not applicable

Acquisitions

(7.10.1.1) Change in emissions (metric tons CO₂e)

0

(7.10.1.2) Direction of change in emissions

Select from:

☒ No change

(7.10.1.3) Emissions value (percentage)

0

(7.10.1.4) Please explain calculation

Not applicable

Mergers

(7.10.1.1) Change in emissions (metric tons CO2e)

0

(7.10.1.2) Direction of change in emissions

Select from:

☒ No change

(7.10.1.3) Emissions value (percentage)

0

(7.10.1.4) Please explain calculation

Not applicable

Change in output

(7.10.1.1) Change in emissions (metric tons CO2e)

0

(7.10.1.2) Direction of change in emissions

Select from:

☒ No change

(7.10.1.3) Emissions value (percentage)

0

(7.10.1.4) Please explain calculation

Not applicable

Change in methodology

(7.10.1.1) Change in emissions (metric tons CO2e)

0

(7.10.1.2) Direction of change in emissions

Select from:

☒ No change

(7.10.1.3) Emissions value (percentage)

0

(7.10.1.4) Please explain calculation

Not applicable

Change in boundary

(7.10.1.1) Change in emissions (metric tons CO2e)

0

(7.10.1.2) Direction of change in emissions

Select from:

☒ No change

(7.10.1.3) Emissions value (percentage)

0

(7.10.1.4) Please explain calculation

Not applicable

Change in physical operating conditions

(7.10.1.1) Change in emissions (metric tons CO2e)

0

(7.10.1.2) Direction of change in emissions

Select from:

☒ No change

(7.10.1.3) Emissions value (percentage)

0

(7.10.1.4) Please explain calculation

Not applicable

Unidentified

(7.10.1.1) Change in emissions (metric tons CO2e)

0

(7.10.1.2) Direction of change in emissions

Select from:

☒ No change

(7.10.1.3) Emissions value (percentage)

0

(7.10.1.4) Please explain calculation

Not applicable

Other

(7.10.1.1) Change in emissions (metric tons CO2e)

0

(7.10.1.2) Direction of change in emissions

Select from:

☒ No change

(7.10.1.3) Emissions value (percentage)

0

(7.10.1.4) Please explain calculation

Not applicable

[Fixed row]

(7.10.2) Are your emissions performance calculations in 7.10 and 7.10.1 based on a location-based Scope 2 emissions figure or a market-based Scope 2 emissions figure?

Select from:

☒ Market-based

(7.12) Does your organization have significant land sector activities in its operations or value chain?

	Agriculture, forestry or other land sector activities	Specify the reason for no significant activities
	<i>Select from:</i> ☒ No, explanation provided	<i>Select from:</i> ☒ No relevant activities identified

[Fixed row]

(7.13) Does your organization choose to account for and report technological CO2 removals or captured CO2 with geologic storage, or have you done so in previous years?

	Technological CO2 removals or captured CO2 with geologic storage in the reporting year	Specify the reason for no technological CO2 removals or captured CO2 with geological storage in the reporting year	Technological CO2 removals or captured CO2 with geologic storage were accounted for and reported in previous years
	<i>Select from:</i> ☒ No, explanation provided	<i>Select from:</i> ☒ No relevant activities identified	<i>Select from:</i> ☒ No

[Fixed row]

(7.15) Does your organization break down its Scope 1 and/or Scope 2 emissions by greenhouse gas type?

(7.15.1) Emissions breakdown by greenhouse gas type

Select from:

☒ No, and we do not plan to within the next two years

(7.15.2) Primary reason for not providing an emissions breakdown by greenhouse gas type

Select from:

☒ Only CO2 is relevant to our Scope 1 and Scope 2 emissions inventory

(7.15.3) Explain why your organization does not break down its Scope 1 or 2 emissions by greenhouse gas type

For Kyndryl, our focus is on reporting CO₂eq and achieving our short- and long-term goals related to it. If reporting individual gases such as CH₄ and N₂O becomes mandatory, then we will consider reporting separately, as it is currently not relevant and critical for our operations.

[Fixed row]

(7.16) Break down your total gross global Scope 1 and 2 emissions by country/area.

Argentina

(7.16.1) Scope 1 emissions (metric tons CO₂e)

206

(7.16.2) Scope 2, location-based (metric tons CO₂e)

8976

(7.16.3) Scope 2, market-based (metric tons CO₂e)

257

Australia

(7.16.1) Scope 1 emissions (metric tons CO₂e)

59

(7.16.2) Scope 2, location-based (metric tons CO₂e)

6734

(7.16.3) Scope 2, market-based (metric tons CO₂e)

7359

Austria

(7.16.1) Scope 1 emissions (metric tons CO2e)

0

(7.16.2) Scope 2, location-based (metric tons CO2e)

1403

(7.16.3) Scope 2, market-based (metric tons CO2e)

0

Belgium

(7.16.1) Scope 1 emissions (metric tons CO2e)

353

(7.16.2) Scope 2, location-based (metric tons CO2e)

1838

(7.16.3) Scope 2, market-based (metric tons CO2e)

131

Brazil

(7.16.1) Scope 1 emissions (metric tons CO2e)

782

(7.16.2) Scope 2, location-based (metric tons CO2e)

1877

(7.16.3) Scope 2, market-based (metric tons CO2e)

16

Bulgaria

(7.16.1) Scope 1 emissions (metric tons CO2e)

0

(7.16.2) Scope 2, location-based (metric tons CO2e)

21

(7.16.3) Scope 2, market-based (metric tons CO2e)

25

Canada

(7.16.1) Scope 1 emissions (metric tons CO2e)

1441

(7.16.2) Scope 2, location-based (metric tons CO2e)

8205

(7.16.3) Scope 2, market-based (metric tons CO2e)

6230

Chile

(7.16.1) Scope 1 emissions (metric tons CO2e)

52

(7.16.2) Scope 2, location-based (metric tons CO2e)

1795

(7.16.3) Scope 2, market-based (metric tons CO2e)

321

China

(7.16.1) Scope 1 emissions (metric tons CO2e)

1.2

(7.16.2) Scope 2, location-based (metric tons CO2e)

2304

(7.16.3) Scope 2, market-based (metric tons CO2e)

2004

China, Hong Kong Special Administrative Region

(7.16.1) Scope 1 emissions (metric tons CO2e)

1.2

(7.16.2) Scope 2, location-based (metric tons CO2e)

6504

(7.16.3) Scope 2, market-based (metric tons CO2e)

6241

China, Macao Special Administrative Region

(7.16.1) Scope 1 emissions (metric tons CO2e)

0

(7.16.2) Scope 2, location-based (metric tons CO2e)

268

(7.16.3) Scope 2, market-based (metric tons CO2e)

268

Colombia

(7.16.1) Scope 1 emissions (metric tons CO2e)

58.6

(7.16.2) Scope 2, location-based (metric tons CO2e)

3115

(7.16.3) Scope 2, market-based (metric tons CO2e)

99

Costa Rica

(7.16.1) Scope 1 emissions (metric tons CO2e)

0

(7.16.2) Scope 2, location-based (metric tons CO2e)

15

(7.16.3) Scope 2, market-based (metric tons CO2e)

15

Croatia

(7.16.1) Scope 1 emissions (metric tons CO2e)

0

(7.16.2) Scope 2, location-based (metric tons CO2e)

0

(7.16.3) Scope 2, market-based (metric tons CO2e)

0

Cyprus

(7.16.1) Scope 1 emissions (metric tons CO2e)

18.5

(7.16.2) Scope 2, location-based (metric tons CO2e)

569

(7.16.3) Scope 2, market-based (metric tons CO2e)

654

Czechia

(7.16.1) Scope 1 emissions (metric tons CO2e)

6.4

(7.16.2) Scope 2, location-based (metric tons CO2e)

379

(7.16.3) Scope 2, market-based (metric tons CO2e)

596

Denmark

(7.16.1) Scope 1 emissions (metric tons CO2e)

153.4

(7.16.2) Scope 2, location-based (metric tons CO2e)

1442

(7.16.3) Scope 2, market-based (metric tons CO2e)

171

Ecuador

(7.16.1) Scope 1 emissions (metric tons CO2e)

(7.16.2) Scope 2, location-based (metric tons CO2e)

165

(7.16.3) Scope 2, market-based (metric tons CO2e)

165

Egypt**(7.16.1) Scope 1 emissions (metric tons CO2e)**

0

(7.16.2) Scope 2, location-based (metric tons CO2e)

0

(7.16.3) Scope 2, market-based (metric tons CO2e)

0

Estonia**(7.16.1) Scope 1 emissions (metric tons CO2e)**

0

(7.16.2) Scope 2, location-based (metric tons CO2e)

0

(7.16.3) Scope 2, market-based (metric tons CO2e)

0

Finland

(7.16.1) Scope 1 emissions (metric tons CO2e)

27.7

(7.16.2) Scope 2, location-based (metric tons CO2e)

75

(7.16.3) Scope 2, market-based (metric tons CO2e)

71

France

(7.16.1) Scope 1 emissions (metric tons CO2e)

1463.6

(7.16.2) Scope 2, location-based (metric tons CO2e)

6319

(7.16.3) Scope 2, market-based (metric tons CO2e)

551

Germany

(7.16.1) Scope 1 emissions (metric tons CO2e)

892.2

(7.16.2) Scope 2, location-based (metric tons CO2e)

15858

(7.16.3) Scope 2, market-based (metric tons CO2e)

415

Greece

(7.16.1) Scope 1 emissions (metric tons CO2e)

52

(7.16.2) Scope 2, location-based (metric tons CO2e)

616

(7.16.3) Scope 2, market-based (metric tons CO2e)

796

Hungary

(7.16.1) Scope 1 emissions (metric tons CO2e)

214.5

(7.16.2) Scope 2, location-based (metric tons CO2e)

297

(7.16.3) Scope 2, market-based (metric tons CO2e)

536

India

(7.16.1) Scope 1 emissions (metric tons CO2e)

0

(7.16.2) Scope 2, location-based (metric tons CO2e)

18049

(7.16.3) Scope 2, market-based (metric tons CO2e)

18049

Indonesia

(7.16.1) Scope 1 emissions (metric tons CO2e)

2.9

(7.16.2) Scope 2, location-based (metric tons CO2e)

1576

(7.16.3) Scope 2, market-based (metric tons CO2e)

1576

Ireland

(7.16.1) Scope 1 emissions (metric tons CO2e)

226.6

(7.16.2) Scope 2, location-based (metric tons CO2e)

3158

(7.16.3) Scope 2, market-based (metric tons CO2e)

755

Israel

(7.16.1) Scope 1 emissions (metric tons CO2e)

429.2

(7.16.2) Scope 2, location-based (metric tons CO2e)

8331

(7.16.3) Scope 2, market-based (metric tons CO2e)

8331

Italy

(7.16.1) Scope 1 emissions (metric tons CO2e)

588.2

(7.16.2) Scope 2, location-based (metric tons CO2e)

11705

(7.16.3) Scope 2, market-based (metric tons CO2e)

7338

Japan

(7.16.1) Scope 1 emissions (metric tons CO2e)

3409.1

(7.16.2) Scope 2, location-based (metric tons CO2e)

41342

(7.16.3) Scope 2, market-based (metric tons CO2e)

41136

Korea (The Republic of)

(7.16.1) Scope 1 emissions (metric tons CO2e)

13.2

(7.16.2) Scope 2, location-based (metric tons CO2e)

4647

(7.16.3) Scope 2, market-based (metric tons CO2e)

4647

Latvia

(7.16.1) Scope 1 emissions (metric tons CO2e)

0

(7.16.2) Scope 2, location-based (metric tons CO2e)

5

(7.16.3) Scope 2, market-based (metric tons CO2e)

31

Lithuania

(7.16.1) Scope 1 emissions (metric tons CO2e)

0

(7.16.2) Scope 2, location-based (metric tons CO2e)

0

(7.16.3) Scope 2, market-based (metric tons CO2e)

0

Luxembourg

(7.16.1) Scope 1 emissions (metric tons CO2e)

580.3

(7.16.2) Scope 2, location-based (metric tons CO2e)

392

(7.16.3) Scope 2, market-based (metric tons CO2e)

37

Malaysia

(7.16.1) Scope 1 emissions (metric tons CO2e)

0

(7.16.2) Scope 2, location-based (metric tons CO2e)

1068

(7.16.3) Scope 2, market-based (metric tons CO2e)

1068

Mexico

(7.16.1) Scope 1 emissions (metric tons CO2e)

21.1

(7.16.2) Scope 2, location-based (metric tons CO2e)

9042

(7.16.3) Scope 2, market-based (metric tons CO2e)

9042

Netherlands

(7.16.1) Scope 1 emissions (metric tons CO2e)

88.7

(7.16.2) Scope 2, location-based (metric tons CO2e)

131

(7.16.3) Scope 2, market-based (metric tons CO2e)

New Caledonia**(7.16.1) Scope 1 emissions (metric tons CO2e)**

0

(7.16.2) Scope 2, location-based (metric tons CO2e)

