



Kyndryl, Inc.

2025 CDP Corporate Questionnaire 2025

Word version

Important: this export excludes unanswered questions

This document is an export of your organization's CDP questionnaire response. It contains all data points for questions that are answered or in progress. There may be questions or data points that you have been requested to provide, which are missing from this document because they are currently unanswered. Please note that it is your responsibility to verify that your questionnaire response is complete prior to submission. CDP will not be liable for any failure to do so.

[Read full terms of disclosure](#)

Contents

C1. Introduction.....	7
(1.1) In which language are you submitting your response?	7
(1.2) Select the currency used for all financial information disclosed throughout your response.....	7
(1.3) Provide an overview and introduction to your organization.	7
(1.4) State the end date of the year for which you are reporting data. For emissions data, indicate whether you will be providing emissions data for past reporting years.....	8
(1.4.1) What is your organization’s annual revenue for the reporting period?	9
(1.5) Provide details on your reporting boundary.	9
(1.6) Does your organization have an ISIN code or another unique identifier (e.g., Ticker, CUSIP, etc.)?	9
(1.7) Select the countries/areas in which you operate.	11
(1.24) Has your organization mapped its value chain?	13
(1.24.1) Have you mapped where in your direct operations or elsewhere in your value chain plastics are produced, commercialized, used, and/or disposed of?	14
C2. Identification, assessment, and management of dependencies, impacts, risks, and opportunities.....	15
(2.1) How does your organization define short-, medium-, and long-term time horizons in relation to the identification, assessment, and management of your environmental dependencies, impacts, risks, and opportunities?	15
(2.2) Does your organization have a process for identifying, assessing, and managing environmental dependencies and/or impacts?.....	16
(2.2.1) Does your organization have a process for identifying, assessing, and managing environmental risks and/or opportunities?	17
(2.2.2) Provide details of your organization’s process for identifying, assessing, and managing environmental dependencies, impacts, risks, and/or opportunities.....	17
(2.2.7) Are the interconnections between environmental dependencies, impacts, risks and/or opportunities assessed?	22
(2.3) Have you identified priority locations across your value chain?	22
(2.4) How does your organization define substantive effects on your organization?	23
C3. Disclosure of risks and opportunities.....	26
(3.1) Have you identified any environmental risks which have had a substantive effect on your organization in the reporting year, or are anticipated to have a substantive effect on your organization in the future?.....	26
(3.1.1) Provide details of the environmental risks identified which have had a substantive effect on your organization in the reporting year, or are anticipated to have a substantive effect on your organization in the future.	27
(3.1.2) Provide the amount and proportion of your financial metrics from the reporting year that are vulnerable to the substantive effects of environmental risks.	40
(3.5) Are any of your operations or activities regulated by a carbon pricing system (i.e. ETS, Cap & Trade or Carbon Tax)?	41

(3.6) Have you identified any environmental opportunities which have had a substantive effect on your organization in the reporting year, or are anticipated to have a substantive effect on your organization in the future?	42
(3.6.1) Provide details of the environmental opportunities identified which have had a substantive effect on your organization in the reporting year, or are anticipated to have a substantive effect on your organization in the future.	42
(3.6.2) Provide the amount and proportion of your financial metrics in the reporting year that are aligned with the substantive effects of environmental opportunities.....	60
C4. Governance	61
(4.1) Does your organization have a board of directors or an equivalent governing body?	61
(4.1.1) Is there board-level oversight of environmental issues within your organization?	62
(4.1.2) Identify the positions (do not include any names) of the individuals or committees on the board with accountability for environmental issues and provide details of the board's oversight of environmental issues.....	63
(4.2) Does your organization's board have competency on environmental issues?	65
(4.3) Is there management-level responsibility for environmental issues within your organization?.....	65
(4.3.1) Provide the highest senior management-level positions or committees with responsibility for environmental issues (do not include the names of individuals).....	66
(4.5) Do you provide monetary incentives for the management of environmental issues, including the attainment of targets?	69
(4.5.1) Provide further details on the monetary incentives provided for the management of environmental issues (do not include the names of individuals).	69
(4.6) Does your organization have an environmental policy that addresses environmental issues?	75
(4.6.1) Provide details of your environmental policies.	75
(4.10) Are you a signatory or member of any environmental collaborative frameworks or initiatives?	76
(4.11) In the reporting year, did your organization engage in activities that could directly or indirectly influence policy, law, or regulation that may (positively or negatively) impact the environment?	77
(4.11.2) Provide details of your indirect engagement on policy, law, or regulation that may (positively or negatively) impact the environment through trade associations or other intermediary organizations or individuals in the reporting year.	79
(4.12) Have you published information about your organization's response to environmental issues for this reporting year in places other than your CDP response?	96
(4.12.1) Provide details on the information published about your organization's response to environmental issues for this reporting year in places other than your CDP response. Please attach the publication.	96
C5. Business strategy	103
(5.1) Does your organization use scenario analysis to identify environmental outcomes?	103
(5.1.1) Provide details of the scenarios used in your organization's scenario analysis.	103
(5.1.2) Provide details of the outcomes of your organization's scenario analysis.....	114
(5.2) Does your organization's strategy include a climate transition plan?	115

(5.3) Have environmental risks and opportunities affected your strategy and/or financial planning?.....	117
(5.3.1) Describe where and how environmental risks and opportunities have affected your strategy.....	117
(5.3.2) Describe where and how environmental risks and opportunities have affected your financial planning.	119
(5.4) In your organization’s financial accounting, do you identify spending/revenue that is aligned with your organization’s climate transition?.....	121
(5.4.1) Quantify the amount and percentage share of your spending/revenue that is aligned with your organization’s climate transition.	122
(5.10) Does your organization use an internal price on environmental externalities?.....	123
(5.11) Do you engage with your value chain on environmental issues?.....	123
(5.11.1) Does your organization assess and classify suppliers according to their dependencies and/or impacts on the environment?	124
(5.11.2) Does your organization prioritize which suppliers to engage with on environmental issues?.....	124
(5.11.5) Do your suppliers have to meet environmental requirements as part of your organization’s purchasing process?	125
(5.11.6) Provide details of the environmental requirements that suppliers have to meet as part of your organization’s purchasing process, and the compliance measures in place.	126
(5.11.7) Provide further details of your organization’s supplier engagement on environmental issues.	128
(5.11.9) Provide details of any environmental engagement activity with other stakeholders in the value chain.	130
(5.12) Indicate any mutually beneficial environmental initiatives you could collaborate on with specific CDP Supply Chain members.....	131
(5.13) Has your organization already implemented any mutually beneficial environmental initiatives due to CDP Supply Chain member engagement?	135
C6. Environmental Performance - Consolidation Approach	137
(6.1) Provide details on your chosen consolidation approach for the calculation of environmental performance data.....	137
C7. Environmental performance - Climate Change.....	139
(7.1) Is this your first year of reporting emissions data to CDP?.....	139
(7.1.1) Has your organization undergone any structural changes in the reporting year, or are any previous structural changes being accounted for in this disclosure of emissions data?.....	139
(7.1.2) Has your emissions accounting methodology, boundary, and/or reporting year definition changed in the reporting year?	139
(7.1.3) Have your organization’s base year emissions and past years’ emissions been recalculated as a result of any changes or errors reported in 7.1.1 and/or 7.1.2?....	140
(7.2) Select the name of the standard, protocol, or methodology you have used to collect activity data and calculate emissions.	141
(7.3) Describe your organization’s approach to reporting Scope 2 emissions.....	141
(7.4) Are there any sources (e.g. facilities, specific GHGs, activities, geographies, etc.) of Scope 1, Scope 2 or Scope 3 emissions that are within your selected reporting boundary which are not included in your disclosure?.....	142
(7.5) Provide your base year and base year emissions.	142

(7.6) What were your organization’s gross global Scope 1 emissions in metric tons CO2e?	151
(7.7) What were your organization’s gross global Scope 2 emissions in metric tons CO2e?	152
(7.8) Account for your organization’s gross global Scope 3 emissions, disclosing and explaining any exclusions.	154
(7.8.1) Disclose or restate your Scope 3 emissions data for previous years.	163
(7.9) Indicate the verification/assurance status that applies to your reported emissions.	167
(7.9.1) Provide further details of the verification/assurance undertaken for your Scope 1 emissions, and attach the relevant statements.	168
(7.9.2) Provide further details of the verification/assurance undertaken for your Scope 2 emissions and attach the relevant statements.	169
(7.9.3) Provide further details of the verification/assurance undertaken for your Scope 3 emissions and attach the relevant statements.	171
(7.10) How do your gross global emissions (Scope 1 and 2 combined) for the reporting year compare to those of the previous reporting year?.....	179
(7.10.1) Identify the reasons for any change in your gross global emissions (Scope 1 and 2 combined), and for each of them specify how your emissions compare to the previous year.	179
(7.10.2) Are your emissions performance calculations in 7.10 and 7.10.1 based on a location-based Scope 2 emissions figure or a market-based Scope 2 emissions figure?	186
(7.12) Are carbon dioxide emissions from biogenic carbon relevant to your organization?.....	186
(7.15) Does your organization break down its Scope 1 emissions by greenhouse gas type?.....	186
(7.16) Break down your total gross global Scope 1 and 2 emissions by country/area.	186
(7.17) Indicate which gross global Scope 1 emissions breakdowns you are able to provide.....	211
(7.17.3) Break down your total gross global Scope 1 emissions by business activity.....	212
(7.20) Indicate which gross global Scope 2 emissions breakdowns you are able to provide.	212
(7.20.3) Break down your total gross global Scope 2 emissions by business activity.	212
(7.22) Break down your gross Scope 1 and Scope 2 emissions between your consolidated accounting group and other entities included in your response.	213
(7.23) Is your organization able to break down your emissions data for any of the subsidiaries included in your CDP response?.....	214
(7.26) Allocate your emissions to your customers listed below according to the goods or services you have sold them in this reporting period.....	214
(7.27) What are the challenges in allocating emissions to different customers, and what would help you to overcome these challenges?.....	214
(7.28) Do you plan to develop your capabilities to allocate emissions to your customers in the future?	215
(7.29) What percentage of your total operational spend in the reporting year was on energy?	215
(7.30) Select which energy-related activities your organization has undertaken.	215
(7.30.1) Report your organization’s energy consumption totals (excluding feedstocks) in MWh.....	216
(7.30.6) Select the applications of your organization’s consumption of fuel.	220

(7.30.7) State how much fuel in MWh your organization has consumed (excluding feedstocks) by fuel type.....	220
(7.30.9) Provide details on the electricity, heat, steam, and cooling your organization has generated and consumed in the reporting year.....	226
(7.30.14) Provide details on the electricity, heat, steam, and/or cooling amounts that were accounted for at a zero or near-zero emission factor in the market-based Scope 2 figure reported in 7.7.	228
(7.30.16) Provide a breakdown by country/area of your electricity/heat/steam/cooling consumption in the reporting year.	417
(7.45) Describe your gross global combined Scope 1 and 2 emissions for the reporting year in metric tons CO2e per unit currency total revenue and provide any additional intensity metrics that are appropriate to your business operations.	457
(7.52) Provide any additional climate-related metrics relevant to your business.....	458
(7.53) Did you have an emissions target that was active in the reporting year?	459
(7.53.1) Provide details of your absolute emissions targets and progress made against those targets.	459
(7.54) Did you have any other climate-related targets that were active in the reporting year?.....	465
(7.54.1) Provide details of your targets to increase or maintain low-carbon energy consumption or production.	465
(7.54.3) Provide details of your net-zero target(s).....	468
(7.55) Did you have emissions reduction initiatives that were active within the reporting year? Note that this can include those in the planning and/or implementation phases.	471
(7.55.1) Identify the total number of initiatives at each stage of development, and for those in the implementation stages, the estimated CO2e savings.	471
(7.55.2) Provide details on the initiatives implemented in the reporting year in the table below.	471
(7.55.3) What methods do you use to drive investment in emissions reduction activities?	473
(7.73) Are you providing product level data for your organization’s goods or services?.....	474
(7.74) Do you classify any of your existing goods and/or services as low-carbon products?	475
(7.79) Has your organization retired any project-based carbon credits within the reporting year?.....	475

C11. Environmental performance - Biodiversity..... 476

(11.2) What actions has your organization taken in the reporting year to progress your biodiversity-related commitments?.....	476
(11.3) Does your organization use biodiversity indicators to monitor performance across its activities?	476
(11.4) Does your organization have activities located in or near to areas important for biodiversity in the reporting year?	476
(11.4.1) Provide details of your organization’s activities in the reporting year located in or near to areas important for biodiversity.	479

C13. Further information & sign off..... 481

(13.1) Indicate if any environmental information included in your CDP response (not already reported in 7.9.1/2/3, 8.9.1/2/3/4, and 9.3.2) is verified and/or assured by a third party?.....	481
--	-----

(13.1.1) Which data points within your CDP response are verified and/or assured by a third party, and which standards were used?..... 481

(13.2) Use this field to provide any additional information or context that you feel is relevant to your organization's response. Please note that this field is optional and is not scored..... 482

(13.3) Provide the following information for the person that has signed off (approved) your CDP response. 483

C1. Introduction

(1.1) In which language are you submitting your response?

Select from:

English

(1.2) Select the currency used for all financial information disclosed throughout your response.

Select from:

USD

(1.3) Provide an overview and introduction to your organization.

(1.3.2) Organization type

Select from:

Publicly traded organization

(1.3.3) Description of organization

Kyndryl Holdings, Inc. (“we,” “Kyndryl” or the “Company”) is a leading technology services company and the largest IT infrastructure services provider in the world, serving thousands of enterprise customers and with operations in over 60 countries. We have a long track record of helping enterprises navigate major technological changes, particularly by enabling our customers to focus on the core aspects of their businesses during these shifts while trusting us with their most critical systems. Our purpose is to design, build and manage secure and responsive private, public and multi-cloud environments to serve our customers’ needs and accelerate their digital transformations. We provide engineering talent, operating solutions and insights derived from our knowledge and data around IT systems. This enables us to deliver advisory, implementation and managed services at scale across technology infrastructures that allow our customers to de-risk and realize the full value of their digital transformations. We do this while embracing new technologies and solutions and continually expanding our skills and capabilities, as we help advance the vital systems that power progress for our customers. We deliver technology services capabilities, insights and depth of expertise to modernize and manage IT environments based on our customers’ unique needs. We offer services across domains such as cloud services, core enterprise and zCloud services, applications, data and artificial intelligence (“AI”) services, digital workplace services, security and resiliency services and network and edge services as we continue to support our customers through technological change. Our services enable us to modernize and manage cloud and on-premises environments as “one” for our customers, enabling them to scale seamlessly. To deliver these services, we rely on our team of skilled practitioners, consisting of approximately 80,000 professionals. Since our large and diversified customer base operates in multiple industries and geographies, we utilize a flexible labor and delivery model with a balanced mix of global and

local talent as needed to meet customer-specific needs, regulatory requirements and data protection and labor laws. Our employees leverage their deep engineering expertise and extensive experience operating complex and heterogeneous technology environments to drive service quality, intellectual property development and our long-term trusted customer relationships. We have many customer relationships that are decades long, as we provide high-quality, mission-critical services that are core to operations with customers that represent the backbones of their respective industries. These customers entrust us to deliver the services they need and to manage their complex environments so that they can achieve their business objectives. We partner with a broad ecosystem, including a wide range of hyperscale cloud providers, system integrators, independent software vendors and technology vendors from startups to market leaders. This enables us to serve our customers with contemporary technology capabilities that best fit their needs and open new avenues for growth. This is all underpinned by our ability to integrate and operate mission-critical technology at scale using deep engineering expertise and intellectual property. At Kyndryl, our corporate citizenship strategy is aligned with our strategic business priorities and rooted in our commitment to powering economic, social, and environmental progress. In our second fiscal year, we continued to strive for a more sustainable future, delivering value to our stakeholders and evolving our strategy to expand our global impact and accelerate business success. We work every day to foster a winning culture rooted in environmental stewardship, social inclusivity, and ethical governance practices. We are focused on profitability, managing our risks and reputation, and developing our employee, customer, and partner capabilities. Fiscal 2025 corporate citizenship achievements - Environment • Reduced our scope 1, 2 (market-based) and 3 greenhouse gas emissions by 18%, compared to our fiscal 2023 base year, in support of our Science Based Targets initiative-validated 2040 net-zero and 2030 near-term emission reduction targets • Obtained global ISO 14001 and 50001 certifications for our Environmental and Energy Management System, which helps us operationalize our environmental goals • Educated more than 40,000 of our employees with our Kyndryl sustainability training course — Mission Net-Zero — since its launch • Delivered sustainability services for our customers related to decarbonization and transformation; recognized by Information Services Group as a leader in Sustainability and ESG: IT Solutions and Services • Continued to progressively apply the Responsible Business Alliance Code of Conduct to our suppliers and educated our supplier network about our net-zero goals

[Fixed row]

(1.4) State the end date of the year for which you are reporting data. For emissions data, indicate whether you will be providing emissions data for past reporting years.

(1.4.1) End date of reporting year

03/31/2025

(1.4.2) Alignment of this reporting period with your financial reporting period

Select from:

Yes

(1.4.3) Indicate if you are providing emissions data for past reporting years

Select from:

Yes

(1.4.4) Number of past reporting years you will be providing Scope 1 emissions data for

Select from:

2 years

(1.4.5) Number of past reporting years you will be providing Scope 2 emissions data for

Select from:

2 years

(1.4.6) Number of past reporting years you will be providing Scope 3 emissions data for

Select from:

2 years

[Fixed row]

(1.4.1) What is your organization's annual revenue for the reporting period?

15057000000

(1.5) Provide details on your reporting boundary.

	Is your reporting boundary for your CDP disclosure the same as that used in your financial statements?
	Select from: <input checked="" type="checkbox"/> Yes

[Fixed row]

(1.6) Does your organization have an ISIN code or another unique identifier (e.g., Ticker, CUSIP, etc.)?

ISIN code - bond

(1.6.1) Does your organization use this unique identifier?

Select from:

No

ISIN code - equity

(1.6.1) Does your organization use this unique identifier?

Select from:

Yes

(1.6.2) Provide your unique identifier

US50155Q1004

CUSIP number

(1.6.1) Does your organization use this unique identifier?

Select from:

Yes

(1.6.2) Provide your unique identifier

50155Q 100

Ticker symbol

(1.6.1) Does your organization use this unique identifier?

Select from:

Yes

(1.6.2) Provide your unique identifier

KD

SEDOL code

(1.6.1) Does your organization use this unique identifier?

Select from:

No

LEI number

(1.6.1) Does your organization use this unique identifier?

Select from:

No

D-U-N-S number

(1.6.1) Does your organization use this unique identifier?

Select from:

No

Other unique identifier

(1.6.1) Does your organization use this unique identifier?

Select from:

No

[Add row]

(1.7) Select the countries/areas in which you operate.

Select all that apply

- Peru
- Chile
- China
- Egypt
- India
- Cyprus
- France
- Greece
- Israel
- Latvia
- Austria
- Belgium
- Croatia
- Czechia
- Denmark
- Ireland
- Romania
- Ukraine
- Uruguay
- Bulgaria
- Slovenia
- Thailand
- Viet Nam
- Argentina
- Australia
- Netherlands
- New Zealand
- Philippines
- Switzerland

- Italy
- Japan
- Spain
- Brazil
- Canada
- Mexico
- Norway
- Poland
- Sweden
- Turkey
- Ecuador
- Estonia
- Finland
- Germany
- Hungary
- Colombia
- Malaysia
- Pakistan
- Portugal
- Slovakia
- Indonesia
- Lithuania
- Singapore
- Costa Rica
- Luxembourg
- South Africa
- New Caledonia
- Taiwan, China
- Republic of Korea

- Saudi Arabia
- United Arab Emirates
- United States of America
- Venezuela (Bolivarian Republic of)
- China, Macao Special Administrative Region
- United Kingdom of Great Britain and Northern Ireland

- Hong Kong SAR, China

(1.24) Has your organization mapped its value chain?

(1.24.1) Value chain mapped

Select from:

- Yes, we have mapped or are currently in the process of mapping our value chain

(1.24.2) Value chain stages covered in mapping

Select all that apply

- Upstream value chain
- Downstream value chain

(1.24.3) Highest supplier tier mapped

Select from:

- Tier 1 suppliers

(1.24.4) Highest supplier tier known but not mapped

Select from:

- Tier 2 suppliers

(1.24.7) Description of mapping process and coverage

Kyndryl has identified our top-tier suppliers through a spend-based methodology and emissions-based approach as well. For FY25, Kyndryl's top-tier suppliers (200) contribute to nearly 75% of Cat 1 & 2 related emissions. We currently use the Ecovadis platform (see <https://ecovadis.com/enterprise/>), CDP Platform, and Supplier

IO platforms to map our selected top-tier suppliers and their ESG performance. In fiscal 2025, we launched a global education campaign on advancing climate action for over 7,500 of our suppliers. Through our CDP Supply Chain program, we aim to understand suppliers' carbon reduction programs and utilize CDP's platform to accurately estimate supply chain emissions from our top-tier suppliers and appropriately target our supply chain emission reduction programs. See the 'Responsible Supply Chain' section of our latest Corporate Citizenship Report <https://www.kyndryl.com/content/dam/kyndrylprogram/doc/en/2025/2025-corporate-citizenship-report.pdf>

[Fixed row]

(1.24.1) Have you mapped where in your direct operations or elsewhere in your value chain plastics are produced, commercialized, used, and/or disposed of?

(1.24.1.1) Plastics mapping

Select from:

No, but we plan to within the next two years

(1.24.1.5) Primary reason for not mapping plastics in your value chain

Select from:

Not an immediate strategic priority

(1.24.1.6) Explain why your organization has not mapped plastics in your value chain

Kyndryl does not use significant plastic products in our Operations, hence this is not our current strategic priority. However, we will be considering mapping in the future. Whenever and wherever possible, Kyndryl focuses on addressing global plastic-related issues. Finding innovative solutions to tackle plastic pollution was the driving force behind Kyndryl's collaboration with REVA University in India for the Plastics-Free Rivers Hackathon, conducted in 2023. Participants were challenged with detecting, classifying and segmenting plastics from a given dataset based on the Saigon River, and then proposing an AI solution to reduce pollution. Kyndryl volunteers provided expertise, resources and mentorship to participants, while encouraging them to think creatively. Over 720 teams participated, including some from REVA University and Kyndryl.

[Fixed row]

C2. Identification, assessment, and management of dependencies, impacts, risks, and opportunities

(2.1) How does your organization define short-, medium-, and long-term time horizons in relation to the identification, assessment, and management of your environmental dependencies, impacts, risks, and opportunities?

Short-term

(2.1.1) From (years)

0

(2.1.3) To (years)

1

(2.1.4) How this time horizon is linked to strategic and/or financial planning

Our short-term horizon includes quick and easy-to-implement opportunities for addressing potential risks. One key strategy is to reduce our data center energy consumption by implementing short-term energy efficiency projects across Kyndryl operations. As we continue to implement the asset-light strategy (data center consolidation and transformation), we will reduce GHG emissions related to facilities and transition from low to high-energy-efficient data centers.

Medium-term

(2.1.1) From (years)

1

(2.1.3) To (years)

5

(2.1.4) How this time horizon is linked to strategic and/or financial planning

Our medium-term horizon is the next five years, which will help us achieve our near-term 2030 goal. By 2030, Kyndryl's strategy is to obtain 100% of purchased electricity from renewable sources. By 2030, we also aim to reduce our overall GHG emissions by 50%.

Long-term

(2.1.1) From (years)

5

(2.1.2) Is your long-term time horizon open ended?

Select from:

Yes

(2.1.4) How this time horizon is linked to strategic and/or financial planning

Our long-term horizon will ultimately help us to achieve our net-zero goal. A few strategies that we have either adopted already or are planning to adopt are decarbonization of the supply chain, business travel, and employee commute-related emissions.

[Fixed row]

(2.2) Does your organization have a process for identifying, assessing, and managing environmental dependencies and/or impacts?

	Process in place	Dependencies and/or impacts evaluated in this process
	Select from: <input checked="" type="checkbox"/> Yes	Select from: <input checked="" type="checkbox"/> Both dependencies and impacts

[Fixed row]

(2.2.1) Does your organization have a process for identifying, assessing, and managing environmental risks and/or opportunities?

	Process in place	Risks and/or opportunities evaluated in this process	Is this process informed by the dependencies and/or impacts process?
	Select from: <input checked="" type="checkbox"/> Yes	Select from: <input checked="" type="checkbox"/> Both risks and opportunities	Select from: <input checked="" type="checkbox"/> Yes

[Fixed row]

(2.2.2) Provide details of your organization's process for identifying, assessing, and managing environmental dependencies, impacts, risks, and/or opportunities.

Row 1

(2.2.2.1) Environmental issue

Select all that apply

- Climate change

(2.2.2.2) Indicate which of dependencies, impacts, risks, and opportunities are covered by the process for this environmental issue

Select all that apply

- Dependencies
- Impacts
- Risks
- Opportunities

(2.2.2.3) Value chain stages covered

Select all that apply

- Direct operations
- Upstream value chain
- End of life management

(2.2.2.4) Coverage

Select from:

- Full

(2.2.2.5) Supplier tiers covered

Select all that apply

- Tier 1 suppliers

(2.2.2.7) Type of assessment

Select from:

- Qualitative and quantitative

(2.2.2.8) Frequency of assessment

Select from:

- Annually

(2.2.2.9) Time horizons covered

Select all that apply

- Short-term
- Medium-term
- Long-term

(2.2.2.10) Integration of risk management process

Select from:

- Integrated into multi-disciplinary organization-wide risk management process

(2.2.2.11) Location-specificity used

Select all that apply

- Site-specific
- National

(2.2.2.12) Tools and methods used

Commercially/publicly available tools

- Other commercially/publicly available tools, please specify :Climate Risk Assessment Third Party Platform for the Task Force for Climate-Related Financial Disclosures study

Enterprise Risk Management

- Enterprise Risk Management
- Risk models

International methodologies and standards

- Environmental Impact Assessment
- IPCC Climate Change Projections
- ISO 14001 Environmental Management Standard
- Life Cycle Assessment

Other

- Desk-based research
- External consultants
- Materiality assessment
- Partner and stakeholder consultation/analysis
- Scenario analysis

(2.2.2.13) Risk types and criteria considered

Acute physical

- Drought
- Tornado
- Landslide
- Wildfires
- Heat waves

Chronic physical

- Heat stress
- Water stress
- Sea level rise
- Coastal erosion
- Temperature variability

Policy

- Carbon pricing mechanisms
- Changes to international law and bilateral agreements
- Changes to national legislation

Market

- Availability and/or increased cost of certified sustainable material
- Changing customer behavior

Reputation

- Increased partner and stakeholder concern and partner and stakeholder negative feedback

Technology

- Dependency on water-intensive energy sources

- Cyclones, hurricanes, typhoons
- Heavy precipitation (rain, hail, snow/ice)
- Flood (coastal, fluvial, pluvial, ground water)
- Storm (including blizzards, dust, and sandstorms)

- Increased severity of extreme weather events
- Changing temperature (air, freshwater, marine water)
- Changing precipitation patterns and types (rain, hail, snow/ice)

Liability

- Non-compliance with regulations

(2.2.2.14) Partners and stakeholders considered

Select all that apply

- Customers
- Employees
- Investors
- Regulators
- Suppliers

(2.2.2.15) Has this process changed since the previous reporting year?

Select from:

- No

(2.2.2.16) Further details of process

Kyndryl is focused on assessing the impacts of environment and climate-related material risks, implementing key strategic planning and risk management initiatives to mitigate our impacts, and leveraging new opportunities to offer sustainability-related software products and services to markets in which we operate. In FY2025, Kyndryl completed a detailed double-material assessment (DMA), aligned with the EU's ESRS guidance, to identify material issues as well as dependencies. As noted in our 2025 TCFD Report, in July 2024, we updated our physical climate risk modeling and analysis to reflect evolving climate-related risks and maintain alignment with our strategy and business developments. Building on our 2023 inaugural scenario analysis of 70 portfolio sites, the updated assessment expanded to 91 Kyndryl data centers and offices, using the same methodology. The expanded geographic and operational boundary enhances our ability to prioritize risks, meet regulatory requirements and strengthen climate resilience. Due to no significant change to our site portfolio in fiscal 2025, no updates were made to our 2024 results. To develop mitigation and adaptation strategies for material climate-related risks and opportunities, Kyndryl applies predictive climate models, scenario analysis and structured methodologies that identify and assess both physical and transition risks. Physical risks — classified as acute and chronic — are evaluated alongside transition risks, which include policy and regulatory changes, market dynamics, and reputational pressures. We also leverage a third-party proprietary platform that translates climate model outputs into qualitative risk insights. This platform integrates: - Modeled exposure of different acute and chronic climate hazards by geographic location - Detailed site-specific characteristics - Customizable vulnerability weightings for each hazard The platform generates asset-specific risk exposure rating scores and insights that help identify and highlight top and emerging physical climate hazards and exposure at a specific location, accounting for both climate data and site type (e.g., data center vs. office). To assess these risks, Kyndryl undertook scenario analysis, using inputs and assumptions about hypothetical future economic and energy systems from the International Energy Agency (IEA). In keeping with TCFD recommendations, Kyndryl used 3 scenarios - from low emissions SSP1-2.6 to middle of the road SSP3-7.0 to high-emissions SSP5-8.5. In addition, Kyndryl also two scenarios, including one at or above 2 degrees Celsius, the

*Stated Policies Scenario (STEPS- WEO 2023), and another projected to keep the world under 2 degrees Celsius of warming, the more ambitious Net Zero by 2050 scenario (NZE2050- WEO 2023). Using these energy system scenarios, we identified potential policy, regulatory, market and reputational impacts across our business and operations. To inform our analysis of these transition risks and provide a comprehensive assessment of their potential impacts on our business and operational performance, we ranked potential financial impacts for the business across Kyndryl's short (0-1 yr)-, medium (1-5 yrs)-, and long-term (5 yrs) horizons. See our latest TCFD 2025 report for more details. <https://www.kyndryl.com/content/dam/kyndrylprogram/doc/en/2025/fiscal-2025-tcfid-report.pdf>
[Add row]*

(2.2.7) Are the interconnections between environmental dependencies, impacts, risks and/or opportunities assessed?