0

(7.16.3) Scope 2, market-based (metric tons CO2e)

0

New Zealand**(7.16.1) Scope 1 emissions (metric tons CO2e)**

4.1

(7.16.2) Scope 2, location-based (metric tons CO2e)

96

(7.16.3) Scope 2, market-based (metric tons CO2e)

96

Norway**(7.16.1) Scope 1 emissions (metric tons CO2e)**

0

(7.16.2) Scope 2, location-based (metric tons CO2e)

0.3

(7.16.3) Scope 2, market-based (metric tons CO2e)

11

Pakistan

(7.16.1) Scope 1 emissions (metric tons CO2e)

0

(7.16.2) Scope 2, location-based (metric tons CO2e)

0

(7.16.3) Scope 2, market-based (metric tons CO2e)

0

Peru

(7.16.1) Scope 1 emissions (metric tons CO2e)

65.1

(7.16.2) Scope 2, location-based (metric tons CO2e)

2991

(7.16.3) Scope 2, market-based (metric tons CO2e)

780

Philippines

(7.16.1) Scope 1 emissions (metric tons CO2e)

0

(7.16.2) Scope 2, location-based (metric tons CO2e)

0

(7.16.3) Scope 2, market-based (metric tons CO2e)

0

Poland

(7.16.1) Scope 1 emissions (metric tons CO2e)

222.3

(7.16.2) Scope 2, location-based (metric tons CO2e)

4167

(7.16.3) Scope 2, market-based (metric tons CO2e)

6072

Portugal

(7.16.1) Scope 1 emissions (metric tons CO2e)

625.6

(7.16.2) Scope 2, location-based (metric tons CO2e)

1888

(7.16.3) Scope 2, market-based (metric tons CO2e)

709

Romania

(7.16.1) Scope 1 emissions (metric tons CO2e)

10.5

(7.16.2) Scope 2, location-based (metric tons CO2e)

25

(7.16.3) Scope 2, market-based (metric tons CO2e)

20

Saudi Arabia

(7.16.1) Scope 1 emissions (metric tons CO2e)

0

(7.16.2) Scope 2, location-based (metric tons CO2e)

0

(7.16.3) Scope 2, market-based (metric tons CO2e)

0

Singapore

(7.16.1) Scope 1 emissions (metric tons CO2e)

0

(7.16.2) Scope 2, location-based (metric tons CO2e)

781

(7.16.3) Scope 2, market-based (metric tons CO2e)

781

Slovakia

(7.16.1) Scope 1 emissions (metric tons CO2e)

251.6

(7.16.2) Scope 2, location-based (metric tons CO2e)

42

(7.16.3) Scope 2, market-based (metric tons CO2e)

186

Slovenia

(7.16.1) Scope 1 emissions (metric tons CO2e)

0

(7.16.2) Scope 2, location-based (metric tons CO2e)

0

(7.16.3) Scope 2, market-based (metric tons CO2e)

0

South Africa

(7.16.1) Scope 1 emissions (metric tons CO2e)

0

(7.16.2) Scope 2, location-based (metric tons CO2e)

0

(7.16.3) Scope 2, market-based (metric tons CO2e)

0

Spain

(7.16.1) Scope 1 emissions (metric tons CO2e)

446.5

(7.16.2) Scope 2, location-based (metric tons CO2e)

9464

(7.16.3) Scope 2, market-based (metric tons CO2e)

4021

Sweden

(7.16.1) Scope 1 emissions (metric tons CO2e)

0

(7.16.2) Scope 2, location-based (metric tons CO2e)

10

(7.16.3) Scope 2, market-based (metric tons CO2e)

16

Switzerland

(7.16.1) Scope 1 emissions (metric tons CO2e)

0

(7.16.2) Scope 2, location-based (metric tons CO2e)

9

(7.16.3) Scope 2, market-based (metric tons CO2e)

5

Taiwan, China

(7.16.1) Scope 1 emissions (metric tons CO2e)

26.3

(7.16.2) Scope 2, location-based (metric tons CO2e)

2418

(7.16.3) Scope 2, market-based (metric tons CO2e)

Thailand

(7.16.1) Scope 1 emissions (metric tons CO2e)

0

(7.16.2) Scope 2, location-based (metric tons CO2e)

57

(7.16.3) Scope 2, market-based (metric tons CO2e)

57

Türkiye

(7.16.1) Scope 1 emissions (metric tons CO2e)

12.8

(7.16.2) Scope 2, location-based (metric tons CO2e)

349

(7.16.3) Scope 2, market-based (metric tons CO2e)

224

Ukraine

(7.16.1) Scope 1 emissions (metric tons CO2e)

0

(7.16.2) Scope 2, location-based (metric tons CO2e)

174

(7.16.3) Scope 2, market-based (metric tons CO2e)

174

United Arab Emirates

(7.16.1) Scope 1 emissions (metric tons CO2e)

0

(7.16.2) Scope 2, location-based (metric tons CO2e)

529

(7.16.3) Scope 2, market-based (metric tons CO2e)

166

United Kingdom

(7.16.1) Scope 1 emissions (metric tons CO2e)

705.2

(7.16.2) Scope 2, location-based (metric tons CO2e)

7331

(7.16.3) Scope 2, market-based (metric tons CO2e)

538

United States of America

(7.16.1) Scope 1 emissions (metric tons CO2e)

15010

(7.16.2) Scope 2, location-based (metric tons CO2e)

77809

(7.16.3) Scope 2, market-based (metric tons CO2e)

14057

Uruguay

(7.16.1) Scope 1 emissions (metric tons CO2e)

1.5

(7.16.2) Scope 2, location-based (metric tons CO2e)

33

(7.16.3) Scope 2, market-based (metric tons CO2e)

1

Venezuela (Bolivarian Republic of)

(7.16.1) Scope 1 emissions (metric tons CO2e)

2.1

(7.16.2) Scope 2, location-based (metric tons CO2e)

35

(7.16.3) Scope 2, market-based (metric tons CO2e)

35

Viet Nam

(7.16.1) Scope 1 emissions (metric tons CO2e)

0

(7.16.2) Scope 2, location-based (metric tons CO2e)

101

(7.16.3) Scope 2, market-based (metric tons CO2e)

101

[Fixed row]

(7.17) Indicate which gross global Scope 1 emissions breakdowns you are able to provide.

Select all that apply

☒ By activity

(7.17.3) Break down your total gross global Scope 1 emissions by business activity.

	Activity	Scope 1 emissions (metric tons CO2e)
Row 1	<i>Direct GHG Emissions from Refrigerants</i>	4140
Row 2	<i>Direct GHG emissions from mobile combustion</i>	3499
Row 3	<i>Direct GHG emissions from stationary combustion</i>	20890

[Add row]

(7.20) Indicate which gross global Scope 2 emissions breakdowns you are able to provide.

Select all that apply

☒ By activity

(7.20.3) Break down your total gross global Scope 2 emissions by business activity.

	Activity	Scope 2, location-based (metric tons CO2e)	Scope 2, market-based (metric tons CO2e)
Row 1	<i>Indirect GHG emissions from the generation of steam, hot water, and chilled water purchased for site operations</i>	2428	2740
Row 2	<i>Indirect GHG emissions from the generation of electricity, purchased for site operations</i>	445535	299762

[Add row]

(7.22) Break down your gross Scope 1 and Scope 2 emissions between your consolidated accounting group and other entities included in your response.

Consolidated accounting group

(7.22.1) Scope 1 emissions (metric tons CO2e)

28529

(7.22.2) Scope 2, location-based emissions (metric tons CO2e)

276533

(7.22.3) Scope 2, market-based emissions (metric tons CO2e)

149475

(7.22.4) Please explain

This is applicable for Kyndryl Holdings Inc (Global Kyndryl). Including all subsidiaries.

All other entities

(7.22.1) Scope 1 emissions (metric tons CO2e)

0

(7.22.2) Scope 2, location-based emissions (metric tons CO2e)

0

(7.22.3) Scope 2, market-based emissions (metric tons CO2e)

0

(7.22.4) Please explain

Included under global Kyndryl reporting
[Fixed row]

(7.23) Is your organization able to break down your emissions data for any of the subsidiaries included in your CDP response?

Select from:

☒ No

(7.27) What are the challenges in allocating emissions to different customers, and what would help you to overcome these challenges?

Row 1

(7.27.1) Allocation challenges

Select from:

☒ Other, please specify :Data Collection

(7.27.2) Please explain what would help you overcome these challenges

Accurately allocating emissions to customers requires detailed customer-specific and service-specific data, which can be challenging to obtain and integrate across multiple systems. The complexity of linking operational activities, customer information, and emissions data can limit the precision of customer-level emissions calculations. Kyndryl provides customer-related emissions information through the CDP Supply Chain program and ad hoc customer requests and is working to develop methodologies that better connect customer and emissions data to support more accurate allocation of scope 1, scope 2, and scope 3 emissions.
[Add row]

(7.28) Do you plan to develop your capabilities to allocate emissions to your customers in the future?

(7.28.1) Do you plan to develop your capabilities to allocate emissions to your customers in the future?

Select from:

☒ Yes

(7.28.2) Describe how you plan to develop your capabilities

Kyndryl is working to more accurately and automatically allocate emissions to our customers based on a growing number of requests from customers. This work includes identifying the input data and sources needed for these calculations such as our own emissions data and customer-specific data to 1) determine and address gaps, 2) develop connections between the input data to allow us to more efficiently calculate allocated emissions for each of our customers, and 3) determine methods to allocate shared activities or resources between customers. This work is underway and we look forward to sharing our results once ready with our customers.

[Fixed row]

(7.29) What percentage of your total operational spend in the reporting year was on energy?

Select from:

☒ More than 0% but less than or equal to 5%

(7.30) Select which energy-related activities your organization has undertaken.

	Indicate whether your organization undertook this energy-related activity in the reporting year
Consumption of fuel (excluding feedstocks)	Select from: ☒ Yes
Consumption of purchased or acquired electricity	Select from: ☒ Yes
Consumption of purchased or acquired heat	Select from: ☒ Yes
Consumption of purchased or acquired steam	Select from: ☒ Yes

	Indicate whether your organization undertook this energy-related activity in the reporting year
Consumption of purchased or acquired cooling	Select from: ☒ Yes
Generation of electricity, heat, steam, or cooling	Select from: ☒ No

[Fixed row]

(7.30.1) Report your organization’s energy consumption totals (excluding feedstocks) in MWh.

Consumption of fuel (excluding feedstock)

(7.30.1.1) Heating value

Select from:
☒ Unable to confirm heating value

(7.30.1.2) MWh from renewable sources

0

(7.30.1.3) MWh from non-renewable sources

122395

(7.30.1.5) Total (renewable + non-renewable) MWh

122395.00

Consumption of purchased or acquired electricity

(7.30.1.2) MWh from renewable sources

707506

(7.30.1.3) MWh from non-renewable sources

407777

(7.30.1.4) MWh from non-renewable zero or near-zero emission sources

0

(7.30.1.5) Total (renewable + non-renewable) MWh

1115283.00

Consumption of purchased or acquired heat

(7.30.1.2) MWh from renewable sources

0

(7.30.1.3) MWh from non-renewable sources

3686

(7.30.1.5) Total (renewable + non-renewable) MWh

3686.00

Consumption of purchased or acquired steam

(7.30.1.2) MWh from renewable sources

0

(7.30.1.3) MWh from non-renewable sources

2107

(7.30.1.5) Total (renewable + non-renewable) MWh

2107.00

Consumption of purchased or acquired cooling

(7.30.1.2) MWh from renewable sources

0

(7.30.1.3) MWh from non-renewable sources

15372

(7.30.1.5) Total (renewable + non-renewable) MWh

15372.00

Total energy consumption

(7.30.1.2) MWh from renewable sources

707506

(7.30.1.3) MWh from non-renewable sources

549233

(7.30.1.4) MWh from non-renewable zero or near-zero emission sources

0

(7.30.1.5) Total (renewable + non-renewable) MWh

1256739.00

[Fixed row]

(7.30.6) Select the applications of your organization's consumption of fuel.

	Indicate whether your organization undertakes this fuel application
Consumption of fuel for the generation of electricity	Select from: ☒ No
Consumption of fuel for the generation of heat	Select from: ☒ No
Consumption of fuel for the generation of steam	Select from: ☒ No
Consumption of fuel for the generation of cooling	Select from: ☒ No
Consumption of fuel for co-generation or tri-generation	Select from: ☒ No

[Fixed row]

(7.30.7) State how much fuel in MWh your organization has consumed (excluding feedstocks) by fuel type.