(2.2.7.1) Interconnections between environmental dependencies, impacts, risks and/or opportunities assessed

Select from:

Yes

(2.2.7.2) Description of how interconnections are assessed

Material ESG issues, including climate change and its associated risks, are identified and assessed through a double materiality assessment (DMA), process that aligns with ESRS recommendations. In 2025, we integrated the results of the DMA — including climate-related risks — into our Environmental and Energy Management System (E&EnMS), Enterprise Risk Management (ERM) framework and internal Management Self-Assessment of Controls process (MSAC). This integration helps to appropriately prioritize and address climate-related risks across the organization. Our global E&EnMS, certified to ISO 14001 and ISO 50001 standards, is designed to enable Kyndryl to continuously identify and assess environmental impacts related to material climate-related risks, including those associated with energy use. As part of the E&EnMS process, Kyndryl teams collaborates cross-functionally — including Real Estate and Data Center Services (RDC), Procurement, Asset Management and GCS — to conduct detailed assessments of environmental and energy aspects of our operations. These assessments focus on activities that interact with climate-related factors such as greenhouse gas (GHG) emissions, energy consumption, and water use. We apply a standardized methodology to evaluate these aspects, incorporating inherent and residual risk scoring and assessments of control effectiveness. Aspects with high inherent risk scores are designated as Significant Environmental Aspects (SEAs) and prioritized for mitigation. To enhance climate-related resilience for customers with high availability data demands, Kyndryl mirrors data across geographically diverse delivery centers to help ensure reliable access to critical information during climate-related disruptions. Customer resilience efforts reinforce our focus on mitigating climate-related operational risks and ensuring business continuity. Our enterprise-wide business continuity program, integrated in the E&EnMS, seeks to support climate-related risk management by offering resilient IT infrastructure and uninterrupted service delivery. The continuity program is subject to regular audits and testing. Together our data center and continuity programs provide coordinated climate-related risk management through operational controls, governance structures and performance monitoring that help identify, mitigate and integrate risks into Kyndryl's broader business and corporate citizenship strategies. Informed by our climate-related risk assessment, we continue to explore opportunities to strengthen our climate-related risks management and response planning.

[Fixed row]

(2.3) Have you identified priority locations across your value chain?

(2.3.1) Identification of priority locations

Select from:

- Yes, we have identified priority locations

(2.3.2) Value chain stages where priority locations have been identified

Select all that apply

- Direct operations
- Upstream value chain

(2.3.3) Types of priority locations identified

Sensitive locations

- Areas important for biodiversity
- Areas of limited water availability, flooding, and/or poor quality of water

Locations with substantive dependencies, impacts, risks, and/or opportunities

- Locations with substantive dependencies, impacts, risks, and/or opportunities relating to water

(2.3.4) Description of process to identify priority locations

Kyndryl has used the IBAT tool to identify impacts to biodiversity within 5 km of our operating facilities, which include data centers and offices. Details are included in the biodiversity section of this CDP questionnaire. Kyndryl also used the WRI tool to identify areas of high water stress where we have our facilities (data centers and offices). Kyndryl focuses on our key suppliers' business continuity plan due to nature related disruptions through questionnaires and audits

(2.3.5) Will you be disclosing a list/spatial map of priority locations?

Select from:

- No, we have a list/geospatial map of priority locations, but we will not be disclosing it

[Fixed row]

(2.4) How does your organization define substantive effects on your organization?

Risks

(2.4.1) Type of definition

Select all that apply

- Qualitative

(2.4.6) Metrics considered in definition

Select all that apply

- Frequency of effect occurring
- Time horizon over which the effect occurs
- Likelihood of effect occurring

(2.4.7) Application of definition

When identifying and assessing the risks, Kyndryl considers two factors - 'Measurement of Probability' and 'Measurement of Impact'. Kyndryl also considers how effectively we manage the risks. Our process is to assess the probability and impact for each risk, taking into consideration inherent risk (risk level existing before risk mitigation) and residual risk (risk level remaining after risk mitigation), and select a rating for both probability and impact based on our metrics ratings table. The SVP of GCS, who leads a cross-functional 'Corporate Citizenship Executive Committee', is responsible for the execution and advancement of climate and sustainability-related initiatives and management of climate-related risks. The GCS team evaluates and prioritizes environmental and climate-related risks for inclusion into the GCS-maintained Environmental and Energy Management System (E&EnMS) program and the corporate Enterprise Risk Management (ERM) program.

Opportunities

(2.4.1) Type of definition

Select all that apply

- Qualitative

(2.4.6) Metrics considered in definition

Select all that apply

- Frequency of effect occurring
- Time horizon over which the effect occurs

Likelihood of effect occurring

(2.4.7) Application of definition

For all the risks assessed as per the above definition, opportunities are considered for each risk.
[Add row]

C3. Disclosure of risks and opportunities

(3.1) Have you identified any environmental risks which have had a substantive effect on your organization in the reporting year, or are anticipated to have a substantive effect on your organization in the future?

Climate change

(3.1.1) Environmental risks identified

Select from:

Yes, both in direct operations and upstream/downstream value chain

Plastics

(3.1.1) Environmental risks identified

Select from:

No

(3.1.2) Primary reason why your organization does not consider itself to have environmental risks in your direct operations and/or upstream/downstream value chain

Select from:

Not an immediate strategic priority

(3.1.3) Please explain

Kyndryl does not manufacture any product, and our primary operation is providing mission-critical enterprise technology services. Any environmental risks due to plastics in our operations or our supply chain either do not exist or are minimal, and this was not identified during our Double Materiality Analysis (DMA) process. Hence, this is not considered an immediate priority at this time.

[Fixed row]

(3.1.1) Provide details of the environmental risks identified which have had a substantive effect on your organization in the reporting year, or are anticipated to have a substantive effect on your organization in the future.

Climate change

(3.1.1.1) Risk identifier

Select from:

Risk1

(3.1.1.3) Risk types and primary environmental risk driver

Policy

Other policy risk, please specify :Energy efficiency requirements, upcoming stringent ESG requirements, and regulations specifically related to data centers. In addition, increased regulation for data center energy procurement strategies. The time frame is Medium (1 to 5 years)

(3.1.1.4) Value chain stage where the risk occurs

Select from:

Direct operations

(3.1.1.6) Country/area where the risk occurs

Select all that apply

Spain

Canada

France

Norway

Poland

Australia

Luxembourg

Netherlands

Sweden

Belgium

Denmark

Germany

Portugal

United Kingdom of Great Britain and Northern Ireland

- Switzerland
- United States of America

(3.1.1.9) Organization-specific description of risk

Kyndryl has identified this as a risk with existing and potential future impacts. As we have physical assets such as datacenters and office buildings, current applicable regulations related to energy efficiency standards, especially in Europe, for buildings and data centers, and any current or upcoming applicable environmental regulations that impact climate-related risks are considered. Kyndryl operates in 60 countries, so regulations such as CSRD in Europe, California Climate and Emissions disclosure in the US, ISSB IFRS S2 climate-related regulations in Australia and other jurisdictions, the German Supply Chain Act, etc., have implications for our operations. Kyndryl proactively works with our global policy department to understand the implications of upcoming regulations and works with operations and the supply chain to prepare management and mitigation efforts, strategies and policies as required.

(3.1.1.11) Primary financial effect of the risk

Select from:

- Increased compliance costs

(3.1.1.12) Time horizon over which the risk is anticipated to have a substantive effect on the organization

Select all that apply

- Medium-term

(3.1.1.13) Likelihood of the risk having an effect within the anticipated time horizon

Select from:

- Very likely

(3.1.1.14) Magnitude

Select from:

- Medium-low

(3.1.1.16) Anticipated effect of the risk on the financial position, financial performance and cash flows of the organization in the selected future time horizons

The identified risk is not expected to significantly impact Kyndryl's financial health or cash flow. However, due to the evolving nature of regulatory requirements, we have engaged Kyndryl Finance to help assess the potential future need for capital expenditures (CapEx) or operating expenses (OpEx).

(3.1.1.17) Are you able to quantify the financial effect of the risk?

Select from:

No

(3.1.1.26) Primary response to risk

Compliance, monitoring and targets

Greater compliance with regulatory requirements

(3.1.1.27) Cost of response to risk

0

(3.1.1.28) Explanation of cost calculation

Kyndryl is in the process of evaluating and financially quantifying this risk, and Kyndryl has plans to disclose the financial effect figure in the near future (short-term). For the purpose of this questionnaire, we have currently entered the value "zero".

(3.1.1.29) Description of response

At Kyndryl, we are increasing energy efficiency at the locations we operate through IT equipment modernization and refreshing, as well as consolidation and virtualization of IT workloads. We are also implementing cooling and airflow efficiency projects through AI and automation. Additionally, as part of our commitment to both utilizing current technology and reducing our carbon footprint, we have worked to retire, consolidate, and replace older, energy-intensive mainframes with newer, more energy-efficient technology in our datacenters. Efficiency and modernization efforts help us meet our environmental goals while improving the infrastructure environments for our customers. Kyndryl has established one of the largest datacenter portfolios accepted into the EU Code of Conduct for Energy Efficiency in Data Centers (EU CoC). This voluntary initiative launched in 2008 with the goal of improving datacenter energy efficiency as the sector's energy consumption grows. The guidelines outlined in the EU CoC form the basis of the regulatory requirements of the EU's Energy Efficiency Directive. Kyndryl's portfolio—spanning the EU and beyond—highlights our commitment to energy efficiency.

Climate change

(3.1.1.1) Risk identifier

Select from:

- Risk2

(3.1.1.3) Risk types and primary environmental risk driver

Market

- Other market risk, please specify :Increased cost of procuring renewable energy in local markets. Reduced market availability of renewable energy in Kyndryl's areas of operation.

(3.1.1.4) Value chain stage where the risk occurs

Select from:

- Direct operations

(3.1.1.6) Country/area where the risk occurs

Select all that apply

- Japan
- Spain
- Brazil
- Canada
- France
- Croatia
- Denmark
- Finland
- Germany
- Ireland
- Switzerland
- United States of America
- United Kingdom of Great Britain and Northern Ireland
- Israel
- Norway
- Poland
- Sweden
- Belgium
- Bulgaria
- Portugal
- Australia
- Costa Rica
- Netherlands

(3.1.1.9) Organization-specific description of risk

As Kyndryl aims to achieve 100% of its purchased electricity through renewable sources by 2030 and has committed to continue using renewable energy beyond 2030, we have identified potential future risks related to the stability of market-based renewable energy procurement costs and the availability of renewable energy in local markets.

(3.1.1.11) Primary financial effect of the risk

Select from:

- Increased indirect [operating] costs

(3.1.1.12) Time horizon over which the risk is anticipated to have a substantive effect on the organization

Select all that apply

- Medium-term
- Long-term

(3.1.1.13) Likelihood of the risk having an effect within the anticipated time horizon

Select from:

- Likely

(3.1.1.14) Magnitude

Select from:

- Medium-low

(3.1.1.16) Anticipated effect of the risk on the financial position, financial performance and cash flows of the organization in the selected future time horizons

This risk has a minimal effect on indirect operational costs in order for Kyndryl to obtain related to procuring 100% of our purchased electricity by 2030 and from renewable energy sources— procurement as part of the long-term net-zero strategy. This Consideration of this risk also allows Kyndryl to evaluate opportunities for Kyndryl to consider long-term VPPA options that help us achieve goals.

(3.1.1.17) Are you able to quantify the financial effect of the risk?

Select from:

No

(3.1.1.26) Primary response to risk

Engagement

Other engagement, please specify :Work with our co-location and service providers to include renewable energy purchases as part of the contract through bundled energy purchases. Consider long term VPPA options

(3.1.1.27) Cost of response to risk

4400000

(3.1.1.28) Explanation of cost calculation

Kyndryl has estimated the financial effect of the requirements to meet our 100% Renewable energy goal by 2030. We have estimated the amount of renewable energy (bundled and unbundled) required for each year and the associated cost. The cost disclosed here is the expected cost (response) for unbundled renewable energy in the year 2030 if we implement our climate action plan. We have also identified opportunities to minimize the risks.

(3.1.1.29) Description of response

Improve and develop a renewable procurement strategy to assess the future availability and accessibility of renewable energy in areas of operations, both operated and serviced sites.

Climate change

(3.1.1.1) Risk identifier

Select from:

Risk3

(3.1.1.3) Risk types and primary environmental risk driver

Reputation

Other reputation risk, please specify :Increased stakeholder pressures due to perceptions of Kyndryl's climate resiliency and overall sustainability impacts.

(3.1.1.4) Value chain stage where the risk occurs

Select from:

- Direct operations

(3.1.1.6) Country/area where the risk occurs

Select all that apply

- | | |
|---|--|
| <input checked="" type="checkbox"/> India | <input checked="" type="checkbox"/> Canada |
| <input checked="" type="checkbox"/> Italy | <input checked="" type="checkbox"/> France |
| <input checked="" type="checkbox"/> Japan | <input checked="" type="checkbox"/> Israel |
| <input checked="" type="checkbox"/> Spain | <input checked="" type="checkbox"/> Mexico |
| <input checked="" type="checkbox"/> Brazil | <input checked="" type="checkbox"/> Norway |
| <input checked="" type="checkbox"/> Poland | <input checked="" type="checkbox"/> Finland |
| <input checked="" type="checkbox"/> Sweden | <input checked="" type="checkbox"/> Germany |
| <input checked="" type="checkbox"/> Austria | <input checked="" type="checkbox"/> Ireland |
| <input checked="" type="checkbox"/> Belgium | <input checked="" type="checkbox"/> Bulgaria |
| <input checked="" type="checkbox"/> Denmark | <input checked="" type="checkbox"/> Portugal |
| <input checked="" type="checkbox"/> Australia | <input checked="" type="checkbox"/> Switzerland |
| <input checked="" type="checkbox"/> Costa Rica | <input checked="" type="checkbox"/> South Africa |
| <input checked="" type="checkbox"/> Luxembourg | <input checked="" type="checkbox"/> United States of America |
| <input checked="" type="checkbox"/> Netherlands | |
| <input checked="" type="checkbox"/> Philippines | |

(3.1.1.9) Organization-specific description of risk

Kyndryl has identified this as a potential future risk. Because of increased global ESG requirements, there is a risk of increased stakeholder transparency expectations from employees, investors, suppliers, customers, and partners.

(3.1.1.11) Primary financial effect of the risk

Select from:

- Increased indirect [operating] costs

(3.1.1.12) Time horizon over which the risk is anticipated to have a substantive effect on the organization

Select all that apply

- Medium-term
- Long-term

(3.1.1.13) Likelihood of the risk having an effect within the anticipated time horizon

Select from:

- Very likely

(3.1.1.14) Magnitude

Select from:

- Medium-low

(3.1.1.16) Anticipated effect of the risk on the financial position, financial performance and cash flows of the organization in the selected future time horizons

This risk has a minimal effect on the financial position or cash flow and is anticipated to slightly increase the indirect OpEx expenditures operation costs related to Kyndryl's investment in resources and effective stakeholder engagement strategies.

(3.1.1.17) Are you able to quantify the financial effect of the risk?

Select from:

- No

(3.1.1.26) Primary response to risk

Engagement

- Engage in multi-stakeholder initiatives

(3.1.1.27) Cost of response to risk

0

(3.1.1.28) Explanation of cost calculation

Kyndryl is in the process of evaluating and financially quantifying this risk and has plans to disclose in the future (short-term). For the purpose of this questionnaire, we have currently entered the value "zero".

(3.1.1.29) Description of response

Through various disclosure and engagement processes, Kyndryl is keeping our stakeholders updated on our efforts towards ESG improvement. Within three years of formation, Kyndryl has obtained validation of our net-zero science-based targets from SBTi, which indicates our drive towards our commitment. Visit our Non-Financial ESG Disclosure Hub to view Kyndryl's ESG disclosures.

Climate change

(3.1.1.1) Risk identifier

Select from:

Risk4

(3.1.1.3) Risk types and primary environmental risk driver

Acute physical

Other acute physical risk, please specify :Combining all assessed acute physical risks into one that includes • River Flooding • Extreme Rainfall
Flooding • Coastal Flooding • Tropical Cyclones • Wildfire Weather • Rainfall Induced Landslides

(3.1.1.4) Value chain stage where the risk occurs

Select from:

Direct operations

(3.1.1.6) Country/area where the risk occurs

Select all that apply

- India
- Italy
- Japan
- Brazil
- Canada
- United States of America
- France
- Israel
- Mexico
- Costa Rica
- United Arab Emirates

(3.1.1.9) Organization-specific description of risk

Kyndryl has identified this as a potential future risk. Kyndryl categorizes physical risks into acute and chronic categories to better understand their impact on our operations. Eighty-five out of 91 sites assessed fall into a minimal/low-to-moderate risk category under current and future climate conditions. However, 6 and 10 sites under current (2024) and future (2050) climate conditions, respectively, are classified as substantial risk, particularly due to vulnerabilities related to flooding and water stress. For the sites classified as substantial risk locations, significant climate-related events could result in major impacts on property, personnel safety and regulatory compliance, necessitating targeted mitigation efforts to address these vulnerabilities. See our 2025 TCFD Report for complete details and information on our approach to Climate-related physical risk identification and management.

(3.1.1.11) Primary financial effect of the risk

Select from:

- Disruption to workforce management and planning

(3.1.1.12) Time horizon over which the risk is anticipated to have a substantive effect on the organization

Select all that apply

- Short-term
- Medium-term
- Long-term

(3.1.1.13) Likelihood of the risk having an effect within the anticipated time horizon

Select from:

- More likely than not

(3.1.1.14) Magnitude

Select from:

Medium-high

(3.1.1.16) Anticipated effect of the risk on the financial position, financial performance and cash flows of the organization in the selected future time horizons

Identified acute risks are not expected to significantly impact Kyndryl's financial health or cash flow. Kyndryl's data center strategy incorporates resilience to help mitigate disruption to operations. Potential unavoidable, acute, climate-related operational disruptions include commute complications related to heavy precipitation, flooding, and heat waves. To mitigate impacts, Kyndryl's operational resiliency includes the use of a workforce from non-affected regions for continuous client support during disruptions.

(3.1.1.17) Are you able to quantify the financial effect of the risk?

Select from:

No

(3.1.1.26) Primary response to risk

Policies and plans

Develop a climate transition plan

(3.1.1.27) Cost of response to risk

0

(3.1.1.28) Explanation of cost calculation

Kyndryl is in the process of evaluating and financially quantifying this risk and has plans to disclose in the future (short-term). For the purpose of this questionnaire, we have currently entered the value "zero".

(3.1.1.29) Description of response

Kyndryl has established resiliency in our data centers to help avoid business disruption resulting from climate change-related disasters. A key focus area for Kyndryl is improving the operational resilience of data centers 24 x 7.

Climate change

(3.1.1.1) Risk identifier

Select from:

- Risk5

(3.1.1.3) Risk types and primary environmental risk driver

Chronic physical

- Other chronic physical risk, please specify :Combining all chronic physical risks that might affect Kyndryl - • Extreme heat •Extreme cold •Water stress

(3.1.1.4) Value chain stage where the risk occurs

Select from:

- Direct operations

(3.1.1.6) Country/area where the risk occurs

Select all that apply

- India
- Japan
- Spain
- Brazil
- Canada
- Costa Rica
- United States of America
- United Kingdom of Great Britain and Northern Ireland
- France
- Israel
- Mexico
- Belgium
- Australia

(3.1.1.9) Organization-specific description of risk

Kyndryl has identified this as a potential future risk. Kyndryl has identified this risk that might have significant effects in the future. Kyndryl categorizes physical risks into acute and chronic categories to better understand their impact on our operations. Eighty-five out of 91 sites assessed fall into a minimal/low-to-moderate risk category under current and future climate conditions. However, 6 and 10 sites under current (2024) and future (2050) climate conditions, respectively, are classified as substantial risk, particularly due to vulnerabilities related to flooding and water stress. For the sites classified as substantial risk locations, significant climate-related events could result in major impacts on property, personnel safety and regulatory compliance, necessitating targeted mitigation efforts to address these vulnerabilities. See our 2025 TCFD Report for complete details and information on our approach to Climate-related physical risk identification and management.

(3.1.1.11) Primary financial effect of the risk

Select from:

- Disruption to workforce management and planning

(3.1.1.12) Time horizon over which the risk is anticipated to have a substantive effect on the organization

Select all that apply

- Medium-term
- Long-term

(3.1.1.13) Likelihood of the risk having an effect within the anticipated time horizon

Select from:

- More likely than not

(3.1.1.14) Magnitude

Select from:

- Medium

(3.1.1.16) Anticipated effect of the risk on the financial position, financial performance and cash flows of the organization in the selected future time horizons

The identified chronic risks are not expected to significantly impact Kyndryl's financial health or cash flow. Kyndryl includes operational resiliencies at all data center locations to help mitigate the threat of potential disruption, but depending on the severity of the impact, operations could be temporarily disrupted. To help further mitigate impacts, Kyndryl's operational resiliency includes the use of workforce from non-affected regions for continuous client support during climate-related disruptions impacting a particular geography/site portfolio.

(3.1.1.17) Are you able to quantify the financial effect of the risk?

Select from:

No

(3.1.1.26) Primary response to risk

Policies and plans

Develop a climate transition plan

(3.1.1.27) Cost of response to risk

0

(3.1.1.28) Explanation of cost calculation

Kyndryl is in the process of evaluating and financially quantifying this risk and has plans to disclose in the future (short-term). For the purpose of this questionnaire, we have currently entered the value "zero".

(3.1.1.29) Description of response

Kyndryl has established resiliency in our data centers to help avoid business disruptions resulting from climate change-related disasters. A key focus area for Kyndryl is improving the operational resilience of data centers 24 x 7. To help further mitigate impacts, Kyndryl's operational resiliency includes the use of workforce from non-affected regions for continuous client support during climate-related disruptions impacting a particular geography/site portfolio.

[Add row]

(3.1.2) Provide the amount and proportion of your financial metrics from the reporting year that are vulnerable to the substantive effects of environmental risks.

Climate change

(3.1.2.1) Financial metric

Select from:

Revenue

(3.1.2.2) Amount of financial metric vulnerable to transition risks for this environmental issue (unit currency as selected in 1.2)

0

(3.1.2.3) % of total financial metric vulnerable to transition risks for this environmental issue

Select from:

Less than 1%

(3.1.2.4) Amount of financial metric vulnerable to physical risks for this environmental issue (unit currency as selected in 1.2)

15000000

(3.1.2.5) % of total financial metric vulnerable to physical risks for this environmental issue

Select from:

Less than 1%

(3.1.2.7) Explanation of financial figures

Kyndryl has built the required redundancies in our datacenters to limit disruption of business due to any climate change-related disasters. Kyndryl is also proactively working to address any transitional risks, such as regulations or market changes. Based on the approximate estimation, 0.1% of our total revenue (disruption loss to business, implementation cost, etc) might be vulnerable due to climate and nature-related disasters, including earthquakes. Kyndryl is currently not estimating an absolute value of our total revenue vulnerable due to transitional risks, but we have plans to do this in the future. Hence, this is entered as 'zero' for the purpose of submitting the questionnaire

[Add row]

(3.5) Are any of your operations or activities regulated by a carbon pricing system (i.e. ETS, Cap & Trade or Carbon Tax)?

Select from:

No, and we do not anticipate being regulated in the next three years

(3.6) Have you identified any environmental opportunities which have had a substantive effect on your organization in the reporting year, or are anticipated to have a substantive effect on your organization in the future?

	Environmental opportunities identified
Climate change	<i>Select from:</i> <input checked="" type="checkbox"/> Yes, we have identified opportunities, and some/all are being realized

[Fixed row]

(3.6.1) Provide details of the environmental opportunities identified which have had a substantive effect on your organization in the reporting year, or are anticipated to have a substantive effect on your organization in the future.

Climate change

(3.6.1.1) Opportunity identifier

Select from:

Opp1

(3.6.1.3) Opportunity type and primary environmental opportunity driver

Energy source

Use of renewable energy sources

(3.6.1.4) Value chain stage where the opportunity occurs

Select from:

- Direct operations

(3.6.1.5) Country/area where the opportunity occurs

Select all that apply

- Canada
- France
- Mexico
- Norway
- Poland
- Ireland
- Uruguay
- Portugal
- Costa Rica
- Luxembourg
- Sweden
- Belgium
- Denmark
- Finland
- Germany
- Netherlands
- Switzerland
- United States of America
- United Kingdom of Great Britain and Northern Ireland

(3.6.1.8) Organization specific description

Continue improving and innovating the renewable procurement strategy to assess future availability and accessibility of renewable energy in areas of operations.

(3.6.1.9) Primary financial effect of the opportunity

Select from:

- Other, please specify :No specific financial effect, rather this will accelerate Kyndryl towards its near-term goal

(3.6.1.10) Time horizon over which the opportunity is anticipated to have a substantive effect on the organization

Select all that apply

- Short-term
- Medium-term
- Long-term

(3.6.1.11) Likelihood of the opportunity having an effect within the anticipated time horizon

Select from:

More likely than not (50–100%)

(3.6.1.12) Magnitude

Select from:

Medium-low

(3.6.1.14) Anticipated effect of the opportunity on the financial position, financial performance and cash flows of the organization in the selected future time horizons

The opportunity will result in negligible effect on the financial position, performance or cash flow.

(3.6.1.15) Are you able to quantify the financial effects of the opportunity?

Select from:

No

(3.6.1.24) Cost to realize opportunity

0

(3.6.1.25) Explanation of cost calculation

Kyndryl is currently evaluating the cost to realize the opportunity; however, it is not in a position to disclose. But we will disclose in the near future. For the purpose of this questionnaire, we have currently entered the value "zero".

(3.6.1.26) Strategy to realize opportunity

Working with Operations, Procurement, and Finance to secure renewable energy through bundled contracts and buying EACs at cheaper prices when the market prices fluctuate. Kyndryl is also evaluating VPPA options that can provide renewable energy in the future at fixed price which can significantly avoid the risks and provide more opportunities

Climate change

(3.6.1.1) Opportunity identifier

Select from:

- Opp2

(3.6.1.3) Opportunity type and primary environmental opportunity driver

Energy source

- Use of renewable energy sources

(3.6.1.4) Value chain stage where the opportunity occurs

Select from:

- Direct operations

(3.6.1.5) Country/area where the opportunity occurs

Select all that apply

- | | |
|--|--|
| <input checked="" type="checkbox"/> India | <input checked="" type="checkbox"/> Norway |
| <input checked="" type="checkbox"/> Spain | <input checked="" type="checkbox"/> Poland |
| <input checked="" type="checkbox"/> Canada | <input checked="" type="checkbox"/> Sweden |
| <input checked="" type="checkbox"/> France | <input checked="" type="checkbox"/> Belgium |
| <input checked="" type="checkbox"/> Israel | <input checked="" type="checkbox"/> Denmark |
| <input checked="" type="checkbox"/> Finland | <input checked="" type="checkbox"/> Switzerland |
| <input checked="" type="checkbox"/> Germany | <input checked="" type="checkbox"/> United States of America |
| <input checked="" type="checkbox"/> Iceland | <input checked="" type="checkbox"/> United Kingdom of Great Britain and Northern Ireland |
| <input checked="" type="checkbox"/> Portugal | |
| <input checked="" type="checkbox"/> Costa Rica | |

(3.6.1.8) Organization specific description

- *Enable generation of renewable energy annually to help Kyndryl source 100% of energy requirements from renewable energy sources by 2030.*

(3.6.1.9) Primary financial effect of the opportunity

Select from:

- Reduced indirect (operating) costs

(3.6.1.10) Time horizon over which the opportunity is anticipated to have a substantive effect on the organization

Select all that apply

- Medium-term
- Long-term

(3.6.1.11) Likelihood of the opportunity having an effect within the anticipated time horizon

Select from:

- More likely than not (50–100%)

(3.6.1.12) Magnitude

Select from:

- Medium-low

(3.6.1.14) Anticipated effect of the opportunity on the financial position, financial performance and cash flows of the organization in the selected future time horizons

The opportunity will result in negligible effect on the financial position, performance or cash flow.

(3.6.1.15) Are you able to quantify the financial effects of the opportunity?