Sustainable biomass

(7.30.7.1) Total fuel MWh consumed by the organization

0

(7.30.7.7) Comment

Not applicable

Other biomass

(7.30.7.1) Total fuel MWh consumed by the organization

0

(7.30.7.7) Comment

Not applicable

Other renewable fuels (e.g. renewable hydrogen)

(7.30.7.1) Total fuel MWh consumed by the organization

0

(7.30.7.7) Comment

Not applicable

Coal

(7.30.7.1) Total fuel MWh consumed by the organization

0

(7.30.7.7) Comment

Not applicable

Oil

(7.30.7.1) Total fuel MWh consumed by the organization

16082

(7.30.7.7) Comment

Includes diesel and fuel oil#2

Gas

(7.30.7.1) Total fuel MWh consumed by the organization

91238

(7.30.7.7) Comment

91,238 MWh fro Natural gas

Other non-renewable fuels (e.g. non-renewable hydrogen)

(7.30.7.1) Total fuel MWh consumed by the organization

15075

(7.30.7.7) Comment

Includes LPG and fuel used in the fleet

Total fuel

(7.30.7.1) Total fuel MWh consumed by the organization

122395

(7.30.7.7) Comment

Scope 1 overall energy
[Fixed row]

(7.30.14) Provide a breakdown by country/area of your electricity/heat/steam/cooling consumption in the reporting year.

Argentina

(7.30.14.1) Consumption of purchased electricity (MWh)

20862

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

20862.00

Australia

(7.30.14.1) Consumption of purchased electricity (MWh)

9215

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

9215.00

Austria

(7.30.14.1) Consumption of purchased electricity (MWh)

8404

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

8404.00

Belgium

(7.30.14.1) Consumption of purchased electricity (MWh)

12674

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

12674.00

Brazil

(7.30.14.1) Consumption of purchased electricity (MWh)

34381

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

34381.00

Bulgaria

(7.30.14.1) Consumption of purchased electricity (MWh)

49

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

36.28

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

85.28

Canada

(7.30.14.1) Consumption of purchased electricity (MWh)

108101

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

108101.00

Chile

(7.30.14.1) Consumption of purchased electricity (MWh)

8884

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

8884.00

China

(7.30.14.1) Consumption of purchased electricity (MWh)

3969

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

63

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

4032.00

China, Hong Kong Special Administrative Region

(7.30.14.1) Consumption of purchased electricity (MWh)

10818

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

10818.00

China, Macao Special Administrative Region

(7.30.14.1) Consumption of purchased electricity (MWh)

452

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

452.00

Colombia

(7.30.14.1) Consumption of purchased electricity (MWh)

17599

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

17599.00

Costa Rica

(7.30.14.1) Consumption of purchased electricity (MWh)

384

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

384.00

Croatia

(7.30.14.1) Consumption of purchased electricity (MWh)

0

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

0

Cyprus

(7.30.14.1) Consumption of purchased electricity (MWh)

1064

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

1064.00

Czechia

(7.30.14.1) Consumption of purchased electricity (MWh)

857

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

538

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

1395.00

Denmark

(7.30.14.1) Consumption of purchased electricity (MWh)

16720

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

974

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

17694.00

Ecuador

(7.30.14.1) Consumption of purchased electricity (MWh)

875

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

875.00

Egypt

(7.30.14.1) Consumption of purchased electricity (MWh)

0

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

0

Estonia

(7.30.14.1) Consumption of purchased electricity (MWh)

0

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

0

Finland

(7.30.14.1) Consumption of purchased electricity (MWh)

2040

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

2040.00

France

(7.30.14.1) Consumption of purchased electricity (MWh)

140325

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

10458

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

150783.00

Germany

(7.30.14.1) Consumption of purchased electricity (MWh)

35960

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

35960.00

Greece

(7.30.14.1) Consumption of purchased electricity (MWh)

2163

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

2163.00

Hungary

(7.30.14.1) Consumption of purchased electricity (MWh)

1309

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

673

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

1982.00

India

(7.30.14.1) Consumption of purchased electricity (MWh)

24040

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

24040.00

Indonesia

(7.30.14.1) Consumption of purchased electricity (MWh)

2080

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

2080.00

Ireland

(7.30.14.1) Consumption of purchased electricity (MWh)

13891

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

13891.00

Israel

(7.30.14.1) Consumption of purchased electricity (MWh)

20901

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

20901.00

Italy

(7.30.14.1) Consumption of purchased electricity (MWh)

63675

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

5685

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

69360.00

Japan

(7.30.14.1) Consumption of purchased electricity (MWh)

91766

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

183

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

91949.00

Korea (The Republic of)

(7.30.14.1) Consumption of purchased electricity (MWh)

10227

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

25

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

10252.00

Latvia

(7.30.14.1) Consumption of purchased electricity (MWh)

61

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

61.00

Lithuania

(7.30.14.1) Consumption of purchased electricity (MWh)

0

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

0

Luxembourg

(7.30.14.1) Consumption of purchased electricity (MWh)

10588

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

10588.00

Malaysia

(7.30.14.1) Consumption of purchased electricity (MWh)

1380

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

1380.00

Mexico

(7.30.14.1) Consumption of purchased electricity (MWh)

20644

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

20644.00

Netherlands

(7.30.14.1) Consumption of purchased electricity (MWh)

621

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

621.00

New Caledonia

(7.30.14.1) Consumption of purchased electricity (MWh)

0

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

0

New Zealand

(7.30.14.1) Consumption of purchased electricity (MWh)

948

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

948.00

Norway

(7.30.14.1) Consumption of purchased electricity (MWh)

21

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

21.00

Pakistan

(7.30.14.1) Consumption of purchased electricity (MWh)

0

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

0

Peru

(7.30.14.1) Consumption of purchased electricity (MWh)

13473

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

13473.00

Philippines

(7.30.14.1) Consumption of purchased electricity (MWh)

0

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

0

Poland

(7.30.14.1) Consumption of purchased electricity (MWh)

7420

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

319

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

7739.00

Portugal

(7.30.14.1) Consumption of purchased electricity (MWh)

19165

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

8

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

19173.00

Romania

(7.30.14.1) Consumption of purchased electricity (MWh)

85

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

85.00

Saudi Arabia

(7.30.14.1) Consumption of purchased electricity (MWh)

0

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

0

Singapore

(7.30.14.1) Consumption of purchased electricity (MWh)

1936

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

1936.00

Slovakia

(7.30.14.1) Consumption of purchased electricity (MWh)

555

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

555.00

Slovenia

(7.30.14.1) Consumption of purchased electricity (MWh)

0

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

0

South Africa

(7.30.14.1) Consumption of purchased electricity (MWh)

0

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

0

Spain

(7.30.14.1) Consumption of purchased electricity (MWh)

73367

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

73367.00

Sweden

(7.30.14.1) Consumption of purchased electricity (MWh)

1477

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

1477.00

Switzerland

(7.30.14.1) Consumption of purchased electricity (MWh)

1464

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

1464.00

Taiwan, China

(7.30.14.1) Consumption of purchased electricity (MWh)

4884

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

4884.00

Thailand

(7.30.14.1) Consumption of purchased electricity (MWh)

145

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

145.00

Türkiye

(7.30.14.1) Consumption of purchased electricity (MWh)

744

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

744.00

Ukraine

(7.30.14.1) Consumption of purchased electricity (MWh)

598

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

598.00

United Arab Emirates

(7.30.14.1) Consumption of purchased electricity (MWh)

1453

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

96

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

1549.00

United Kingdom

(7.30.14.1) Consumption of purchased electricity (MWh)

41415

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

41415.00

United States of America

(7.30.14.1) Consumption of purchased electricity (MWh)

247848

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

2.1

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

247850.10

Uruguay

(7.30.14.1) Consumption of purchased electricity (MWh)

694

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

694.00

Venezuela (Bolivarian Republic of)

(7.30.14.1) Consumption of purchased electricity (MWh)

457

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

457.00

Viet Nam

(7.30.14.1) Consumption of purchased electricity (MWh)

153

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

153.00

[Fixed row]

(7.30.15) Provide details on the electricity purchases that were accounted for at a zero or near-zero emission factor in the reporting year.

Row 1

(7.30.15.1) Country/area of electricity consumption

Select from:

☒ Argentina

(7.30.15.2) Sourcing method

Select from:

☒ Unbundled procurement of energy attribute certificates (EACs)

(7.30.15.3) Low-carbon technology type

Select from:

☒ Wind (technology type unknown)

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

9196

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☒ I-REC [International]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☒ Argentina

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☒ Yes

(7.30.15.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2024

(7.30.15.14) Comment

None

Row 2

(7.30.15.1) Country/area of electricity consumption

Select from:

☒ Argentina

(7.30.15.2) Sourcing method

Select from:

☒ Unbundled procurement of energy attribute certificates (EACs)

(7.30.15.3) Low-carbon technology type

Select from:

☒ Wind (technology type unknown)

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

11069

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☒ I-REC [International]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☒ Argentina

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☒ Yes

(7.30.15.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2024

(7.30.15.14) Comment

None

Row 3

(7.30.15.1) Country/area of electricity consumption

Select from:

☒ Australia

(7.30.15.2) Sourcing method

Select from:

☒ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.15.3) Low-carbon technology type

Select from:

☒ Renewable electricity mix, please specify :Not available

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

131

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☒ LGC [Australia]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☒ Australia

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☒ No

(7.30.15.14) Comment

None

Row 4

(7.30.15.1) Country/area of electricity consumption

Select from:

☒ Austria

(7.30.15.2) Sourcing method

Select from:

☒ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.15.3) Low-carbon technology type

Select from:

☒ Renewable electricity mix, please specify :Not available

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

5795

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☒ GO [Europe]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☒ Austria

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☒ No

(7.30.15.14) Comment

Country of Origin is not available

Row 5

(7.30.15.1) Country/area of electricity consumption

Select from:

☒ Austria

(7.30.15.2) Sourcing method

Select from:

☒ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.15.3) Low-carbon technology type

Select from:

☒ Renewable electricity mix, please specify :Not available

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

2608

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☒ Other, please specify :Certificate

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☒ Austria

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☒ No

(7.30.15.14) Comment

None

Row 6

(7.30.15.1) Country/area of electricity consumption

Select from:

☒ Belgium

(7.30.15.2) Sourcing method

Select from:

☒ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.15.3) Low-carbon technology type

Select from:

☒ Wind (technology type unknown)

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

8392

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☒ Other, please specify :Certificate

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☒ Belgium

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☒ No

(7.30.15.14) Comment

None

Row 7

(7.30.15.1) Country/area of electricity consumption

Select from:

☒ Belgium

(7.30.15.2) Sourcing method

Select from:

☒ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.15.3) Low-carbon technology type

Select from:

☒ Renewable electricity mix, please specify :Not available

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

2744

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☒ Other, please specify :Certificate

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☒ Belgium

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☒ No

(7.30.15.14) Comment

Country of Origin is not available

Row 8

(7.30.15.1) Country/area of electricity consumption

Select from:

☒ Belgium

(7.30.15.2) Sourcing method

Select from:

☒ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.15.3) Low-carbon technology type

Select from:

☒ Renewable electricity mix, please specify :Not available

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

549

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☒ GO [Europe]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☒ Belgium

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☒ No

(7.30.15.14) Comment

Country of Origin is not available

Row 9

(7.30.15.1) Country/area of electricity consumption

Select from:

☒ Brazil

(7.30.15.2) Sourcing method

Select from:

☒ Unbundled procurement of energy attribute certificates (EACs)

(7.30.15.3) Low-carbon technology type

Select from:

☒ Wind (technology type unknown)

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

31563

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☒ I-REC [International]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☒ Brazil

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☒ Yes

(7.30.15.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2015

(7.30.15.14) Comment

None

Row 10

(7.30.15.1) Country/area of electricity consumption

Select from:

☒ Brazil

(7.30.15.2) Sourcing method

Select from:

☒ Unbundled procurement of energy attribute certificates (EACs)

(7.30.15.3) Low-carbon technology type

Select from:

☒ Wind (technology type unknown)

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

1782

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☒ I-REC [International]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☒ Brazil

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☒ Yes

(7.30.15.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2021

(7.30.15.14) Comment

None

Row 11

(7.30.15.1) Country/area of electricity consumption

Select from:

☒ Brazil

(7.30.15.2) Sourcing method

Select from:

☒ Unbundled procurement of energy attribute certificates (EACs)

(7.30.15.3) Low-carbon technology type

Select from:

☒ Wind (technology type unknown)

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

177

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☒ I-REC [International]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☒ Brazil

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☒ Yes

(7.30.15.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2024

(7.30.15.14) Comment

None

Row 12

(7.30.15.1) Country/area of electricity consumption

Select from:

☒ Brazil

(7.30.15.2) Sourcing method

Select from:

☒ Unbundled procurement of energy attribute certificates (EACs)

(7.30.15.3) Low-carbon technology type

Select from:

☒ Wind (technology type unknown)

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

310

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☒ I-REC [International]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☒ Brazil

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☒ Yes

(7.30.15.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2024

(7.30.15.14) Comment

None

Row 13

(7.30.15.1) Country/area of electricity consumption

Select from:

☒ Brazil

(7.30.15.2) Sourcing method

Select from:

☒ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.15.3) Low-carbon technology type

Select from:

☒ Wind (technology type unknown)

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

79

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☒ I-REC [International]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☒ Brazil

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☒ Yes

(7.30.15.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2021

(7.30.15.14) Comment

None

Row 14

(7.30.15.1) Country/area of electricity consumption

Select from:

☒ Brazil

(7.30.15.2) Sourcing method

Select from:

☒ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.15.3) Low-carbon technology type

Select from:

☒ Hydropower (capacity unknown)

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

174

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☒ I-REC [International]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☒ Brazil

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☒ Yes

(7.30.15.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2016

(7.30.15.14) Comment

None

Row 15

(7.30.15.1) Country/area of electricity consumption

Select from:

☒ Brazil

(7.30.15.2) Sourcing method

Select from:

☒ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.15.3) Low-carbon technology type

Select from:

☒ Hydropower (capacity unknown)

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

174

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☒ I-REC [International]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☒ Brazil

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☒ Yes

(7.30.15.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2009

(7.30.15.14) Comment

None

Row 16

(7.30.15.1) Country/area of electricity consumption

Select from:

☒ Canada

(7.30.15.2) Sourcing method

Select from:

☒ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.15.3) Low-carbon technology type

Select from:

☒ Renewable electricity mix, please specify :Not available

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

9789

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☒ REC [US and Canada]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☒ Canada

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☒ No

(7.30.15.14) Comment

None

Row 17

(7.30.15.1) Country/area of electricity consumption

Select from:

☒ Canada

(7.30.15.2) Sourcing method

Select from:

☒ Unbundled procurement of energy attribute certificates (EACs)

(7.30.15.3) Low-carbon technology type

Select from:

☒ Renewable electricity mix, please specify :Not available

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

28892

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☒ REC [US and Canada]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☒ Canada

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☒ Yes

(7.30.15.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2023

(7.30.15.14) Comment

None

Row 18

(7.30.15.1) Country/area of electricity consumption

Select from:

☒ Chile

(7.30.15.2) Sourcing method

Select from:

☒ Unbundled procurement of energy attribute certificates (EACs)

(7.30.15.3) Low-carbon technology type

Select from:

☒ Solar

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

2672

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☒ I-REC [International]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☒ Chile

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☒ Yes

(7.30.15.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2024

(7.30.15.14) Comment

None

Row 19

(7.30.15.1) Country/area of electricity consumption

Select from:

☒ Chile

(7.30.15.2) Sourcing method

Select from:

☒ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.15.3) Low-carbon technology type

Select from:

☒ Hydropower (capacity unknown)

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

3454

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☒ I-REC [International]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☒ Chile

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☒ Yes

(7.30.15.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2016

(7.30.15.14) Comment

None

Row 20

(7.30.15.1) Country/area of electricity consumption

Select from:

☒ Chile

(7.30.15.2) Sourcing method

Select from:

☒ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.15.3) Low-carbon technology type

Select from:

☒ Renewable electricity mix, please specify :not available

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

1167

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☒ Other, please specify :Contract

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☒ Chile

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☒ No

(7.30.15.14) Comment

None

Row 21

(7.30.15.1) Country/area of electricity consumption

Select from:

☒ China

(7.30.15.2) Sourcing method

Select from:

☒ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.15.3) Low-carbon technology type

Select from:

☒ Renewable electricity mix, please specify :not available

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

518

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☒ GEC [China]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☒ China

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☒ No

(7.30.15.14) Comment

None

Row 22

(7.30.15.1) Country/area of electricity consumption

Select from:

☒ Colombia

(7.30.15.2) Sourcing method

Select from:

☒ Unbundled procurement of energy attribute certificates (EACs)

(7.30.15.3) Low-carbon technology type

Select from:

☒ Hydropower (capacity unknown)

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

2769

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☒ I-REC [International]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☒ Colombia

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☒ Yes

(7.30.15.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1977

(7.30.15.14) Comment

None

Row 23

(7.30.15.1) Country/area of electricity consumption

Select from:

☒ Colombia

(7.30.15.2) Sourcing method

Select from:

☒ Unbundled procurement of energy attribute certificates (EACs)

(7.30.15.3) Low-carbon technology type

Select from:

☒ Solar

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

10165

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☒ I-REC [International]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☒ Colombia

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☒ Yes

(7.30.15.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2024

(7.30.15.14) Comment

None

Row 24

(7.30.15.1) Country/area of electricity consumption

Select from:

☒ Colombia

(7.30.15.2) Sourcing method

Select from:

☒ Unbundled procurement of energy attribute certificates (EACs)

(7.30.15.3) Low-carbon technology type

Select from:

☒ Solar

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

4107

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☒ I-REC [International]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☒ Colombia

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☒ Yes

(7.30.15.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2024

(7.30.15.14) Comment

None

Row 25

(7.30.15.1) Country/area of electricity consumption

Select from:

☒ Denmark

(7.30.15.2) Sourcing method

Select from:

☒ Unbundled procurement of energy attribute certificates (EACs)

(7.30.15.3) Low-carbon technology type

Select from:

☒ Renewable electricity mix, please specify :not available

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

12471

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☒ GO [Europe]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☒ Denmark

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☒ Yes

(7.30.15.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2025

(7.30.15.14) Comment

None

Row 26

(7.30.15.1) Country/area of electricity consumption

Select from:

☒ Denmark

(7.30.15.2) Sourcing method

Select from:

☒ Unbundled procurement of energy attribute certificates (EACs)

(7.30.15.3) Low-carbon technology type

Select from:

☒ Renewable electricity mix, please specify :not available

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

3690

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☒ GO [Europe]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☒ Denmark

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☒ Yes

(7.30.15.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2024

(7.30.15.14) Comment

None

Row 27

(7.30.15.1) Country/area of electricity consumption

Select from:

☒ Denmark

(7.30.15.2) Sourcing method

Select from:

☒ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.15.3) Low-carbon technology type

Select from:

☒ Wind (technology type unknown)

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

(7.30.15.6) Energy attribute certificate (EAC) tracking system used*Select from:*☒ Other, please specify :Certificate**(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute***Select from:*☒ Denmark**(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?***Select from:*☒ No**(7.30.15.14) Comment**

None

Row 28**(7.30.15.1) Country/area of electricity consumption***Select from:*☒ Denmark**(7.30.15.2) Sourcing method***Select from:*☒ Retail supply contract with an electricity supplier (retail green electricity)**(7.30.15.3) Low-carbon technology type**

Select from:

☒ Hydropower (capacity unknown)

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

233

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☒ GO [Europe]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☒ Denmark

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☒ No

(7.30.15.14) Comment

None

Row 29

(7.30.15.1) Country/area of electricity consumption

Select from:

☒ Finland

(7.30.15.2) Sourcing method

Select from:

☒ Unbundled procurement of energy attribute certificates (EACs)

(7.30.15.3) Low-carbon technology type

Select from:

☒ Renewable electricity mix, please specify :not available

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

1152

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☒ GO [Europe]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☒ Finland

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☒ Yes

(7.30.15.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2025

(7.30.15.14) Comment

None

Row 30

(7.30.15.1) Country/area of electricity consumption

Select from:

☒ Finland

(7.30.15.2) Sourcing method

Select from:

☒ Unbundled procurement of energy attribute certificates (EACs)

(7.30.15.3) Low-carbon technology type

Select from:

☒ Renewable electricity mix, please specify :not available

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

187

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☒ GO [Europe]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☒ Finland

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☒ Yes

(7.30.15.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2024

(7.30.15.14) Comment

None

Row 31

(7.30.15.1) Country/area of electricity consumption

Select from:

☒ Finland

(7.30.15.2) Sourcing method

Select from:

☒ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.15.3) Low-carbon technology type

Select from:

☒ Wind (technology type unknown)

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

301

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☒ GO [Europe]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☒ Finland

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☒ No

(7.30.15.14) Comment

None

Row 32

(7.30.15.1) Country/area of electricity consumption

Select from:

☒ Finland

(7.30.15.2) Sourcing method

Select from:

☒ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.15.3) Low-carbon technology type

Select from:

☒ Hydropower (capacity unknown)

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

224

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☒ GO [Europe]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☒ Finland

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☒ Yes

(7.30.15.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2024

(7.30.15.14) Comment

None

Row 33

(7.30.15.1) Country/area of electricity consumption

Select from:

☒ France

(7.30.15.2) Sourcing method

Select from:

☒ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.15.3) Low-carbon technology type

Select from:

☒ Renewable electricity mix, please specify :Not available

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

36240

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☒ GO [Europe]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☒ France

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☒ Yes

(7.30.15.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2009

(7.30.15.14) Comment

None

Row 34

(7.30.15.1) Country/area of electricity consumption

Select from:

☒ France

(7.30.15.2) Sourcing method

Select from:

☒ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.15.3) Low-carbon technology type

Select from:

☒ Renewable electricity mix, please specify :Not available

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

25135

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☒ GO [Europe]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☒ France

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☒ Yes

(7.30.15.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2024

(7.30.15.14) Comment

None

Row 35

(7.30.15.1) Country/area of electricity consumption

Select from:

☒ France

(7.30.15.2) Sourcing method

Select from:

☒ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.15.3) Low-carbon technology type

Select from:

☒ Renewable electricity mix, please specify :Not available

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

18884

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☒ Other, please specify :Contract

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☒ France

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☒ No

(7.30.15.14) Comment

The new contract began January 1, 2026 and includes RE100-compliant GoOs.

Row 36

(7.30.15.1) Country/area of electricity consumption

Select from:

☒ France

(7.30.15.2) Sourcing method

Select from:

☒ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.15.3) Low-carbon technology type

Select from:

☒ Renewable electricity mix, please specify :Not available

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

41799

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☒ Other, please specify :Letter of Attestation

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☒ France

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☒ No

(7.30.15.14) Comment

None

Row 37

(7.30.15.1) Country/area of electricity consumption

Select from:

☒ France

(7.30.15.2) Sourcing method

Select from:

☒ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.15.3) Low-carbon technology type

Select from:

☒ Renewable electricity mix, please specify :Not available

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

5307

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☒ GO [Europe]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☒ France

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☒ Yes

(7.30.15.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2024

(7.30.15.14) Comment

None

Row 38

(7.30.15.1) Country/area of electricity consumption

Select from:

☒ France

(7.30.15.2) Sourcing method

Select from:

☒ Unbundled procurement of energy attribute certificates (EACs)

(7.30.15.3) Low-carbon technology type

Select from:

☒ Renewable electricity mix, please specify :Not available

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

4

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☒ GO [Europe]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☒ France

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☒ Yes

(7.30.15.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2025

(7.30.15.14) Comment

None

Row 39

(7.30.15.1) Country/area of electricity consumption

Select from:

☒ Germany

(7.30.15.2) Sourcing method

Select from:

☒ Unbundled procurement of energy attribute certificates (EACs)

(7.30.15.3) Low-carbon technology type

Select from:

☒ Renewable electricity mix, please specify :Not available

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

24872

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☒ GO [Europe]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☒ Germany

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☒ Yes

(7.30.15.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2025

(7.30.15.14) Comment

None

Row 40

(7.30.15.1) Country/area of electricity consumption

Select from:

☒ Germany

(7.30.15.2) Sourcing method

Select from:

☒ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.15.3) Low-carbon technology type

Select from:

☒ Renewable electricity mix, please specify :Not available

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

6783

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☒ Other, please specify :Contract

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☒ Germany

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☒ No

(7.30.15.14) Comment

New contract began January 1, 2026 and includes RE100 compliant GoOs.