Select from:

- No

(3.6.1.24) Cost to realize opportunity

0

(3.6.1.25) Explanation of cost calculation

Kyndryl is currently evaluating the cost to realize the opportunity; however, it is not in a position to disclose. But we will disclose in the near future. For the purpose of this questionnaire, we have currently entered the value "zero".

(3.6.1.26) Strategy to realize opportunity

Working with co-location and service providers who have on-site renewable energy generation. Installing on-site renewable energy generation in owned data centers and offices.

Climate change

(3.6.1.1) Opportunity identifier

Select from:

- Opp3

(3.6.1.3) Opportunity type and primary environmental opportunity driver

Energy source

- Other energy source opportunity, please specify :Energy Management and Efficiency Improvements

(3.6.1.4) Value chain stage where the opportunity occurs

Select from:

- Direct operations

(3.6.1.5) Country/area where the opportunity occurs

Select all that apply

- India
- Italy
- Japan
- Spain
- France
- Israel
- Norway
- Poland

- Canada
- Austria
- Belgium
- Germany
- Iceland
- Ireland
- United Kingdom of Great Britain and Northern Ireland

- Sweden
- Portugal
- Australia
- Luxembourg
- Switzerland
- United States of America

(3.6.1.8) Organization specific description

- *Maintain an Environmental and Energy Management System certification in compliance with ISO 14001 and 50001*

(3.6.1.9) Primary financial effect of the opportunity

Select from:

- Reduced indirect (operating) costs

(3.6.1.10) Time horizon over which the opportunity is anticipated to have a substantive effect on the organization

Select all that apply

- Medium-term
- Long-term

(3.6.1.11) Likelihood of the opportunity having an effect within the anticipated time horizon

Select from:

- More likely than not (50–100%)

(3.6.1.12) Magnitude

Select from:

- Medium-low

(3.6.1.14) Anticipated effect of the opportunity on the financial position, financial performance and cash flows of the organization in the selected future time horizons

The opportunity will result in negligible effect on the financial position, performance or cash flow.

(3.6.1.15) Are you able to quantify the financial effects of the opportunity?

Select from:

No

(3.6.1.24) Cost to realize opportunity

0

(3.6.1.25) Explanation of cost calculation

Kyndryl is currently evaluating the cost to realize the opportunity; however, it is not in a position to disclose. But we will disclose in the near future. For the purpose of this questionnaire, we have currently entered the value "zero".

(3.6.1.26) Strategy to realize opportunity

Kyndryl has implemented ISO 14001 EMS and ISO 50001. Kyndryl's aim is to reduce exposure to energy efficiency reporting requirements and enable decreased cost of compliance.

Climate change

(3.6.1.1) Opportunity identifier

Select from:

Opp4

(3.6.1.3) Opportunity type and primary environmental opportunity driver

Energy source

Other energy source opportunity, please specify :Energy Management and Efficiency Improvements

(3.6.1.4) Value chain stage where the opportunity occurs

Select from:

- Direct operations

(3.6.1.5) Country/area where the opportunity occurs

Select all that apply

- | | |
|--|--|
| <input checked="" type="checkbox"/> Italy | <input checked="" type="checkbox"/> Israel |
| <input checked="" type="checkbox"/> Japan | <input checked="" type="checkbox"/> Norway |
| <input checked="" type="checkbox"/> Spain | <input checked="" type="checkbox"/> Poland |
| <input checked="" type="checkbox"/> Canada | <input checked="" type="checkbox"/> Sweden |
| <input checked="" type="checkbox"/> France | <input checked="" type="checkbox"/> Belgium |
| <input checked="" type="checkbox"/> Denmark | <input checked="" type="checkbox"/> Portugal |
| <input checked="" type="checkbox"/> Finland | <input checked="" type="checkbox"/> Argentina |
| <input checked="" type="checkbox"/> Germany | <input checked="" type="checkbox"/> Australia |
| <input checked="" type="checkbox"/> Iceland | <input checked="" type="checkbox"/> Costa Rica |
| <input checked="" type="checkbox"/> Ireland | <input checked="" type="checkbox"/> Luxembourg |
| <input checked="" type="checkbox"/> Switzerland | |
| <input checked="" type="checkbox"/> United States of America | |
| <input checked="" type="checkbox"/> United Kingdom of Great Britain and Northern Ireland | |

(3.6.1.8) Organization specific description

- *Reduce our data center energy consumption by implementing energy efficiency program across Kyndryl operations*

(3.6.1.9) Primary financial effect of the opportunity

Select from:

- Reduced indirect (operating) costs

(3.6.1.10) Time horizon over which the opportunity is anticipated to have a substantive effect on the organization

Select all that apply

- Short-term
- Medium-term
- Long-term

(3.6.1.11) Likelihood of the opportunity having an effect within the anticipated time horizon

Select from:

- Very likely (90–100%)

(3.6.1.12) Magnitude

Select from:

- Medium-low

(3.6.1.14) Anticipated effect of the opportunity on the financial position, financial performance and cash flows of the organization in the selected future time horizons

The opportunity will result in marginal savings of the operating cost at the facility where energy efficiency projects are implemented.

(3.6.1.15) Are you able to quantify the financial effects of the opportunity?

Select from:

- No

(3.6.1.24) Cost to realize opportunity

0

(3.6.1.25) Explanation of cost calculation

Kyndryl is currently evaluating the cost to realize the opportunity; however, it is not in a position to disclose. But we will disclose in the near future. For the purpose of this questionnaire, we have currently entered the value "zero".

(3.6.1.26) Strategy to realize opportunity

Working with our facility management companies to identify energy efficiency projects and implementing through OPEX/CAPEX options.

Climate change

(3.6.1.1) Opportunity identifier

Select from:

- Opp5

(3.6.1.3) Opportunity type and primary environmental opportunity driver

Products and services

- Other products and services opportunity, please specify :Expansion of Sustainability linked Services to our customers

(3.6.1.4) Value chain stage where the opportunity occurs

Select from:

- Downstream value chain

(3.6.1.5) Country/area where the opportunity occurs

Select all that apply

- | | |
|--|---|
| <input checked="" type="checkbox"/> Chile | <input checked="" type="checkbox"/> Qatar |
| <input checked="" type="checkbox"/> China | <input checked="" type="checkbox"/> Spain |
| <input checked="" type="checkbox"/> India | <input checked="" type="checkbox"/> Brazil |
| <input checked="" type="checkbox"/> Italy | <input checked="" type="checkbox"/> Canada |
| <input checked="" type="checkbox"/> Japan | <input checked="" type="checkbox"/> France |
| <input checked="" type="checkbox"/> Greece | <input checked="" type="checkbox"/> Sweden |
| <input checked="" type="checkbox"/> Israel | <input checked="" type="checkbox"/> Turkey |
| <input checked="" type="checkbox"/> Mexico | <input checked="" type="checkbox"/> Austria |

- Norway
- Poland
- Denmark
- Finland
- Germany
- Hungary
- Iceland
- Portugal
- Argentina
- Australia
- Indonesia
- Singapore
- Switzerland
- Saudi Arabia
- South Africa
- Taiwan, China
- Republic of Korea
- China, Macao Special Administrative Region
- United Kingdom of Great Britain and Northern Ireland

- Belgium
- Croatia
- Ireland
- Bulgaria
- Colombia
- Malaysia
- Pakistan
- Costa Rica
- Luxembourg
- Netherlands
- New Zealand
- Philippines
- Russian Federation
- Hong Kong SAR, China
- United Arab Emirates
- United States of America
- Democratic People's Republic of Korea

(3.6.1.8) Organization specific description

Provide IT services that continue to assist customers reduce their GHG footprint.

(3.6.1.9) Primary financial effect of the opportunity

Select from:

- Increased revenues resulting from increased demand for products and services

(3.6.1.10) Time horizon over which the opportunity is anticipated to have a substantive effect on the organization

Select all that apply

Medium-term

Long-term

(3.6.1.11) Likelihood of the opportunity having an effect within the anticipated time horizon

Select from:

Likely (66–100%)

(3.6.1.12) Magnitude

Select from:

Medium-low

(3.6.1.14) Anticipated effect of the opportunity on the financial position, financial performance and cash flows of the organization in the selected future time horizons

This opportunity will have negligible or marginal increase in profit for our organization but no effects on our cash flow.

(3.6.1.15) Are you able to quantify the financial effects of the opportunity?

Select from:

No

(3.6.1.24) Cost to realize opportunity

0

(3.6.1.25) Explanation of cost calculation

Kyndryl is currently evaluating the cost to realize the opportunity; however, it is not in a position to disclose. But we will disclose in the near future. For the purpose of this questionnaire, we have currently entered the value "zero".

(3.6.1.26) Strategy to realize opportunity

Kyndryl has set up Green IT through which we offer customers services that can reduce their carbon footprint. The improved use of technology and innovation support resource efficiency, workplace optimization, data management, emissions reduction, and logistics network optimization may lead to cost reductions for Kyndryl's customers.

Climate change

(3.6.1.1) Opportunity identifier

Select from:

- Opp6

(3.6.1.3) Opportunity type and primary environmental opportunity driver

Resilience

- Increased upstream value chain resilience

(3.6.1.4) Value chain stage where the opportunity occurs

Select from:

- Upstream value chain

(3.6.1.5) Country/area where the opportunity occurs

Select all that apply

- Spain
- Canada
- France
- Israel
- Norway
- Ireland
- Australia
- Greenland
- Netherlands
- Belgium
- Denmark
- Finland
- Germany
- Iceland
- United States of America
- United Kingdom of Great Britain and Northern Ireland

Switzerland

(3.6.1.8) Organization specific description

- *Improve climate resiliency requirements during supplier selection process.*

(3.6.1.9) Primary financial effect of the opportunity

Select from:

- Other, please specify :Improved efficiency and lower climate risks across supply chain

(3.6.1.10) Time horizon over which the opportunity is anticipated to have a substantive effect on the organization

Select all that apply

- Medium-term
 Long-term

(3.6.1.11) Likelihood of the opportunity having an effect within the anticipated time horizon

Select from:

- Likely (66–100%)

(3.6.1.12) Magnitude

Select from:

- Medium

(3.6.1.14) Anticipated effect of the opportunity on the financial position, financial performance and cash flows of the organization in the selected future time horizons

This opportunity will have negligible or no impact on our financial position or cash flow.

(3.6.1.15) Are you able to quantify the financial effects of the opportunity?

Select from:

No

(3.6.1.24) Cost to realize opportunity

0

(3.6.1.25) Explanation of cost calculation

Kyndryl is currently evaluating the cost to realize the opportunity; however, it is not in a position to disclose. But we will disclose in the near future. For the purpose of this questionnaire, we have currently entered the value "zero".

(3.6.1.26) Strategy to realize opportunity

Kyndryl aims to focus during the supplier selection process by ensuring the service provider incorporates climate change-related resiliency so any disruptions can be avoided. Kyndryl understands the importance of Service Providers and Co-location providers with access to renewable energy and facilities with resilience towards climate change-related disasters.

Climate change

(3.6.1.1) Opportunity identifier

Select from:

Opp7

(3.6.1.3) Opportunity type and primary environmental opportunity driver

Resilience

Increased resilience to impacts of climate change

(3.6.1.4) Value chain stage where the opportunity occurs

Select from:

Direct operations

(3.6.1.5) Country/area where the opportunity occurs

Select all that apply

- Chile
- Italy
- Japan
- Spain
- Brazil
- Poland
- Sweden
- Belgium
- Denmark
- Germany
- Luxembourg
- Netherlands
- Switzerland
- South Africa
- United Arab Emirates
- Canada
- France
- Israel
- Mexico
- Norway
- Iceland
- Ireland
- Portugal
- Australia
- Costa Rica
- United States of America
- United Kingdom of Great Britain and Northern Ireland

(3.6.1.8) Organization specific description

- *Implement and continually test robust redundancy measures for power and cooling systems within datacenters to ensure uninterrupted IT service and safeguard against potential climate-related disruptions, such as power outages or equipment malfunctions*

(3.6.1.9) Primary financial effect of the opportunity

Select from:

- Other, please specify :Decreased cost of compliance. Lower operating costs. Increased business continuity. Higher client satisfaction.

(3.6.1.10) Time horizon over which the opportunity is anticipated to have a substantive effect on the organization

Select all that apply

- Medium-term

Long-term

(3.6.1.11) Likelihood of the opportunity having an effect within the anticipated time horizon

Select from:

More likely than not (50–100%)

(3.6.1.12) Magnitude

Select from:

Medium

(3.6.1.14) Anticipated effect of the opportunity on the financial position, financial performance and cash flows of the organization in the selected future time horizons

This opportunity might save operating costs for a particular facility during onset of any significant climate change related disasters.

(3.6.1.15) Are you able to quantify the financial effects of the opportunity?

Select from:

No

(3.6.1.24) Cost to realize opportunity

0

(3.6.1.25) Explanation of cost calculation

Kyndryl is currently evaluating the cost to realize the opportunity; however, it is not in a position to disclose. But we will disclose in the near future. For the purpose of this questionnaire, we have currently entered the value "zero".

(3.6.1.26) Strategy to realize opportunity

*Kyndryl's business continuity team as well as Operations works closely to build resiliency in our data center to ensure operations are not disrupted.
[Add row]*

(3.6.2) Provide the amount and proportion of your financial metrics in the reporting year that are aligned with the substantive effects of environmental opportunities.

Climate change

(3.6.2.1) Financial metric

Select from:

Revenue

(3.6.2.2) Amount of financial metric aligned with opportunities for this environmental issue (unit currency as selected in 1.2)

0

(3.6.2.3) % of total financial metric aligned with opportunities for this environmental issue

Select from:

Less than 1%

(3.6.2.4) Explanation of financial figures

Kyndryl is currently in the process of quantifying financial metrics aligned with opportunities and will disclose them in the near future. Kyndryl is currently estimating that this is likely less than 1% of our total revenue. For the purpose of submitting the questionnaire, we have entered the value as 'zero'

[Add row]

C4. Governance

(4.1) Does your organization have a board of directors or an equivalent governing body?