Row 41

(7.30.15.1) Country/area of electricity consumption

Select from:

☒ Germany

(7.30.15.2) Sourcing method

Select from:

☒ Unbundled procurement of energy attribute certificates (EACs)

(7.30.15.3) Low-carbon technology type

Select from:

☒ Renewable electricity mix, please specify :Not available

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

1782

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☒ GO [Europe]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☒ Germany

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☒ Yes

(7.30.15.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2025

(7.30.15.14) Comment

None

Row 42

(7.30.15.1) Country/area of electricity consumption

Select from:

☒ Germany

(7.30.15.2) Sourcing method

Select from:

☒ Unbundled procurement of energy attribute certificates (EACs)

(7.30.15.3) Low-carbon technology type

Select from:

☒ Renewable electricity mix, please specify :Not available

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

1438

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☒ GO [Europe]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☒ Germany

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☒ Yes

(7.30.15.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2024

(7.30.15.14) Comment

None

Row 43

(7.30.15.1) Country/area of electricity consumption

Select from:

☒ Germany

(7.30.15.2) Sourcing method

Select from:

☒ Unbundled procurement of energy attribute certificates (EACs)

(7.30.15.3) Low-carbon technology type

Select from:

☒ Renewable electricity mix, please specify :Not available

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

249

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☒ GO [Europe]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☒ Germany

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☒ Yes

(7.30.15.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2024

(7.30.15.14) Comment

None

Row 44

(7.30.15.1) Country/area of electricity consumption

Select from:

☒ Germany

(7.30.15.2) Sourcing method

Select from:

☒ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.15.3) Low-carbon technology type

Select from:

☒ Renewable electricity mix, please specify :Not available

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

264

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☒ GO [Europe]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☒ Germany

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☒ No

(7.30.15.14) Comment

None

Row 45

(7.30.15.1) Country/area of electricity consumption

Select from:

☒ China, Hong Kong Special Administrative Region

(7.30.15.2) Sourcing method

Select from:

☒ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.15.3) Low-carbon technology type

Select from:

☒ Renewable electricity mix, please specify :Not available

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

437

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☒ GEC [China]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☒ China, Hong Kong Special Administrative Region

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☒ No

(7.30.15.14) Comment

None

Row 46

(7.30.15.1) Country/area of electricity consumption

Select from:

☒ Ireland

(7.30.15.2) Sourcing method

Select from:

☒ Unbundled procurement of energy attribute certificates (EACs)

(7.30.15.3) Low-carbon technology type

Select from:

☒ Solar

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

916

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☒ GO [Europe]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☒ Ireland

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☒ Yes

(7.30.15.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2023

(7.30.15.14) Comment

None

Row 47

(7.30.15.1) Country/area of electricity consumption

Select from:

☒ Ireland

(7.30.15.2) Sourcing method

Select from:

☒ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.15.3) Low-carbon technology type

Select from:

☒ Renewable electricity mix, please specify :Not available

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

10916

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☒ Other, please specify :Certificate

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☒ Ireland

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☒ No

(7.30.15.14) Comment

None

Row 48

(7.30.15.1) Country/area of electricity consumption

Select from:

☒ Ireland

(7.30.15.2) Sourcing method

Select from:

☒ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.15.3) Low-carbon technology type

Select from:

☒ Renewable electricity mix, please specify :Not available

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

16221

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☒ Other, please specify :Letter of Attestation

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☒ Italy

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☒ No

(7.30.15.14) Comment

None

Row 49

(7.30.15.1) Country/area of electricity consumption

Select from:

☒ Italy

(7.30.15.2) Sourcing method

Select from:

☒ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.15.3) Low-carbon technology type

Select from:

☒ Renewable electricity mix, please specify :Not available

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

15971

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☒ GO [Europe]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☒ Italy

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☒ Yes

(7.30.15.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1998

(7.30.15.14) Comment

None

Row 50

(7.30.15.1) Country/area of electricity consumption

Select from:

☒ Italy

(7.30.15.2) Sourcing method

Select from:

☒ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.15.3) Low-carbon technology type

Select from:

☒ Renewable electricity mix, please specify :Not available

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

285

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☒ GO [Europe]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☒ Italy

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☒ Yes

(7.30.15.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2025

(7.30.15.14) Comment

None

Row 51

(7.30.15.1) Country/area of electricity consumption

Select from:

☒ Italy

(7.30.15.2) Sourcing method

Select from:

☒ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.15.3) Low-carbon technology type

Select from:

☒ Renewable electricity mix, please specify :Not available

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

1892

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☒ GO [Europe]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☒ Italy

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☒ Yes

(7.30.15.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2008

(7.30.15.14) Comment

None

Row 52

(7.30.15.1) Country/area of electricity consumption

Select from:

☒ Italy

(7.30.15.2) Sourcing method

Select from:

☒ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.15.3) Low-carbon technology type

Select from:

☒ Renewable electricity mix, please specify :Not available

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

3393

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☒ GO [Europe]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☒ Italy

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☒ Yes

(7.30.15.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2024

(7.30.15.14) Comment

None

Row 53

(7.30.15.1) Country/area of electricity consumption

Select from:

☒ Italy

(7.30.15.2) Sourcing method

Select from:

☒ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.15.3) Low-carbon technology type

Select from:

☒ Renewable electricity mix, please specify :Not available

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

3352

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☒ GO [Europe]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☒ Italy

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☒ No

(7.30.15.14) Comment

None

Row 54

(7.30.15.1) Country/area of electricity consumption

Select from:

☒ Italy

(7.30.15.2) Sourcing method

Select from:

☒ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.15.3) Low-carbon technology type

Select from:

☒ Hydropower (capacity unknown)

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

5884

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☒ GO [Europe]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☒ Italy

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☒ Yes

(7.30.15.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2005

(7.30.15.14) Comment

None

Row 55

(7.30.15.1) Country/area of electricity consumption

Select from:

☒ Italy

(7.30.15.2) Sourcing method

Select from:

☒ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.15.3) Low-carbon technology type

Select from:

☒ Hydropower (capacity unknown)

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

3

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☒ GO [Europe]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☒ Italy

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☒ Yes

(7.30.15.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2012

(7.30.15.14) Comment

None

Row 56

(7.30.15.1) Country/area of electricity consumption

Select from:

☒ Italy

(7.30.15.2) Sourcing method

Select from:

☒ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.15.3) Low-carbon technology type

Select from:

☒ Other biomass

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

46

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☒ GO [Europe]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☒ Italy

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☒ Yes

(7.30.15.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2013

(7.30.15.14) Comment

None

Row 57

(7.30.15.1) Country/area of electricity consumption

Select from:

☒ Italy

(7.30.15.2) Sourcing method

Select from:

☒ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.15.3) Low-carbon technology type

Select from:

☒ Renewable electricity mix, please specify :Not available

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

1600

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☒ Other, please specify :Certificate

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☒ Italy

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☒ No

(7.30.15.14) Comment

None

Row 58

(7.30.15.1) Country/area of electricity consumption

Select from:

☒ Japan

(7.30.15.2) Sourcing method

Select from:

☒ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.15.3) Low-carbon technology type

Select from:

☒ Renewable electricity mix, please specify :Not available

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

457

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☒ NFC – Renewable [Japan]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☒ Japan

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☒ No

(7.30.15.14) Comment

None

Row 59

(7.30.15.1) Country/area of electricity consumption

Select from:

☒ Luxembourg

(7.30.15.2) Sourcing method

Select from:

☒ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.15.3) Low-carbon technology type

Select from:

☒ Hydropower (capacity unknown)

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

10418

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☒ Other, please specify :Certificate

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☒ Luxembourg

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☒ No

(7.30.15.14) Comment

None

Row 60

(7.30.15.1) Country/area of electricity consumption

Select from:

☒ Netherlands

(7.30.15.2) Sourcing method

Select from:

☒ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.15.3) Low-carbon technology type

Select from:

☒ Renewable electricity mix, please specify :Not available

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

141

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☒ GO [Europe]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☒ Netherlands

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☒ No

(7.30.15.14) Comment

None

Row 61

(7.30.15.1) Country/area of electricity consumption

Select from:

☒ Netherlands

(7.30.15.2) Sourcing method

Select from:

☒ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.15.3) Low-carbon technology type

Select from:

☒ Renewable electricity mix, please specify :Not available

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

110

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☒ GO [Europe]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☒ Netherlands

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☒ No

(7.30.15.14) Comment

None

Row 62

(7.30.15.1) Country/area of electricity consumption

Select from:

☒ Peru

(7.30.15.2) Sourcing method

Select from:

☒ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.15.3) Low-carbon technology type

Select from:

☒ Renewable electricity mix, please specify :Not available

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

701

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☒ Other, please specify :Contract

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☒ Peru

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☒ No

(7.30.15.14) Comment

New contract began January 1, 2026 and includes RE100 compliant IRECs.

Row 63

(7.30.15.1) Country/area of electricity consumption

Select from:

☒ Peru

(7.30.15.2) Sourcing method

Select from:

☒ Unbundled procurement of energy attribute certificates (EACs)

(7.30.15.3) Low-carbon technology type

Select from:

☒ Renewable electricity mix, please specify :Not available

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

(7.30.15.6) Energy attribute certificate (EAC) tracking system used*Select from:*☒ I-REC [International]**(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute***Select from:*☒ Peru**(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?***Select from:*☒ Yes**(7.30.15.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)**

2025

(7.30.15.14) Comment

None

Row 64**(7.30.15.1) Country/area of electricity consumption***Select from:*☒ Peru**(7.30.15.2) Sourcing method***Select from:*

☒ Unbundled procurement of energy attribute certificates (EACs)

(7.30.15.3) Low-carbon technology type

Select from:

☒ Wind (technology type unknown)

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

2423

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☒ I-REC [International]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☒ Peru

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☒ Yes

(7.30.15.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2014

(7.30.15.14) Comment

None

Row 65

(7.30.15.1) Country/area of electricity consumption

Select from:

☒ Portugal

(7.30.15.2) Sourcing method

Select from:

☒ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.15.3) Low-carbon technology type

Select from:

☒ Renewable electricity mix, please specify :Not available

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

3366

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☒ Other, please specify :Certificate

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☒ Portugal

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☒ No

(7.30.15.14) Comment

None

Row 66

(7.30.15.1) Country/area of electricity consumption

Select from:

☒ Portugal

(7.30.15.2) Sourcing method

Select from:

☒ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.15.3) Low-carbon technology type

Select from:

☒ Renewable electricity mix, please specify :Not available

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

2570

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☒ Other, please specify :Contract

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☒ Portugal

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☒ No

(7.30.15.14) Comment

None

Row 67

(7.30.15.1) Country/area of electricity consumption

Select from:

☒ Portugal

(7.30.15.2) Sourcing method

Select from:

☒ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.15.3) Low-carbon technology type

Select from:

☒ Renewable electricity mix, please specify :Not available

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

5238

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☒ GO [Europe]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☒ Portugal

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☒ No

(7.30.15.14) Comment

None

Row 68

(7.30.15.1) Country/area of electricity consumption

Select from:

☒ Portugal

(7.30.15.2) Sourcing method

Select from:

☒ Unbundled procurement of energy attribute certificates (EACs)

(7.30.15.3) Low-carbon technology type

Select from:

☒ Renewable electricity mix, please specify :Not available

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

4891

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☒ GO [Europe]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☒ Portugal

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☒ Yes

(7.30.15.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2025

(7.30.15.14) Comment

None

Row 69

(7.30.15.1) Country/area of electricity consumption

Select from:

☒ Portugal

(7.30.15.2) Sourcing method

Select from:

☒ Unbundled procurement of energy attribute certificates (EACs)

(7.30.15.3) Low-carbon technology type

Select from:

☒ Renewable electricity mix, please specify :Not available

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

1609

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☒ GO [Europe]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☒ Portugal

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☒ Yes

(7.30.15.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2024

(7.30.15.14) Comment

None

Row 70

(7.30.15.1) Country/area of electricity consumption

Select from:

☒ Spain

(7.30.15.2) Sourcing method

Select from:

☒ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.15.3) Low-carbon technology type

Select from:

☒ Renewable electricity mix, please specify :Not available

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

31404

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☒ GO [Europe]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☒ Spain

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☒ No

(7.30.15.14) Comment

None

Row 71

(7.30.15.1) Country/area of electricity consumption

Select from:

☒ Spain

(7.30.15.2) Sourcing method

Select from:

☒ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.15.3) Low-carbon technology type

Select from:

☒ Renewable electricity mix, please specify :Not available

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

22970

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☒ GO [Europe]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☒ Spain

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☒ No

(7.30.15.14) Comment

None

Row 72

(7.30.15.1) Country/area of electricity consumption

Select from:

☒ Spain

(7.30.15.2) Sourcing method

Select from:

☒ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.15.3) Low-carbon technology type

Select from:

☒ Renewable electricity mix, please specify :Not available

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

3790

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☒ Other, please specify :Contract

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☒ Spain

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☒ No

(7.30.15.14) Comment

None

Row 73

(7.30.15.1) Country/area of electricity consumption

Select from:

☒ Spain

(7.30.15.2) Sourcing method

Select from:

☒ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.15.3) Low-carbon technology type

Select from:

☒ Renewable electricity mix, please specify :Not available

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

1221

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☒ Other, please specify :Letter of Attestation

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☒ Spain

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☒ No

(7.30.15.14) Comment

None

Row 74

(7.30.15.1) Country/area of electricity consumption

Select from:

☒ Spain

(7.30.15.2) Sourcing method

Select from:

☒ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.15.3) Low-carbon technology type

Select from:

☒ Wind (technology type unknown)

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☒ GO [Europe]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☒ Spain

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☒ No

(7.30.15.14) Comment

None

Row 75

(7.30.15.1) Country/area of electricity consumption

Select from:

☒ Sweden

(7.30.15.2) Sourcing method

Select from:

☒ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.15.3) Low-carbon technology type

Select from:

☒ Renewable electricity mix, please specify :Not available

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

564

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☒ Other, please specify :Letter of Attestation

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☒ Sweden

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☒ No

(7.30.15.14) Comment

None

Row 76

(7.30.15.1) Country/area of electricity consumption

Select from:

☒ Sweden

(7.30.15.2) Sourcing method

Select from:

☒ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.15.3) Low-carbon technology type

Select from:

☒ Renewable electricity mix, please specify :Not available

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

725

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☒ Other, please specify :Certificate

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☒ Sweden

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☒ No

(7.30.15.14) Comment

None

Row 77

(7.30.15.1) Country/area of electricity consumption

Select from:

☒ Switzerland

(7.30.15.2) Sourcing method

Select from:

☒ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.15.3) Low-carbon technology type

Select from:

☒ Hydropower (capacity unknown)

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

596

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☒ Other, please specify :Certificate

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☒ Switzerland

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☒ No

(7.30.15.14) Comment

None

Row 78

(7.30.15.1) Country/area of electricity consumption

Select from:

☒ Türkiye

(7.30.15.2) Sourcing method

Select from:

☒ Unbundled procurement of energy attribute certificates (EACs)

(7.30.15.3) Low-carbon technology type

Select from:

☒ Solar

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

267

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☒ T-REC [Taiwan, China]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☒ Türkiye

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☒ Yes

(7.30.15.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2019

(7.30.15.14) Comment

None

Row 79

(7.30.15.1) Country/area of electricity consumption

Select from:

☒ United Arab Emirates

(7.30.15.2) Sourcing method

Select from:

☒ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.15.3) Low-carbon technology type

Select from:

☒ Renewable electricity mix, please specify :Not available

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

1013

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☒ I-REC [International]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☒ United Arab Emirates

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☒ No

(7.30.15.14) Comment

None

Row 80

(7.30.15.1) Country/area of electricity consumption

Select from:

☒ United Kingdom

(7.30.15.2) Sourcing method

Select from:

☒ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.15.3) Low-carbon technology type

Select from:

☒ Renewable electricity mix, please specify :Not available

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

3214

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☒ Other, please specify :Certificate

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☒ United Kingdom

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☒ No

(7.30.15.14) Comment

None

Row 81

(7.30.15.1) Country/area of electricity consumption

Select from:

☒ United Kingdom

(7.30.15.2) Sourcing method

Select from:

☒ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.15.3) Low-carbon technology type

Select from:

☒ Other biomass

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

(7.30.15.6) Energy attribute certificate (EAC) tracking system used*Select from:*☒ Other, please specify :Certificate**(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute***Select from:*☒ United Kingdom**(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?***Select from:*☒ No**(7.30.15.14) Comment**

None

Row 82**(7.30.15.1) Country/area of electricity consumption***Select from:*☒ United Kingdom**(7.30.15.2) Sourcing method***Select from:*☒ Retail supply contract with an electricity supplier (retail green electricity)**(7.30.15.3) Low-carbon technology type**

Select from:

☒ Sustainable biomass

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

22408

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☒ REGO [UK]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☒ United Kingdom

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☒ Yes

(7.30.15.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2017

(7.30.15.14) Comment

None

Row 83

(7.30.15.1) Country/area of electricity consumption

Select from:

☒ United Kingdom

(7.30.15.2) Sourcing method

Select from:

☒ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.15.3) Low-carbon technology type

Select from:

☒ Renewable electricity mix, please specify :Not available

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

6916

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☒ REGO [UK]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☒ United Kingdom

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☒ No

(7.30.15.14) Comment

New contract began January 1, 2026 and includes RE100 compliant REGOs.

Row 84

(7.30.15.1) Country/area of electricity consumption

Select from:

☒ United Kingdom

(7.30.15.2) Sourcing method

Select from:

☒ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.15.3) Low-carbon technology type

Select from:

☒ Renewable electricity mix, please specify :Not available

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

1701

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☒ GO [Europe]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☒ United Kingdom

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☒ No

(7.30.15.14) Comment

None

Row 85

(7.30.15.1) Country/area of electricity consumption

Select from:

☒ United Kingdom

(7.30.15.2) Sourcing method

Select from:

☒ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.15.3) Low-carbon technology type

Select from:

☒ Renewable electricity mix, please specify :Not available

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

64

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☒ REGO [UK]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☒ United Kingdom

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☒ No

(7.30.15.14) Comment

None

Row 86

(7.30.15.1) Country/area of electricity consumption

Select from:

☒ United States of America

(7.30.15.2) Sourcing method

Select from:

☒ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.15.3) Low-carbon technology type

Select from:

☒ Renewable electricity mix, please specify :Not available

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

24353

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☒ Other, please specify :Letter of Attestation

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☒ United States of America

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☒ No

(7.30.15.14) Comment

None

Row 87

(7.30.15.1) Country/area of electricity consumption

Select from:

☒ United States of America

(7.30.15.2) Sourcing method

Select from:

☒ Unbundled procurement of energy attribute certificates (EACs)

(7.30.15.3) Low-carbon technology type

Select from:

☒ Wind (technology type unknown)

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

24947

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☒ REC [US and Canada]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☒ United States of America

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☒ Yes

(7.30.15.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2015

(7.30.15.14) Comment

None

Row 88

(7.30.15.1) Country/area of electricity consumption

Select from:

☒ United States of America

(7.30.15.2) Sourcing method

Select from:

☒ Unbundled procurement of energy attribute certificates (EACs)

(7.30.15.3) Low-carbon technology type

Select from:

☒ Wind (technology type unknown)

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

6202

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☒ REC [US and Canada]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☒ United States of America

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☒ Yes

(7.30.15.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2015

(7.30.15.14) Comment

None

Row 89

(7.30.15.1) Country/area of electricity consumption

Select from:

☒ United States of America

(7.30.15.2) Sourcing method

Select from:

☒ Unbundled procurement of energy attribute certificates (EACs)

(7.30.15.3) Low-carbon technology type

Select from:

☒ Renewable electricity mix, please specify :Not available

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

50465

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☒ REC [US and Canada]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☒ United States of America

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☒ Yes

(7.30.15.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2023

(7.30.15.14) Comment

None

Row 90

(7.30.15.1) Country/area of electricity consumption

Select from:

☒ United States of America

(7.30.15.2) Sourcing method

Select from:

☒ Unbundled procurement of energy attribute certificates (EACs)

(7.30.15.3) Low-carbon technology type

Select from:

☒ Renewable electricity mix, please specify :Not available

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

3257

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☒ REC [US and Canada]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☒ United States of America

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☒ Yes

(7.30.15.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2023

(7.30.15.14) Comment

None

Row 91

(7.30.15.1) Country/area of electricity consumption

Select from:

☒ United States of America

(7.30.15.2) Sourcing method

Select from:

☒ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.15.3) Low-carbon technology type

Select from:

☒ Wind (technology type unknown)

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

3174

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☒ Other, please specify :Certificate

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☒ United States of America

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☒ No

(7.30.15.14) Comment

Green tariffs from utility.

Row 92

(7.30.15.1) Country/area of electricity consumption

Select from:

☒ United States of America

(7.30.15.2) Sourcing method

Select from:

☒ Unbundled procurement of energy attribute certificates (EACs)

(7.30.15.3) Low-carbon technology type

Select from:

☒ Wind (technology type unknown)

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

(7.30.15.6) Energy attribute certificate (EAC) tracking system used*Select from:*☒ REC [US and Canada]**(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute***Select from:*☒ United States of America**(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?***Select from:*☒ Yes**(7.30.15.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)**

2015

(7.30.15.14) Comment

None

Row 93**(7.30.15.1) Country/area of electricity consumption***Select from:*☒ United States of America**(7.30.15.2) Sourcing method***Select from:*

☒ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.15.3) Low-carbon technology type

Select from:

☒ Renewable electricity mix, please specify :Not available

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

17396

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☒ REC [US and Canada]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☒ United States of America

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☒ No

(7.30.15.14) Comment

None

Row 94

(7.30.15.1) Country/area of electricity consumption

Select from:

☒ Uruguay

(7.30.15.2) Sourcing method

Select from:

☒ Default delivered electricity from the grid (e.g. standard product offering by an energy supplier) from a grid that is 95% or more low-carbon and where there is no mechanism for specifically allocating low-carbon electricity

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

682

(7.30.15.14) Comment

RE100 allows counting of the grid.

[Add row]

(7.45) Describe your gross global combined Scope 1 and 2 emissions for the reporting year in metric tons CO2e per unit currency total revenue and provide any additional intensity metrics that are appropriate to your business operations.

Row 1

(7.45.1) Intensity figure

11.8

(7.45.2) Metric numerator (Gross global combined Scope 1 and 2 emissions, metric tons CO2e)

178004

(7.45.3) Metric denominator

Select from:

☒ unit total revenue

(7.45.4) Metric denominator: Unit total

15092

(7.45.5) Scope 2 figure used

Select from:

☒ Market-based

(7.45.6) % change from previous year

14.7

(7.45.7) Direction of change

Select from:

☒ Decreased

(7.45.8) Reasons for change

Select all that apply

☒ Other, please specify :Combination of reasons including reduction in operation through asset-light strategy, renewable energy, and supply chain decarbonization

(7.45.9) Please explain

Kyndryl continues to see a decreasing trend in the mt Co2eq/\$ million USD revenue since the baseline

[Add row]

(7.52) Provide any additional climate-related metrics relevant to your business.

Row 1

(7.52.1) Description

Select from:

☒ Other, please specify :Water consumption intensity (m3/\$ millions USD)

(7.52.2) Metric value

56.6

(7.52.3) Metric numerator

854000

(7.52.4) Metric denominator (intensity metric only)

15092000000

(7.52.5) % change from previous year

5.1

(7.52.6) Direction of change

Select from:

☒ Decreased

(7.52.7) Please explain

Due to Portfolio change, resulting in 5.1% reduction in water consumption across Kyndryl facilities

[Add row]

(7.53) Did you have an emissions target that was active in the reporting year?

Select all that apply

☒ Absolute target

(7.53.1) Provide details of your absolute emissions targets and progress made against those targets.

Row 1

(7.53.1.1) Target reference number

Select from:

☒ Abs 1

(7.53.1.2) Is this a science-based target?

Select from:

☒ Yes, and this target has been approved by the Science Based Targets initiative

(7.53.1.3) Science Based Targets initiative official validation letter

Kyndryl Holdings_ Inc. - Near-Term Approval Letter - Wednesday_ 14 August 2024.pdf

(7.53.1.4) Target ambition

Select from:

☒ 1.5°C aligned

(7.53.1.5) Date target was set

12/08/2022

(7.53.1.6) Target coverage

Select from:

☒ Organization-wide

(7.53.1.7) Greenhouse gases covered by target

Select all that apply

☒ Carbon dioxide (CO2)

☒ Methane (CH4)

☒ Nitrous oxide (N2O)

(7.53.1.8) Scopes

Select all that apply

- ☒ Scope 1
- ☒ Scope 2
- ☒ Scope 3

(7.53.1.9) Scope 2 accounting method

Select from:

- ☒ Market-based

(7.53.1.10) Scope 3 categories

Select all that apply

- ☒ Scope 3, Category 1 – Purchased goods and services
- ☒ Scope 3, Category 2 – Capital goods
- ☒ Scope 3, Category 3 – Fuel- and energy- related activities (not included in Scope 1 or 2)

(7.53.1.11) End date of base year

03/31/2023

(7.53.1.12) Base year Scope 1 emissions covered by target (metric tons CO2e)

29728

(7.53.1.13) Base year Scope 2 emissions covered by target (metric tons CO2e)

302502

(7.53.1.14) Base year Scope 3, Category 1: Purchased goods and services emissions covered by target (metric tons CO2e)

699924

(7.53.1.15) Base year Scope 3, Category 2: Capital goods emissions covered by target (metric tons CO2e)

152733

(7.53.1.16) Base year Scope 3, Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) emissions covered by target (metric tons CO2e)

93361

(7.53.1.31) Base year total Scope 3 emissions covered by target (metric tons CO2e)

946018.000

(7.53.1.32) Total base year emissions covered by target in all selected Scopes (metric tons CO2e)

1278248.000

(7.53.1.33) Base year Scope 1 emissions covered by target as % of total base year emissions in Scope 1

100

(7.53.1.34) Base year Scope 2 emissions covered by target as % of total base year emissions in Scope 2

100

(7.53.1.35) Base year Scope 3, Category 1: Purchased goods and services emissions covered by target as % of total base year emissions in Scope 3, Category 1: Purchased goods and services (metric tons CO2e)

100

(7.53.1.36) Base year Scope 3, Category 2: Capital goods emissions covered by target as % of total base year emissions in Scope 3, Category 2: Capital goods (metric tons CO2e)

100

(7.53.1.37) Base year Scope 3, Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) emissions covered by target as % of total base year emissions in Scope 3, Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) (metric tons CO2e)

100

(7.53.1.52) Base year total Scope 3 emissions covered by target as % of total base year emissions in Scope 3 (in all Scope 3 categories)

89.5

(7.53.1.53) Base year emissions covered by target in all selected Scopes as % of total base year emissions in all selected Scopes

92.1

(7.53.1.54) End date of target

03/31/2031

(7.53.1.55) Targeted reduction from base year (%)

50

(7.53.1.56) Total emissions at end date of target covered by target in all selected Scopes (metric tons CO2e)

639124.000

(7.53.1.57) Scope 1 emissions in reporting year covered by target (metric tons CO2e)

28529

(7.53.1.58) Scope 2 emissions in reporting year covered by target (metric tons CO2e)

149475

(7.53.1.59) Scope 3, Category 1: Purchased goods and services emissions in reporting year covered by target (metric tons CO2e)

517901

(7.53.1.60) Scope 3, Category 2: Capital goods emissions in reporting year covered by target (metric tons CO2e)

72862

(7.53.1.61) Scope 3, Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) emissions in reporting year covered by target (metric tons CO2e)

68065

(7.53.1.76) Total Scope 3 emissions in reporting year covered by target (metric tons CO2e)

658828.000

(7.53.1.77) Total emissions in reporting year covered by target in all selected scopes (metric tons CO2e)

836832.000

(7.53.1.78) Land-related emissions covered by target

Select from:

☒ No, it does not cover any land-related emissions (e.g. non-FLAG SBT)

(7.53.1.79) % of target achieved relative to base year

69.07

(7.53.1.80) Target status in reporting year

Select from:

☒ Underway

(7.53.1.82) Explain target coverage and identify any exclusions

Kyndryl's SBTi validated near-term target covers scope 1, 2, and scope 3 (cat 1, 2 and 3). Our near-term target excludes cat 4, 5, 6, and 7. Our long term targets include all GHG emissions relevant to Kyndryl.