(4.1.1) Board of directors or equivalent governing body

Select from:

Yes

(4.1.2) Frequency with which the board or equivalent meets

Select from:

Quarterly

(4.1.3) Types of directors your board or equivalent is comprised of

Select all that apply

Executive directors or equivalent

Non-executive directors or equivalent

Independent non-executive directors or equivalent

(4.1.4) Board diversity and inclusion policy

Select from:

Yes, and it is publicly available

(4.1.5) Briefly describe what the policy covers

Our Board established the oversight structure to support management's execution of our corporate citizenship strategy. The Board's oversight of corporate risk management is multi-tiered and shared among the Audit Committee, Compensation and Human Capital Committee and Nominating and Governance Committee. Each committee assists the Board in overseeing matters most aligned with the responsibilities set forth in its charter, and the Committees provide regular reports to the Board. The purpose of the Nominating and Governance Committee is to advise and make recommendations to the Board concerning corporate governance principles and directorship practices, and to recommend qualified candidates to the Board, consistent with the criteria approved by the Board, for election as directors

of the Company, including the slate of directors that the Board proposes for election by stockholders at the Company's Annual Meetings. The Committee is responsible for leading the search for qualified individuals for election as directors to ensure the Board has the right mix of skills and expertise. The Committee reviews and considers the Company's position and practices on corporate political or charitable contributions and environmental matters, and, except as otherwise delegated to the other committees of the Board of Directors, corporate responsibility matters and monitors evolving environmental, corporate responsibility, and governance risks and opportunities.

(4.1.6) Attach the policy (optional)

Nominating and Governance Committee Charter (January 2023).pdf
[Fixed row]

(4.1.1) Is there board-level oversight of environmental issues within your organization?

Climate change

(4.1.1.1) Board-level oversight of this environmental issue

Select from:

Yes

Biodiversity

(4.1.1.1) Board-level oversight of this environmental issue

Select from:

No, and we do not plan to within the next two years

(4.1.1.2) Primary reason for no board-level oversight of this environmental issue

Select from:

Not an immediate strategic priority

(4.1.1.3) Explain why your organization does not have board-level oversight of this environmental issue

We believe we have a minimal direct impact on biodiversity, and based on our Double Materiality Assessment, it has not been deemed a material topic for Kyndryl. However, we acknowledge the importance of biodiversity and the significant connection between climate and nature. Using the Integrated Biodiversity Assessment Tool (IBAT), we conducted multi-site and site-specific assessments. Based on the results of these assessments, we identified focus locations — considering biodiversity metrics, water consumption, water stress, and employee presence — where we believe we can make the most significant impact with targeted projects that support biodiversity.

[Fixed row]

(4.1.2) Identify the positions (do not include any names) of the individuals or committees on the board with accountability for environmental issues and provide details of the board’s oversight of environmental issues.

Climate change

(4.1.2.1) Positions of individuals or committees with accountability for this environmental issue

Select all that apply

- Chief Executive Officer (CEO)
- Chief Sustainability Officer (CSO)
- Board-level committee
- Other, please specify :Corporate Citizenship Executive Committee

(4.1.2.2) Positions’ accountability for this environmental issue is outlined in policies applicable to the board

Select from:

- Yes

(4.1.2.3) Policies which outline the positions’ accountability for this environmental issue

Select all that apply

- Other policy applicable to the board, please specify :Corporate Environmental Sustainability Policy

(4.1.2.4) Frequency with which this environmental issue is a scheduled agenda item

Select from:

- Scheduled agenda item in every board meeting (standing agenda item)

(4.1.2.5) Governance mechanisms into which this environmental issue is integrated

Select all that apply

- Reviewing and guiding annual budgets
- Overseeing the setting of corporate targets
- Monitoring progress towards corporate targets
- Overseeing and guiding value chain engagement
- Approving corporate policies and/or commitments
- Monitoring supplier compliance with organizational requirements
- Monitoring compliance with corporate policies and/or commitments
- Overseeing and guiding the development of a climate transition plan
- Reviewing and guiding the assessment process for dependencies, impacts, risks, and opportunities
- Approving and/or overseeing employee incentives
- Monitoring the implementation of the business strategy
- Overseeing reporting, audit, and verification processes
- Monitoring the implementation of a climate transition plan
- Overseeing and guiding the development of a business strategy

(4.1.2.7) Please explain

Kyndryl's Board of Directors is ultimately responsible for overseeing the strategic direction of the company and the development and implementation of our climate-related risk strategy and net-zero commitment as part of our broader corporate citizenship strategy. Executive leadership, including the Chief Executive Officer (CEO), the Global Head of Corporate Affairs and the Senior Vice President (SVP) of Global Citizenship and Sustainability (GCS), supports Board oversight through engagement with the Corporate Citizenship Executive Committee. Board engagement with management helps integrate climate-related considerations into corporate business strategy and risk management. Reporting to the Board, the Corporate Citizenship Executive Committee is responsible for the implementation of Kyndryl's corporate citizenship strategy and provides quarterly updates on ESG matters, including climate-related topics such as impacts, potential opportunities for GHG emissions reductions, mitigation strategies, market trends and regulation updates that may impact business operations. Oversight of corporate citizenship metrics in compensation strategy is by the Compensation and Human Capital Board Committee. Oversight of corporate responsibility matters is by the Nominating and Governance Board Committee. Our Chairman of the Board, CEO and the leader of the management team are responsible for overseeing the direction of Kyndryl's business and corporate citizenship strategy through their role in the Corporate Citizenship Executive Committee (Executive Committee). The CEO and the Global Head of Corporate Affairs oversee the Executive Committee, a cross-functional team of senior leaders led by the SVP of Global Citizenship and Sustainability (GCS). The Executive Committee meets at least quarterly and is responsible for developing, managing and overseeing Kyndryl's overall corporate citizenship strategy, which includes climate- and environment-related policies and programs, initiatives and risks. The Executive Committee assigns climate-related responsibilities to its senior leaders to help ensure incorporation in key business functions. The Global Head of Corporate Affairs and the SVP of GCS provide periodic updates to the Board and Nominating and Governance Committee on environmental and corporate sustainability matters. Our governance system for climate-related risks and opportunities allows for cross-functional alignment in support of environmental and climate change programs, and other key principles of Kyndryl's corporate citizenship strategy. The SVP of GCS is responsible for the execution and advancement of climate and sustainability-related initiatives and the management of climate-related risks. The GCS team has evaluated and prioritized environmental and climate-related risks for inclusion into the GCS-maintained Environmental and Energy Management System (E&EnMS) program and the corporate Enterprise Risk Management (ERM) program.

[Fixed row]

(4.2) Does your organization's board have competency on environmental issues?

Climate change

(4.2.1) Board-level competency on this environmental issue

Select from:

Yes

(4.2.2) Mechanisms to maintain an environmentally competent board

Select all that apply

Having at least one board member with expertise on this environmental issue

(4.2.3) Environmental expertise of the board member

Experience

Executive-level experience in a role focused on environmental issues

Experience in an organization that is exposed to environmental-scrutiny and is going through a sustainability transition

Other

Other, please specify :A former Chair of the Michigan Sustainability Leadership Council and the Michigan Climate Executive Advisory Group is a current Kyndryl Board member.

[Fixed row]

(4.3) Is there management-level responsibility for environmental issues within your organization?

	Management-level responsibility for this environmental issue
Climate change	Select from: <input checked="" type="checkbox"/> Yes
Biodiversity	Select from: <input checked="" type="checkbox"/> Yes

[Fixed row]

(4.3.1) Provide the highest senior management-level positions or committees with responsibility for environmental issues (do not include the names of individuals).

Climate change

(4.3.1.1) Position of individual or committee with responsibility

Committee

- Other committee, please specify :Corporate Citizenship Executive Committee

(4.3.1.2) Environmental responsibilities of this position

Dependencies, impacts, risks and opportunities

- Assessing environmental dependencies, impacts, risks, and opportunities
- Assessing future trends in environmental dependencies, impacts, risks, and opportunities
- Managing environmental dependencies, impacts, risks, and opportunities

Engagement

- Managing engagement in landscapes and/or jurisdictions
- Managing value chain engagement related to environmental issues

Policies, commitments, and targets

- Monitoring compliance with corporate environmental policies and/or commitments
- Measuring progress towards environmental corporate targets
- Measuring progress towards environmental science-based targets
- Setting corporate environmental policies and/or commitments
- Setting corporate environmental targets

Strategy and financial planning

- Developing a climate transition plan
- Implementing a climate transition plan
- Managing annual budgets related to environmental issues
- Implementing the business strategy related to environmental issues
- Developing a business strategy which considers environmental issues
- Managing environmental reporting, audit, and verification processes
- Managing major capital and/or operational expenditures relating to environmental issues

(4.3.1.4) Reporting line

Select from:

- Other, please specify :Global Head of Corporate Affairs

(4.3.1.5) Frequency of reporting to the board on environmental issues

Select from:

- Quarterly

(4.3.1.6) Please explain

Kyndryl's Board of Directors is responsible for overseeing the strategic direction of the company and the development and implementation of our climate-related risk strategy and net-zero commitment as part of our broader corporate citizenship strategy. Executive leadership, including the CEO, the Global Head of Corporate Affairs and the SVP of Global Citizenship and Sustainability (GCS), supports Board oversight through engagement with the Corporate Citizenship Executive Committee. Board engagement with management helps integrate climate-related considerations into corporate business strategy and risk management. Reporting to the Board, the Corporate Citizenship Executive Committee is responsible for the implementation of Kyndryl's corporate citizenship strategy and provides quarterly

updates on environmental, social and governance (ESG) matters, including climate-related topics such as impacts, potential opportunities for GHG emissions reductions, mitigation strategies, market trends and regulation updates that may impact business operations. The CEO and the Global Head of Corporate Affairs oversee the Executive Committee, a cross-functional team of senior leaders led by the SVP of Global Citizenship and Sustainability (GCS). The Executive Committee meets at least quarterly and is responsible for developing, managing and overseeing Kyndryl's overall corporate citizenship strategy, which includes climate- and environment-related policies and programs, initiatives and risks. The Executive Committee assigns climate-related responsibilities to its senior leaders to help ensure incorporation in key business functions. The Global Head of Corporate Affairs and the SVP of GCS provide periodic updates to the Board and Nominating and Governance Committee on environmental and corporate sustainability matters. The SVP of GCS is responsible for the execution and advancement of climate and sustainability-related initiatives and management of climate-related risks.

Biodiversity

(4.3.1.1) Position of individual or committee with responsibility

Committee

Other committee, please specify :Corporate Citizenship Executive Committee

(4.3.1.2) Environmental responsibilities of this position

Dependencies, impacts, risks and opportunities

Assessing environmental dependencies, impacts, risks, and opportunities

Managing environmental dependencies, impacts, risks, and opportunities

Policies, commitments, and targets

Monitoring compliance with corporate environmental policies and/or commitments

(4.3.1.4) Reporting line

Select from:

Other, please specify :Global Head of Corporate Affairs

(4.3.1.5) Frequency of reporting to the board on environmental issues

Select from:

As important matters arise

(4.3.1.6) Please explain

We believe we have a minimal direct impact on biodiversity, and based on our Double Materiality Assessment, it has not been deemed a material topic for Kyndryl. However, we acknowledge the importance of biodiversity and the significant connection between climate and nature. Using the Integrated Biodiversity Assessment Tool (IBAT), we conducted multi-site and site-specific assessments. Based on the results of these assessments, we identified focus locations — considering biodiversity metrics, water consumption, water stress, and employee presence — where we believe we can make the most significant impact with targeted projects that support biodiversity.

[Add row]

(4.5) Do you provide monetary incentives for the management of environmental issues, including the attainment of targets?

Climate change

(4.5.1) Provision of monetary incentives related to this environmental issue

Select from:

Yes

(4.5.2) % of total C-suite and board-level monetary incentives linked to the management of this environmental issue

10

(4.5.3) Please explain

To incentivize executive officers to deliver sustainable long-term value to shareholders, compensation was heavily weighted toward the achievement of performance goals that were based on certain externally reported measures, including Climate and sustainability-related metrics

[Fixed row]

(4.5.1) Provide further details on the monetary incentives provided for the management of environmental issues (do not include the names of individuals).

Climate change

(4.5.1.1) Position entitled to monetary incentive

Board or executive level

- Chief Executive Officer (CEO)

(4.5.1.2) Incentives

Select all that apply

- Bonus - % of salary

(4.5.1.3) Performance metrics

Targets

- Other targets-related metrics, please specify :Corporate Citizenship Goals

(4.5.1.4) Incentive plan the incentives are linked to

Select from:

- Short-Term Incentive Plan, or equivalent, only (e.g. contractual annual bonus)

(4.5.1.5) Further details of incentives

At Kyndryl, we have incorporated corporate citizenship goals as part of the Annual Incentive Plan for executive compensation.

(4.5.1.6) How the position's incentives contribute to the achievement of your environmental commitments and/or climate transition plan

Our executives play a critical role in unifying teams to effectively deliver on our commitments. Further, this is incentivized by our linking corporate citizenship performance to our non-financial Annual Incentive Plan for executives. In FY2025, this helped drive progress on commitments to reduce our environmental impact (Reduced our scope 1, 2 (market-based) and 3 greenhouse gas emissions by 18%, compared to our fiscal 2023 base year), maintain employee engagement levels at or above industry averages, advance key diversity and inclusion goals globally, and enhance governance, ethics and transparency.

Climate change

(4.5.1.1) Position entitled to monetary incentive

Board or executive level

- Chief Financial Officer (CFO)

(4.5.1.2) Incentives

Select all that apply

- Bonus - % of salary

(4.5.1.3) Performance metrics

Targets

- Other targets-related metrics, please specify :Corporate Citizenship Goals

(4.5.1.4) Incentive plan the incentives are linked to

Select from:

- Short-Term Incentive Plan, or equivalent, only (e.g. contractual annual bonus)

(4.5.1.5) Further details of incentives

At Kyndryl, we have incorporated corporate citizenship goals as part of the Annual Incentive Plan for executive compensation.

(4.5.1.6) How the position's incentives contribute to the achievement of your environmental commitments and/or climate transition plan

Our executives play a critical role in unifying teams to effectively deliver on our commitments. Further, this is incentivized by our linking corporate citizenship performance to our non-financial Annual Incentive Plan for executives. In FY2025, this helped drive progress on commitments to reduce our environmental impact (Reduced our scope 1, 2 (market-based) and 3 greenhouse gas emissions by 18%, compared to our fiscal 2023 base year), maintain employee engagement levels at or above industry averages, advance key diversity and inclusion goals globally, and enhance governance, ethics and transparency.

Climate change

(4.5.1.1) Position entitled to monetary incentive

Board or executive level

President

(4.5.1.2) Incentives

Select all that apply

Bonus - % of salary

(4.5.1.3) Performance metrics

Targets

Other targets-related metrics, please specify :Corporate Citizenship Goals

(4.5.1.4) Incentive plan the incentives are linked to

Select from:

Short-Term Incentive Plan, or equivalent, only (e.g. contractual annual bonus)

(4.5.1.5) Further details of incentives

At Kyndryl, we have incorporated corporate citizenship goals as part of the Annual Incentive Plan for executive compensation.