(7.53.1.83) Target objective

Kyndryl's SBTi validated near-term target includes a 50% reduction of overall GHG emissions when compared with the FY2023 baseline year, and a 75% reduction of scope 1 & 2 GHG emissions compared with the FY2023 baseline year. Scope 3 reduction is applicable only for three categories (Cat 1, 2, and 3).

(7.53.1.84) Plan for achieving target, and progress made to the end of the reporting year

In fiscal 2026, we continued to make progress toward our Science Based Targets Initiative (SBTi)-validated 2030 emissions-reduction goals. We reduced our scope 1 and 2 (market-based) GHG emissions by 15% compared to fiscal 2025 and by 46% against our fiscal 2023 baseline, advancing toward our target to reduce scope 1 and 2 emissions by 75% by 2030. This reduction is primarily due to the execution of our data center consolidation and optimization strategy, the migration of IT workloads to more energy-efficient and climate-resilient data centers, and increased use of renewable electricity. We also continued to reduce emissions across our value chain. Overall, we reduced our total scope 3 emissions (categories 1-7) by 6% compared to fiscal 2025 and by 28% against our fiscal 2023 baseline. Specifically for scope 3 categories 1 (purchased goods and services), 2 (capital goods), and 3 (fuel- and energy-related activities), we reduced our emissions by 7% compared to fiscal 2025 and by 30% against our fiscal 2023 baseline, supporting our goal to reduce emissions from these categories as part of our 2030 goals. This progress was driven by lower overall energy consumption, resulting in reduced upstream and transmission-loss related emissions, lower employee commuting emissions, and continued improvements in our top-tier supplier engagement program. Across scopes 1, 2 (market-based), and 3, we have reduced total GHG emissions by 33% since fiscal 2023, reflecting broad-based progress across our operations and value chain. More directly aligned with our SBTi-validated 2030 targets, we have reduced combined scope 1, 2 (market-based), and scope 3 categories 1, 2, and 3 emissions by 35% against our fiscal 2023 baseline, advancing toward our goal of achieving a 50% reduction in these emissions by 2030. These results demonstrate meaningful progress toward both our 2030 emissions reduction targets and our ambition to achieve net-zero GHG emissions by 2040. We will continue to implement our forecasted plan to reduce emissions in our operations, implement renewable energy strategy and scope 3 reductions.

(7.53.1.85) Target derived using a sectoral decarbonization approach

Select from:

☒ Yes

[Add row]

(7.54) Did you have any other climate-related targets that were active in the reporting year?

Select all that apply

☒ Targets to increase or maintain low-carbon energy consumption or production

☒ Net-zero targets

(7.54.1) Provide details of your targets to increase or maintain low-carbon energy consumption or production.

Row 1

(7.54.1.1) Target reference number

Select from:

☒ Low 1

(7.54.1.2) Date target was set

12/06/2022

(7.54.1.3) Target coverage

Select from:

☒ Organization-wide

(7.54.1.4) Target type: energy carrier

Select from:

☒ Electricity

(7.54.1.5) Target type: activity

Select from:

☒ Consumption

(7.54.1.6) Target type: energy source

Select from:

☒ Renewable energy source(s) only

(7.54.1.7) End date of base year

03/31/2023

(7.54.1.8) Consumption or production of selected energy carrier in base year (MWh)

1590006

(7.54.1.9) % share of low-carbon or renewable energy in base year

53.8

(7.54.1.10) End date of target

03/31/2030

(7.54.1.11) % share of low-carbon or renewable energy at end date of target

100

(7.54.1.12) % share of low-carbon or renewable energy in reporting year

63.4

(7.54.1.13) % of target achieved relative to base year

20.78

(7.54.1.14) Target status in reporting year

Select from:

☒ Underway

(7.54.1.16) Is this target part of an emissions target?

Yes, the emission reductions we achieve through our renewable energy target will contribute to our emissions reduction targets: Abs 1, Abs 2, and NZ1.

(7.54.1.17) Is this target part of an overarching initiative?

Select all that apply

☒ Other, please specify :100% Renewable Energy Target by 2030 for the Purchased electricity is part of our corporate climate-related targets

(7.54.1.19) Explain target coverage and identify any exclusions

Kyndryl's goal to obtain 100% of our purchased electricity from renewable sources applies to all electricity that falls within our GHG reporting boundary (based on operational control), established in alignment with the GHG Protocol.

(7.54.1.20) Target objective

Kyndryl's objective is to attain 100% of purchased electricity through renewable energy by FY2030

(7.54.1.21) Plan for achieving target, and progress made to the end of the reporting year

We are on track to achieve 100% renewable energy target. We have forecasted this - financially and operation wise
[Add row]

(7.54.3) Provide details of your net-zero target(s).

Row 1

(7.54.3.1) Target reference number

Select from:

☒ NZ100

(7.54.3.2) Date target was set

12/08/2022

(7.54.3.3) Target Coverage

Select from:

☒ Organization-wide

(7.54.3.4) Targets linked to this net zero target

Select all that apply

☒ Abs1

(7.54.3.5) End date of target for achieving net zero

03/31/2040

(7.54.3.6) Is this a science-based target?

Select from:

☒ Yes, and this target has been approved by the Science Based Targets initiative

(7.54.3.7) Science Based Targets initiative official validation letter

Kyndryl Holdings_ Inc. - Net-Zero Approval Letter - Wednesday_ 14 August 2024.pdf

(7.54.3.8) Scopes

Select all that apply

☒ Scope 1

☒ Scope 2

☒ Scope 3

(7.54.3.9) Greenhouse gases covered by target

Select all that apply

☒ Carbon dioxide (CO2)

☒ Methane (CH4)

☒ Nitrous oxide (N2O)

(7.54.3.10) Explain target coverage and identify any exclusions

Target covers the entire Kyndryl organization and currently there are no exclusions.

(7.54.3.11) Target objective

Achieve net-zero by end of 2040

(7.54.3.12) Do you intend to neutralize any residual emissions with permanent carbon removals at the end of the target?

Select from:

☒ Yes

(7.54.3.13) Do you plan to mitigate emissions beyond your value chain?

Select from:

☒ No, and we do not plan to within the next two years

(7.54.3.14) Do you intend to purchase and cancel carbon credits for neutralization and/or beyond value chain mitigation?

Select all that apply

☒ No, we do not plan to purchase and cancel carbon credits for neutralization and/or beyond value chain mitigation

(7.54.3.15) Planned milestones and/or near-term investments for neutralization at the end of the target

Kyndryl has not yet actively planned how to neutralize any residual emissions once we reach our net-zero target. But Kyndryl will be evaluating this soon. As of now, Kyndryl's intention is to reduce any operation-related emissions as well as emissions applicable for Scope 3

(7.54.3.17) Target status in reporting year

Select from:

☒ Underway

(7.54.3.19) Process for reviewing target

We review our near-term and net-zero targets regularly. We evaluate our current emission reductions and compare them with projected emissions. We present this information regularly (at least twice a year) to our ESG council and once a year to our Board.

[Add row]

(7.55) Did you have emissions reduction initiatives that were active within the reporting year? Note that this can include those in the planning and/or implementation phases.

	Emissions reduction initiatives that were active within the reporting year
	Select from: ☒ Yes

[Fixed row]

(7.55.1) Identify the total number of initiatives at each stage of development, and for those in the implementation stages, the estimated CO2e savings.

	Number of initiatives	Total estimated annual CO2e savings in metric tonnes CO2e
Under investigation	52	
To be implemented	7	233
Implementation commenced	65	2652
Implemented	97	1487
Not to be implemented	0	

[Fixed row]

(7.55.2) Provide details on the initiatives implemented in the reporting year in the table below.

Row 1

(7.55.2.1) Initiative category & Initiative type

Energy efficiency in buildings

☒ Lighting

(7.55.2.2) Estimated annual CO₂e savings (metric tonnes CO₂e)

143.6

(7.55.2.3) Scope(s) or Scope 3 category(ies) where emissions savings occur

Select all that apply

☒ Scope 2 (location-based)

☒ Scope 2 (market-based)

☒ Scope 3 category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2)

(7.55.2.4) Voluntary/Mandatory

Select from:

☒ Voluntary

(7.55.2.5) Annual monetary savings (unit currency – as specified in 1.2)

0

(7.55.2.6) Investment required (unit currency – as specified in 1.2)

0

(7.55.2.7) Payback period

Select from:

☒ 1-3 years

(7.55.2.8) Estimated lifetime of the initiative

Select from:

☒ 3-5 years

(7.55.2.9) Comment

14 Activities in Total - Monetary Info cannot be disclosed Air Cooled Chiller replacement (Chiller 4) • CHANGING TO LED LIGHTING DIC 2024 • CHANGING TO LED LIGHTING JUN 2025 • Chilled Water Rebalance - Phase 1A • Chilled Water Rebalance • Corridor Lighting Upgrade • DC3-DC4 Chilled Water System Combination • Light Upgrade - Emergency & Technical Room only • Mothballed second floor • Replaced lights from fluorescent tubes to LED • Replaced lights from fluorescent tubes to LED, second half 2025 [copy] • Replaced lights from fluorescent tubes to LED

Row 2

(7.55.2.1) Initiative category & Initiative type

Other

☒ Other, please specify :Hardware Refresh

(7.55.2.2) Estimated annual CO₂e savings (metric tonnes CO₂e)

544.2

(7.55.2.3) Scope(s) or Scope 3 category(ies) where emissions savings occur

Select all that apply

☒ Scope 2 (location-based)

☒ Scope 2 (market-based)

☒ Scope 3 category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2)

☒ Scope 3 category 5: Waste generated in operations

(7.55.2.4) Voluntary/Mandatory

Select from:

☒ Voluntary

(7.55.2.5) Annual monetary savings (unit currency – as specified in 1.2)

0

(7.55.2.6) Investment required (unit currency – as specified in 1.2)

0

(7.55.2.7) Payback period

Select from:

☒ 4-10 years

(7.55.2.8) Estimated lifetime of the initiative

Select from:

☒ 6-10 years

(7.55.2.9) Comment

25 Activities in Total. Monetary Info cannot be disclosed Data Hall 5 - Power Down • IT HARDWARE REFRESH 2025 2025 2Q • IT HARDWARE REFRESH 2025 2Q T1 T8 T10 • IT Hardware refresh 2025 1Q • IT REFRESH GUADALAJARA 1 Q 2025 • IT REFRESH GUADALAJARA 2 Q 2025 • IT Refresh 4Q 2025 • IT Refresh BRMM 50T1-T8-T10 4Q 2025 • IT Refresh LA MOLINA 1Q 2025 • IT Refresh SBD 1Q 2025 • IT Server shutdown (LinuxOne) • IT hardware refresh CELTA 2025 1Q • IT refresh • IT refresh Sunsetting hardware 3Q 2025 CELTA • Sunsetting hardware 3Q 2024 HORTOLANDIA • Sunsetting hardware 2Q 2024 CELTA • Sunsetting hardware 2Q 2024 HORTOLANDIA • Sunsetting hardware 3Q 2024 CELTA • Sunsetting hardware 3Q 2024 MTZ • Turned off 2 racks cabinets • it refresh BRMM 50T1-T8-T10 3Q 2025 • sunsetting hardware 2Q 2024 COBOG • sunsetting hardware 2Q 2024 la Molina

Row 3

(7.55.2.1) Initiative category & Initiative type

Energy efficiency in production processes

☒ Other energy efficiency in production processes initiative, please specify :UPS, DRUPS and Electrical Chain

(7.55.2.2) Estimated annual CO₂e savings (metric tonnes CO₂e)

95.2

(7.55.2.3) Scope(s) or Scope 3 category(ies) where emissions savings occur

Select all that apply

☒ Scope 2 (location-based)

☒ Scope 2 (market-based)

☒ Scope 3 category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2)

(7.55.2.4) Voluntary/Mandatory

Select from:

☒ Voluntary

(7.55.2.5) Annual monetary savings (unit currency – as specified in 1.2)

0

(7.55.2.6) Investment required (unit currency – as specified in 1.2)

0

(7.55.2.7) Payback period

Select from:

☒ 1-3 years

(7.55.2.8) Estimated lifetime of the initiative

Select from:

☒ 3-5 years

(7.55.2.9) Comment

7 Activities in total. Monetary info cannot be disclosed Activate VMMS mode for UPS in Room B • Reduced fan speed on AC units at server area UPS rooms • Replaced UPS-units (Security Application) • Savings for load transfer of an older UPS with a new one • Shut down of UPS-unit because of low utilization • UPS - Socomec Shutdown • UPS module shutdown, Decommission 3X UPS modules for B301S

Row 4

(7.55.2.1) Initiative category & Initiative type

Other

☒ Other, please specify :All other operational improvements in the data center

(7.55.2.2) Estimated annual CO₂e savings (metric tonnes CO₂e)

704.1

(7.55.2.3) Scope(s) or Scope 3 category(ies) where emissions savings occur

Select all that apply

☒ Scope 2 (location-based)

☒ Scope 2 (market-based)

☒ Scope 3 category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2)

(7.55.2.4) Voluntary/Mandatory

Select from:

☒ Voluntary

(7.55.2.5) Annual monetary savings (unit currency – as specified in 1.2)

0

(7.55.2.6) Investment required (unit currency – as specified in 1.2)

0

(7.55.2.7) Payback period

Select from:

☒ 1-3 years

(7.55.2.8) Estimated lifetime of the initiative

Select from:

☒ 3-5 years

(7.55.2.9) Comment

51 Activities in Total - Monetary info cannot be disclosed. Projects related to - Smart Controls, Monitoring and Data - Thermal Management, Containment and Raised Floor - Temperature and Chilled Water Optimization - CRAC/CRAH/AHU Airflow Optimization - Cooling Production, Free Cooling and Chillers - Shutdowns, Schedule Reduction and Space Rationalization - Auxiliary Equipment and General Uses
[Add row]

(7.55.3) What methods do you use to drive investment in emissions reduction activities?

Row 1

(7.55.3.1) Method

Select from:

☒ Other :Existing and potential Customer requirements

(7.55.3.2) Comment

Kyndryl has thousands of customers globally, many of whom also place a high priority on improving their climate-related performance. This has, in the past, and will continue to in the future, resulted in specific customer requirements related to Kyndryl's climate-related performance.

Row 2

(7.55.3.1) Method

Select from:

☒ Compliance with regulatory requirements/standards

(7.55.3.2) Comment

Kyndryl is one of the largest participants in the EU Code of Conduct for Energy Efficiency in Data Centers. These data centers span across and beyond the EU. The European Code of Conduct for Energy Efficiency in Data Centers is a voluntary initiative that was launched in 2008 with the goal of improving energy efficiency in data centers, a sector of growing energy consumption. To be accepted into the initiative and to continue to be a part of the initiative, data centers must undergo detailed evaluations, including comparison against best practices and plans to implement best practices in data center energy efficiency.

Row 3

(7.55.3.1) Method

Select from:

☒ Marginal abatement cost curve

(7.55.3.2) Comment

The MACC analysis was performed in addition to the vanilla financial optimization calculations to ascertain which profitable projects were producing the most efficient climate impact. The resulting list was prioritized for consideration.

Row 4

(7.55.3.1) Method

Select from:

☒ Financial optimization calculations

(7.55.3.2) Comment

Kyndryl is committed to energy conservation and energy management across our organization. Aligned to our business strategy, we are managing energy efficiency at our locations to optimize our energy consumption through IT equipment refreshing, consolidation and virtualization of IT workloads, and cooling and airflow efficiency projects. We evaluate and prioritize energy efficiency and greenhouse gas reduction projects based on numerous factors, including a project's ROI, to drive investment in the project.

[Add row]

(7.73) Are you providing product level data for your organization's goods or services?

Select from:

☒ No, I am not providing data

(7.74) Do you classify any of your existing goods and/or services as low-carbon products?

Select from:

☒ No

(7.79) Has your organization retired any project-based carbon credits within the reporting year?

Select from:

☒ No

C11. Environmental performance - Biodiversity

(11.2) What actions has your organization taken in the reporting year to progress your biodiversity-related commitments?

(11.2.1) Actions taken in the reporting period to progress your biodiversity-related commitments

Select from:

☒ Yes, we are taking actions to progress our biodiversity-related commitments

(11.2.2) Type of action taken to progress biodiversity- related commitments

Select all that apply

☒ Education & awareness

☒ Other, please specify :Conducting biodiversity assessments; employee volunteering initiatives (cleanups, habitat restoration, tree plantings, etc.)

[Fixed row]

(11.3) Does your organization use biodiversity indicators to monitor performance across its activities?

	Does your organization use indicators to monitor biodiversity performance?
	Select from: ☒ No

[Fixed row]

(11.4) Does your organization have activities located in or near to areas important for biodiversity in the reporting year?

Legally protected areas

(11.4.1) Indicate whether any of your organization's activities are located in or near to this type of area important for biodiversity

Select from:

☒ Yes

(11.4.2) Comment

We believe we have a minimal direct impact on biodiversity, and based on our Double Materiality Assessment (completed in 2024), it has not been deemed a material topic for Kyndryl. However, we acknowledge the importance of biodiversity and the significant connection between climate and nature. Using the Integrated Biodiversity Assessment Tool (IBAT), we conducted multi-site and site-specific assessments in 2024 and 2025. Based on the results of these assessments, we identified focus locations — considering biodiversity metrics, water consumption, water stress, and employee presence — where we believe we can make the most significant impact with targeted projects that support biodiversity. We completed IBAT's Disclosure report to evaluate our proximity (less than 5 km radius) and potential risk to areas important for biodiversity. The results showed that some of Kyndryl's locations are present in or near legally protected areas, UNESCO World Heritage sites, UNESCO Man and the Biosphere Reserves, Ramsar sites, Key Biodiversity Areas, and other areas important for biodiversity. IBAT shares in the results that "Proximity to, or even overlap with, a designated area does not necessarily mean that the area is being impacted by company activities. It indicates a risk that company activities may be affecting the area." Kyndryl will continue to evaluate the results and determine appropriate next steps if required.

UNESCO World Heritage sites

(11.4.1) Indicate whether any of your organization's activities are located in or near to this type of area important for biodiversity

Select from:

☒ Yes

(11.4.2) Comment

See above comment for more information.

UNESCO Man and the Biosphere Reserves

(11.4.1) Indicate whether any of your organization's activities are located in or near to this type of area important for biodiversity

Select from:

☒ Yes

(11.4.2) Comment

See above comment for more information.

Ramsar sites

(11.4.1) Indicate whether any of your organization's activities are located in or near to this type of area important for biodiversity

Select from:

☒ Yes

(11.4.2) Comment

See above comment for more information.

Key Biodiversity Areas

(11.4.1) Indicate whether any of your organization's activities are located in or near to this type of area important for biodiversity

Select from:

☒ Yes

(11.4.2) Comment

See above comment for more information.

Other areas important for biodiversity

(11.4.1) Indicate whether any of your organization's activities are located in or near to this type of area important for biodiversity

Select from:

☒ Yes

(11.4.2) Comment

See above comment for more information.

[Fixed row]

(11.4.1) Provide details of your organization's activities in the reporting year located in or near to areas important for biodiversity.

Row 1

(11.4.1.2) Types of area important for biodiversity

Select all that apply

☒ Ramsar sites

☒ Key Biodiversity Areas

☒ Legally protected areas

☒ UNESCO World Heritage sites

☒ UNESCO Man and the Biosphere Reserves

☒ Other areas important for biodiversity

(11.4.1.3) Protected area category (IUCN classification)

Select from:

☒ Not applicable

(11.4.1.5) Name of the area important for biodiversity

Kyndryl has completed our preliminary biodiversity assessment using the Integrated Biodiversity Assessment Tool, and identified that we are located in or near over 1,000 areas important for biodiversity. IBAT shares in the results that "Proximity to, or even overlap with, a designated area does not necessarily mean that the area is being impacted by company activities." Kyndryl will continue to evaluate the results and determine appropriate next steps if required.

(11.4.1.6) Proximity

Select from:

☒ Up to 5 km

(11.4.1.8) Briefly describe your organization's activities in the reporting year located in or near to the selected area

Kyndryl is located within 5 km of over 1,000 areas important for biodiversity in approximately 50 countries. Our locations in these areas — which may be within 5 km of multiple areas important to biodiversity — are primarily data centers and offices, approximately half of which are operated by Kyndryl. Using ENCORE (Exploring Natural Capital Opportunities, Risks and Exposure), we identified minimal nature dependencies with low material impacts for our sub-industry (IT Consulting & Other Services) and several potential impacts including water use, air pollutants, water pollutants, soil pollutants, and waste. Kyndryl has an integrated Environmental and Energy Management System to focus on our significant environmental aspects and energy uses. Our ISO 140001 and 50001 certified E&EnMS includes the evaluation of the impacts of our activities related to these aspects, the determination of potential risks and opportunities, and the development and execution of mitigation programs to address risks. IBAT shares in the results of our assessment that "Proximity to, or even overlap with, a designated area does not necessarily mean that the area is being impacted by company activities. It indicates a risk that company activities may be affecting the area." Kyndryl will continue to evaluate the results and determine appropriate next steps if required.

(11.4.1.9) Indicate whether any of your organization's activities located in or near to the selected area could negatively affect biodiversity

Select from:

☒ Not assessed

[Add row]

C13. Further information & sign off

(13.1) Indicate if any environmental information included in your CDP response (not already reported in 7.9.1/2/3, 8.9.1/2/3/4, and 9.3.2) is verified and/or assured by a third party?

	Other environmental information included in your CDP response is verified and/or assured by a third party
	Select from: ☒ Yes

[Fixed row]

(13.1.1) Which data points within your CDP response are verified and/or assured by a third party, and which standards were used?

Row 1

(13.1.1.1) Environmental issue for which data has been verified and/or assured

Select all that apply

☒ Climate change

(13.1.1.2) Disclosure module and data verified and/or assured

Environmental performance – Climate change

☒ Waste data

☒ Restated emissions

☒ Base year emissions

☒ Renewable Electricity/Steam/Heat/Cooling generation

☒ Renewable Electricity/Steam/Heat/Cooling consumption

- ☒ Electricity/Steam/Heat/Cooling generation
- ☒ Electricity/Steam/Heat/Cooling consumption

(13.1.1.3) Verification/assurance standard

General standards

- ☒ ISAE 3000

(13.1.1.4) Further details of the third-party verification/assurance process

Kyndryl has been undergoing third-party limited assurance for all GHG emissions, Waste metrics, and Water Metrics. Other than these three, no other environmental issues are significant enough to be 3rd party assured.

(13.1.1.5) Attach verification/assurance evidence/report (optional)

Kyndryl FY2026 CCR - Limited Assurance Certificate.pdf

[Add row]

(13.2) Use this field to provide any additional information or context that you feel is relevant to your organization's response. Please note that this field is optional and is not scored.

(13.2.1) Additional information

At Kyndryl, sustainability, operational efficiency and climate resiliency are integral to how we think about our business and social responsibility. Reducing our greenhouse gas emissions, enhancing operational efficiency and focusing on responsible supply chain management tie directly to our roadmap for achieving net-zero emissions by 2040. In our fiscal year 2026, we reached several milestones toward integrating sustainability into our operations, including reductions in our greenhouse gas emissions to meet our Science Based Targets initiative-validated goals for 2030 and 2040. In fiscal 2026, we have made progress toward meeting our water and waste goals and have trained our people through our Mission Net-Zero program. 1014 These advancements, among others, help us to meet growing requirements from global regulators and to respond to customers seeking a demonstration of our sustainability performance. Finally, Kyndryl is helping our customers advance their decarbonization journeys with sustainability services, including our Kyndryl Sustainability Advisor, available on our AI-powered Kyndryl Bridge platform. In fiscal 2026, Kyndryl diverted 99.91% of IT e-waste from landfills and reduced water consumption in water-stressed areas by 22% against its fiscal 2023 base year. Kyndryl maintained a Gold EcoVadis sustainability rating and a CDP Climate Change score of B in fiscal 2026. Kyndryl's global Environmental and Energy

Management System is certified to the ISO 14001 and ISO 50001 standards, and in fiscal 2026, it continued to integrate climate-related considerations and greenhouse gas emissions into the system. Please refer to our latest Corporate Citizenship Report (FY26 CCR) published in September 2026.

(13.2.2) Attachment (optional)

2026 Corporate Citizenship Report_FINAL_Low RES.pdf
[Fixed row]

(13.3) Provide the following information for the person that has signed off (approved) your CDP response.

(13.3.1) Job title

Senior Vice President, Global Citizenship and Sustainability, Kyndryl Holdings Inc.

(13.3.2) Corresponding job category

Select from:
☒ Chief Sustainability Officer (CSO)
[Fixed row]