(4.5.1.6) How the position's incentives contribute to the achievement of your environmental commitments and/or climate transition plan

Our executives play a critical role in unifying teams to effectively deliver on our commitments. Further, this is incentivized by our linking corporate citizenship performance to our non-financial Annual Incentive Plan for executives. In FY2025, this helped drive progress on commitments to reduce our environmental impact (Reduced our scope 1, 2 (market-based) and 3 greenhouse gas emissions by 18%, compared to our fiscal 2023 base year), maintain employee engagement levels at or above industry averages, advance key diversity and inclusion goals globally, and enhance governance, ethics and transparency.

Climate change

(4.5.1.1) Position entitled to monetary incentive

Board or executive level

General Counsel

(4.5.1.2) Incentives

Select all that apply

Bonus - % of salary

(4.5.1.3) Performance metrics

Targets

Other targets-related metrics, please specify :Corporate Citizenship Goals

(4.5.1.4) Incentive plan the incentives are linked to

Select from:

Short-Term Incentive Plan, or equivalent, only (e.g. contractual annual bonus)

(4.5.1.5) Further details of incentives

At Kyndryl, we have incorporated corporate citizenship goals as part of the Annual Incentive Plan for executive compensation.

(4.5.1.6) How the position's incentives contribute to the achievement of your environmental commitments and/or climate transition plan

Our executives play a critical role in unifying teams to effectively deliver on our commitments. Further, this is incentivized by our linking corporate citizenship performance to our non-financial Annual Incentive Plan for executives. In FY2025, this helped drive progress on commitments to reduce our environmental impact (Reduced our scope 1, 2 (market-based) and 3 greenhouse gas emissions by 18%, compared to our fiscal 2023 base year), maintain employee engagement levels at or above industry averages, advance key diversity and inclusion goals globally, and enhance governance, ethics and transparency.

Climate change

(4.5.1.1) Position entitled to monetary incentive

Board or executive level

Other C-Suite Officer, please specify :Chief Human Resources Officer

(4.5.1.2) Incentives

Select all that apply

Bonus - % of salary

(4.5.1.3) Performance metrics

Targets

Other targets-related metrics, please specify :Corporate Citizenship Goals

(4.5.1.4) Incentive plan the incentives are linked to

Select from:

Short-Term Incentive Plan, or equivalent, only (e.g. contractual annual bonus)

(4.5.1.5) Further details of incentives

At Kyndryl, we have incorporated corporate citizenship goals as part of the Annual Incentive Plan for executive compensation.

(4.5.1.6) How the position's incentives contribute to the achievement of your environmental commitments and/or climate transition plan

Our executives play a critical role in unifying teams to effectively deliver on our commitments. Further, this is incentivized by our linking corporate citizenship performance to our non-financial Annual Incentive Plan for executives. In FY2025, this helped drive progress on commitments to reduce our environmental impact (Reduced our scope 1, 2 (market-based) and 3 greenhouse gas emissions by 18%, compared to our fiscal 2023 base year), maintain employee engagement levels at or above industry averages, advance key diversity and inclusion goals globally, and enhance governance, ethics and transparency.

[Add row]

(4.6) Does your organization have an environmental policy that addresses environmental issues?

	Does your organization have any environmental policies?
	<i>Select from:</i> <input checked="" type="checkbox"/> Yes

[Fixed row]

(4.6.1) Provide details of your environmental policies.

Row 1

(4.6.1.1) Environmental issues covered

Select all that apply

- Climate change
- Biodiversity

(4.6.1.2) Level of coverage

Select from:

- Organization-wide

(4.6.1.3) Value chain stages covered

Select all that apply

- Direct operations
- Upstream value chain

(4.6.1.4) Explain the coverage

Kyndryl's environmental policy is applicable to all of its operations and employees, wherever they are carrying out work for Kyndryl or on behalf of Kyndryl.

(4.6.1.5) Environmental policy content

Environmental commitments

- Commitment to comply with regulations and mandatory standards
- Commitment to stakeholder engagement and capacity building on environmental issues

Climate-specific commitments

- Commitment to 100% renewable energy
- Commitment to net-zero emissions

Additional references/Descriptions

- Description of environmental requirements for procurement

(4.6.1.6) Indicate whether your environmental policy is in line with global environmental treaties or policy goals

Select all that apply

- Yes, in line with another global environmental treaty or policy goal, please specify :Our Environmental policies and objectives are aligned with the leading scientific frameworks, including the Science-Based Targets Initiative and the United Nations Intergovernmental Panel on Climate Change.

(4.6.1.7) Public availability

Select from:

- Publicly available

(4.6.1.8) Attach the policy

Kyndryl_Corporate_Policy_139_Environmental_Sustainability.pdf
[Add row]

(4.10) Are you a signatory or member of any environmental collaborative frameworks or initiatives?

(4.10.1) Are you a signatory or member of any environmental collaborative frameworks or initiatives?

Select from:

- Yes

(4.10.2) Collaborative framework or initiative

Select all that apply

- The Climate Pledge (formerly GreenBiz) Global Digital Sustainability Alliance
- We Mean Business
- European Climate Pact
- Global e-Sustainability Initiative
- Science-Based Targets Initiative (SBTi)
- Other, please specify :Responsible Business Alliance (RBA) Trellis Network

(4.10.3) Describe your organization’s role within each framework or initiative

Kyndryl is an Affiliate Member of the Framework or Initiative mentioned here. Kyndryl's participation in these initiatives supports our vision and goals to advance the sustainability of IT and digital technologies and services across the world and enable other sectors to reduce the environmental impact of their operations by leveraging digital technologies. In particular, Kyndryl contributes with its knowledge and expertise to the following: - help raising awareness on the transition to a clean economy with Trellis Network (formerly Greenbiz) - through events that galvanize, stories that amplify, peer networks that bond, and industry-leading analysis, we define markets and advance opportunities at the intersection of business, technology, and sustainability. - helping us achieve our net-zero target commitment with our work with SBTi. - managing our supply chain in the most responsible way with the Responsible Business Alliance (RBA), the world’s largest industry coalition dedicated to responsible business conduct in global supply chains. We are committed to complying with the RBA Code of Conduct in our operations and progressively applying it to our suppliers. In line with the RBA Code of Conduct, we expect suppliers to establish and maintain social responsibility and environmental management systems and to comply with all applicable regulations. - Learning and sharing best practices for achieving integrated environmental sustainability through digital technologies with the Global Enabling Sustainability Initiative (GeSI) - In collaboration with members from major Information and Communication Technology (ICT) companies and organizations around the world. - Engaging and supporting the transition to a fair and climate-resilient net-zero economy by participating in events (including conferences and seminars) with We Mean Business - and its core group of seven business-focused climate nonprofit organizations

[Fixed row]

(4.11) In the reporting year, did your organization engage in activities that could directly or indirectly influence policy, law, or regulation that may (positively or negatively) impact the environment?

(4.11.1) External engagement activities that could directly or indirectly influence policy, law, or regulation that may impact the environment

Select all that apply

Yes, we engaged indirectly through, and/or provided financial or in-kind support to a trade association or other intermediary organization or individual whose activities could influence policy, law, or regulation

(4.11.2) Indicate whether your organization has a public commitment or position statement to conduct your engagement activities in line with global environmental treaties or policy goals

Select from:

Yes, we have a public commitment or position statement in line with global environmental treaties or policy goals

(4.11.3) Global environmental treaties or policy goals in line with public commitment or position statement

Select all that apply

Paris Agreement

(4.11.4) Attach commitment or position statement

2025 Corporate Citizenship Report_final.pdf

(4.11.5) Indicate whether your organization is registered on a transparency register

Select from:

Yes

(4.11.6) Types of transparency register your organization is registered on

Select all that apply

Voluntary government register

(4.11.7) Disclose the transparency registers on which your organization is registered & the relevant ID numbers for your organization

(4.11.8) Describe the process your organization has in place to ensure that your external engagement activities are consistent with your environmental commitments and/or transition plan

In addition to the collaborative frameworks or initiatives mentioned above, Kyndryl is a member of several trade associations across the world that advocate in favor of responsible business practices, including for reducing the environmental impact of economic activities. This includes working with organizations that engage on specific policies, laws and/or regulations that may impact the environment. For instance, in Europe, Kyndryl engages with the American Chamber of Commerce for the EU implementation and simplification of the EU's Corporate Sustainability Due Diligence Directive and the EU's sustainability reporting and finance framework through the Omnibus package. Kyndryl's environmental sustainability strategy is explicitly aligned with the United Nations Sustainable Development Goals (UN SDGs). Please refer to our FY25 corporate citizenship reports for more details. <https://www.kyndryl.com/content/dam/kyndrylprogram/doc/en/2025/2025-corporate-citizenship-report.pdf>
[Fixed row]

(4.11.2) Provide details of your indirect engagement on policy, law, or regulation that may (positively or negatively) impact the environment through trade associations or other intermediary organizations or individuals in the reporting year.

Row 1

(4.11.2.1) Type of indirect engagement

Select from:

- Indirect engagement via a trade association

(4.11.2.4) Trade association

Global

- Other global trade association, please specify :The Software Alliance, BSA

(4.11.2.5) Environmental issues relevant to the policies, laws, or regulations on which the organization or individual has taken a position

Select all that apply

Climate change

(4.11.2.6) Indicate whether your organization's position is consistent with the organization or individual you engage with

Select from:

Consistent

(4.11.2.7) Indicate whether your organization attempted to influence the organization or individual's position in the reporting year

Select from:

No, we did not attempt to influence their position

(4.11.2.8) Describe how your organization's position is consistent with or differs from the organization or individual's position, and any actions taken to influence their position

As a multinational company, Kyndryl must navigate global issues that may impact us, our customers, partners, and other stakeholders. This may require an understanding of global, regional, national and local policymakers and other organizations' policy goals and actions. Kyndryl engages with trade associations to learn insights and trends from meetings and events they organize in relation to issues of interest, such as: AI, cyber security, climate change, privacy, data protection, digital infrastructure and related environmental impacts, IP, radio spectrum, tax, workforce development, climate risk and resiliency, etc. Kyndryl's membership in these associations does not imply they we either influence or endorse the positions that these associations adopt. Our membership fees are currently not disclosed, hence the funding figure reported here should be considered as 'blank'.

(4.11.2.9) Funding figure your organization provided to this organization or individual in the reporting year (currency)

0

(4.11.2.11) Indicate if you have evaluated whether your organization's engagement is aligned with global environmental treaties or policy goals

Select from:

No, we have not evaluated

Row 2

(4.11.2.1) Type of indirect engagement

Select from:

- Indirect engagement via a trade association

(4.11.2.4) Trade association

Asia and Pacific

- Other trade association in Asia and Pacific, please specify :US-India Strategic Partnership Forum (USISPF)

(4.11.2.5) Environmental issues relevant to the policies, laws, or regulations on which the organization or individual has taken a position

Select all that apply

- Climate change

(4.11.2.6) Indicate whether your organization's position is consistent with the organization or individual you engage with

Select from:

- Consistent

(4.11.2.7) Indicate whether your organization attempted to influence the organization or individual's position in the reporting year

Select from:

- No, we did not attempt to influence their position

(4.11.2.8) Describe how your organization's position is consistent with or differs from the organization or individual's position, and any actions taken to influence their position

As a multinational company, Kyndryl must navigate global issues that may impact us, our customers, partners, and other stakeholders. This may require an understanding of global, regional, national and local policymakers and other organizations' policy goals and actions. Kyndryl engages with trade associations to learn insights and trends from meetings and events they organize in relation to issues of interest, such as: AI, cyber security, climate change, privacy, data protection,

digital infrastructure and related environmental impacts, IP, radio spectrum, tax, workforce development, climate risk and resiliency, etc. Kyndryl's membership in these associations does not imply they we either influence or endorse the positions that these associations adopt. Our membership fees are currently not disclosed, hence the funding figure reported here should be considered as 'blank'.

(4.11.2.9) Funding figure your organization provided to this organization or individual in the reporting year (currency)

0

(4.11.2.11) Indicate if you have evaluated whether your organization's engagement is aligned with global environmental treaties or policy goals

Select from:

No, we have not evaluated

Row 3

(4.11.2.1) Type of indirect engagement

Select from:

Indirect engagement via a trade association

(4.11.2.4) Trade association

Europe

Other trade association in Europe, please specify :AmCham EU, AmCham Germany, AmCham Poland, AmCham France, AmCham Italy

(4.11.2.5) Environmental issues relevant to the policies, laws, or regulations on which the organization or individual has taken a position

Select all that apply

Climate change

(4.11.2.6) Indicate whether your organization's position is consistent with the organization or individual you engage with

Select from:

Consistent

(4.11.2.7) Indicate whether your organization attempted to influence the organization or individual's position in the reporting year

Select from:

No, we did not attempt to influence their position

(4.11.2.8) Describe how your organization's position is consistent with or differs from the organization or individual's position, and any actions taken to influence their position

As a multinational company, Kyndryl must navigate global issues that may impact us, our customers, partners, and other stakeholders. This may require an understanding of global, regional, national and local policymakers and other organizations' policy goals and actions. Kyndryl engages with trade associations to learn insights and trends from meetings and events they organize in relation to issues of interest, such as: AI, cyber security, climate change, privacy, data protection, digital infrastructure and related environmental impacts, IP, radio spectrum, tax, workforce development, climate risk and resiliency, etc. Kyndryl's membership in these associations does not imply they we either influence or endorse the positions that these associations adopt. Our membership fees are currently not disclosed, hence the funding figure reported here should be considered as 'blank'.

(4.11.2.9) Funding figure your organization provided to this organization or individual in the reporting year (currency)

0

(4.11.2.11) Indicate if you have evaluated whether your organization's engagement is aligned with global environmental treaties or policy goals

Select from:

No, we have not evaluated

Row 4

(4.11.2.1) Type of indirect engagement

Select from:

Indirect engagement via a trade association

(4.11.2.4) Trade association

Europe

Other trade association in Europe, please specify :Bitkom (Germany)

(4.11.2.5) Environmental issues relevant to the policies, laws, or regulations on which the organization or individual has taken a position

Select all that apply

Climate change

(4.11.2.6) Indicate whether your organization's position is consistent with the organization or individual you engage with

Select from:

Consistent

(4.11.2.7) Indicate whether your organization attempted to influence the organization or individual's position in the reporting year

Select from:

No, we did not attempt to influence their position

(4.11.2.8) Describe how your organization's position is consistent with or differs from the organization or individual's position, and any actions taken to influence their position

As a multinational company, Kyndryl must navigate global issues that may impact us, our customers, partners, and other stakeholders. This may require an understanding of global, regional, national and local policymakers and other organizations' policy goals and actions. Kyndryl engages with trade associations to learn insights and trends from meetings and events they organize in relation to issues of interest, such as: AI, cyber security, climate change, privacy, data protection, digital infrastructure and related environmental impacts, IP, radio spectrum, tax, workforce development, climate risk and resiliency, etc. Kyndryl's membership in these associations does not imply they we either influence or endorse the positions that these associations adopt. Our membership fees are currently not disclosed, hence the funding figure reported here should be considered as 'blank'.

(4.11.2.9) Funding figure your organization provided to this organization or individual in the reporting year (currency)

0

(4.11.2.11) Indicate if you have evaluated whether your organization's engagement is aligned with global environmental treaties or policy goals

Select from:

No, we have not evaluated

Row 5

(4.11.2.1) Type of indirect engagement

Select from:

Indirect engagement via a trade association

(4.11.2.4) Trade association

Europe

Other trade association in Europe, please specify :TechUK

(4.11.2.5) Environmental issues relevant to the policies, laws, or regulations on which the organization or individual has taken a position

Select all that apply

Climate change

(4.11.2.6) Indicate whether your organization's position is consistent with the organization or individual you engage with

Select from:

Consistent

(4.11.2.7) Indicate whether your organization attempted to influence the organization or individual's position in the reporting year

Select from:

- No, we did not attempt to influence their position

(4.11.2.8) Describe how your organization's position is consistent with or differs from the organization or individual's position, and any actions taken to influence their position

As a multinational company, Kyndryl must navigate global issues that may impact us, our customers, partners, and other stakeholders. This may require an understanding of global, regional, national and local policymakers and other organizations' policy goals and actions. Kyndryl engages with trade associations to learn insights and trends from meetings and events they organize in relation to issues of interest, such as: AI, cyber security, climate change, privacy, data protection, digital infrastructure and related environmental impacts, IP, radio spectrum, tax, workforce development, climate risk and resiliency, etc. Kyndryl's membership in these associations does not imply they we either influence or endorse the positions that these associations adopt. Our membership fees are currently not disclosed, hence the funding figure reported here should be considered as 'blank'.

(4.11.2.9) Funding figure your organization provided to this organization or individual in the reporting year (currency)

0

(4.11.2.11) Indicate if you have evaluated whether your organization's engagement is aligned with global environmental treaties or policy goals

Select from:

- No, we have not evaluated

Row 6

(4.11.2.1) Type of indirect engagement

Select from:

- Indirect engagement via a trade association

(4.11.2.4) Trade association

Asia and Pacific

- Other trade association in Asia and Pacific, please specify :The American Chamber of Commerce in Japan (ACCJ)

(4.11.2.5) Environmental issues relevant to the policies, laws, or regulations on which the organization or individual has taken a position

Select all that apply

Climate change

(4.11.2.6) Indicate whether your organization's position is consistent with the organization or individual you engage with

Select from:

Consistent

(4.11.2.7) Indicate whether your organization attempted to influence the organization or individual's position in the reporting year

Select from:

No, we did not attempt to influence their position

(4.11.2.8) Describe how your organization's position is consistent with or differs from the organization or individual's position, and any actions taken to influence their position

As a multinational company, Kyndryl must navigate global issues that may impact us, our customers, partners, and other stakeholders. This may require an understanding of global, regional, national and local policymakers and other organizations' policy goals and actions. Kyndryl engages with trade associations to learn insights and trends from meetings and events they organize in relation to issues of interest, such as: AI, cyber security, climate change, privacy, data protection, digital infrastructure and related environmental impacts, IP, radio spectrum, tax, workforce development, climate risk and resiliency, etc. Kyndryl's membership in these associations does not imply they we either influence or endorse the positions that these associations adopt. Our membership fees are currently not disclosed, hence the funding figure reported here should be considered as 'blank'.

(4.11.2.9) Funding figure your organization provided to this organization or individual in the reporting year (currency)

0

(4.11.2.11) Indicate if you have evaluated whether your organization's engagement is aligned with global environmental treaties or policy goals

Select from:

- No, we have not evaluated

Row 7

(4.11.2.1) Type of indirect engagement

Select from:

- Indirect engagement via a trade association

(4.11.2.4) Trade association

South America

- Other trade association in South America, please specify :Movimento Brasil Competitivo (MBC) (Brazil)

(4.11.2.5) Environmental issues relevant to the policies, laws, or regulations on which the organization or individual has taken a position

Select all that apply

- Climate change

(4.11.2.6) Indicate whether your organization's position is consistent with the organization or individual you engage with

Select from:

- Consistent

(4.11.2.7) Indicate whether your organization attempted to influence the organization or individual's position in the reporting year

Select from:

- No, we did not attempt to influence their position

(4.11.2.8) Describe how your organization’s position is consistent with or differs from the organization or individual’s position, and any actions taken to influence their position

As a multinational company, Kyndryl must navigate global issues that may impact us, our customers, partners, and other stakeholders. This may require an understanding of global, regional, national and local policymakers and other organizations' policy goals and actions. Kyndryl engages with trade associations to learn insights and trends from meetings and events they organize in relation to issues of interest, such as: AI, cyber security, climate change, privacy, data protection, digital infrastructure and related environmental impacts, IP, radio spectrum, tax, workforce development, climate risk and resiliency, etc. Kyndryl’s membership in these associations does not imply they we either influence or endorse the positions that these associations adopt. Our membership fees are currently not disclosed, hence the funding figure reported here should be considered as 'blank'.

(4.11.2.9) Funding figure your organization provided to this organization or individual in the reporting year (currency)

0

(4.11.2.11) Indicate if you have evaluated whether your organization’s engagement is aligned with global environmental treaties or policy goals

Select from:

No, we have not evaluated

Row 8

(4.11.2.1) Type of indirect engagement

Select from:

Indirect engagement via a trade association

(4.11.2.4) Trade association

Asia and Pacific

Other trade association in Asia and Pacific, please specify :Japan Electronics and Information Technology Industries Association (JEITA)

(4.11.2.5) Environmental issues relevant to the policies, laws, or regulations on which the organization or individual has taken a position

Select all that apply

Climate change

(4.11.2.6) Indicate whether your organization's position is consistent with the organization or individual you engage with

Select from:

Consistent

(4.11.2.7) Indicate whether your organization attempted to influence the organization or individual's position in the reporting year

Select from:

No, we did not attempt to influence their position

(4.11.2.8) Describe how your organization's position is consistent with or differs from the organization or individual's position, and any actions taken to influence their position

As a multinational company, Kyndryl must navigate global issues that may impact us, our customers, partners, and other stakeholders. This may require an understanding of global, regional, national and local policymakers and other organizations' policy goals and actions. Kyndryl engages with trade associations to learn insights and trends from meetings and events they organize in relation to issues of interest, such as: AI, cyber security, climate change, privacy, data protection, digital infrastructure and related environmental impacts, IP, radio spectrum, tax, workforce development, climate risk and resiliency, etc. Kyndryl's membership in these associations does not imply they we either influence or endorse the positions that these associations adopt. Our membership fees are currently not disclosed, hence the funding figure reported here should be considered as 'blank'.

(4.11.2.9) Funding figure your organization provided to this organization or individual in the reporting year (currency)

0

(4.11.2.11) Indicate if you have evaluated whether your organization's engagement is aligned with global environmental treaties or policy goals

Select from:

No, we have not evaluated

Row 9

(4.11.2.1) Type of indirect engagement

Select from:

- Indirect engagement via a trade association

(4.11.2.4) Trade association

Asia and Pacific

- Other trade association in Asia and Pacific, please specify :Keidanren (Japan)

(4.11.2.5) Environmental issues relevant to the policies, laws, or regulations on which the organization or individual has taken a position

Select all that apply

- Climate change

(4.11.2.6) Indicate whether your organization's position is consistent with the organization or individual you engage with

Select from:

- Consistent

(4.11.2.7) Indicate whether your organization attempted to influence the organization or individual's position in the reporting year

Select from:

- No, we did not attempt to influence their position

(4.11.2.8) Describe how your organization's position is consistent with or differs from the organization or individual's position, and any actions taken to influence their position

As a multinational company, Kyndryl must navigate global issues that may impact us, our customers, partners, and other stakeholders. This may require an understanding of global, regional, national and local policymakers and other organizations' policy goals and actions. Kyndryl engages with trade associations to learn insights and trends from meetings and events they organize in relation to issues of interest, such as: AI, cyber security, climate change, privacy, data protection,

digital infrastructure and related environmental impacts, IP, radio spectrum, tax, workforce development, climate risk and resiliency, etc. Kyndryl's membership in these associations does not imply they we either influence or endorse the positions that these associations adopt. Our membership fees are currently not disclosed, hence the funding figure reported here should be considered as 'blank'.

(4.11.2.9) Funding figure your organization provided to this organization or individual in the reporting year (currency)

0

(4.11.2.11) Indicate if you have evaluated whether your organization's engagement is aligned with global environmental treaties or policy goals

Select from:

No, we have not evaluated

Row 10

(4.11.2.1) Type of indirect engagement

Select from:

Indirect engagement via a trade association

(4.11.2.4) Trade association

Asia and Pacific

Other trade association in Asia and Pacific, please specify :Telecom Services Association (TELESA) (Japan)

(4.11.2.5) Environmental issues relevant to the policies, laws, or regulations on which the organization or individual has taken a position

Select all that apply

Climate change

(4.11.2.6) Indicate whether your organization's position is consistent with the organization or individual you engage with

Select from:

Consistent

(4.11.2.7) Indicate whether your organization attempted to influence the organization or individual's position in the reporting year

Select from:

No, we did not attempt to influence their position

(4.11.2.8) Describe how your organization's position is consistent with or differs from the organization or individual's position, and any actions taken to influence their position

As a multinational company, Kyndryl must navigate global issues that may impact us, our customers, partners, and other stakeholders. This may require an understanding of global, regional, national and local policymakers and other organizations' policy goals and actions. Kyndryl engages with trade associations to learn insights and trends from meetings and events they organize in relation to issues of interest, such as: AI, cyber security, climate change, privacy, data protection, digital infrastructure and related environmental impacts, IP, radio spectrum, tax, workforce development, climate risk and resiliency, etc. Kyndryl's membership in these associations does not imply they we either influence or endorse the positions that these associations adopt. Our membership fees are currently not disclosed, hence the funding figure reported here should be considered as 'blank'.

(4.11.2.9) Funding figure your organization provided to this organization or individual in the reporting year (currency)

0

(4.11.2.11) Indicate if you have evaluated whether your organization's engagement is aligned with global environmental treaties or policy goals

Select from:

No, we have not evaluated

Row 11

(4.11.2.1) Type of indirect engagement

Select from:

Indirect engagement via a trade association

(4.11.2.4) Trade association

Asia and Pacific

Other trade association in Asia and Pacific, please specify :Tech Council of Australia

(4.11.2.5) Environmental issues relevant to the policies, laws, or regulations on which the organization or individual has taken a position

Select all that apply

Climate change

(4.11.2.6) Indicate whether your organization's position is consistent with the organization or individual you engage with

Select from:

Consistent

(4.11.2.7) Indicate whether your organization attempted to influence the organization or individual's position in the reporting year

Select from:

No, we did not attempt to influence their position

(4.11.2.8) Describe how your organization's position is consistent with or differs from the organization or individual's position, and any actions taken to influence their position

As a multinational company, Kyndryl must navigate global issues that may impact us, our customers, partners, and other stakeholders. This may require an understanding of global, regional, national and local policymakers and other organizations' policy goals and actions. Kyndryl engages with trade associations to learn insights and trends from meetings and events they organize in relation to issues of interest, such as: AI, cyber security, climate change, privacy, data protection, digital infrastructure and related environmental impacts, IP, radio spectrum, tax, workforce development, climate risk and resiliency, etc. Kyndryl's membership in these associations does not imply they we either influence or endorse the positions that these associations adopt. Our membership fees are currently not disclosed, hence the funding figure reported here should be considered as 'blank'.

(4.11.2.9) Funding figure your organization provided to this organization or individual in the reporting year (currency)

0

(4.11.2.11) Indicate if you have evaluated whether your organization's engagement is aligned with global environmental treaties or policy goals

Select from:

No, we have not evaluated

Row 12

(4.11.2.1) Type of indirect engagement

Select from:

Indirect engagement via a trade association

(4.11.2.4) Trade association

North America

US Chamber of Commerce

(4.11.2.5) Environmental issues relevant to the policies, laws, or regulations on which the organization or individual has taken a position

Select all that apply

Climate change

(4.11.2.6) Indicate whether your organization's position is consistent with the organization or individual you engage with

Select from:

Consistent

(4.11.2.7) Indicate whether your organization attempted to influence the organization or individual's position in the reporting year

Select from:

No, we did not attempt to influence their position

(4.11.2.8) Describe how your organization's position is consistent with or differs from the organization or individual's position, and any actions taken to influence their position

This organization's position on climate change is sometimes not consistent with our position, as this organization represents a diverse group of businesses, and its position on climate policies mostly reflects the views of its fossil fuel members. As a multinational company, Kyndryl must navigate global issues that may impact us, our customers, partners, and other stakeholders. This may require an understanding of global, regional, national and local policymakers and other organizations' policy goals and actions. Kyndryl engages with trade associations to learn insights and trends from meetings and events they organize in relation to issues of interest, such as: AI, cyber security, climate change, privacy, data protection, digital infrastructure and related environmental impacts, IP, radio spectrum, tax, workforce development, climate risk and resiliency, etc. Kyndryl's membership in these associations does not imply they we either influence or endorse the positions that these associations adopt. Our membership fees are currently not disclosed, hence the funding figure reported here should be considered as 'blank'.

(4.11.2.9) Funding figure your organization provided to this organization or individual in the reporting year (currency)

0

(4.11.2.11) Indicate if you have evaluated whether your organization's engagement is aligned with global environmental treaties or policy goals

Select from:

No, we have not evaluated

[Add row]

(4.12) Have you published information about your organization's response to environmental issues for this reporting year in places other than your CDP response?

Select from:

Yes

(4.12.1) Provide details on the information published about your organization's response to environmental issues for this reporting year in places other than your CDP response. Please attach the publication.

Row 1

(4.12.1.1) Publication

Select from:

- In mainstream reports, in line with environmental disclosure standards or frameworks

(4.12.1.2) Standard or framework the report is in line with

Select all that apply

- Other, please specify :Kyndryl FY25 Corporate Citizenship Report

(4.12.1.3) Environmental issues covered in publication

Select all that apply

- Climate change
- Water
- Biodiversity

(4.12.1.4) Status of the publication

Select from:

- Complete

(4.12.1.5) Content elements

Select all that apply

- Strategy
- Governance
- Emission targets
- Emissions figures
- Risks & Opportunities
- Value chain engagement
- Dependencies & Impacts
- Public policy engagement
- Content of environmental policies

(4.12.1.6) Page/section reference

Please refer to Section 1 (Powering Progress for our Business), Section 2 (Powering Progress for the Environment) and Section 5 (Data and Disclosures).
<https://www.kyndryl.com/content/dam/kyndrylprogram/doc/en/2025/2025-corporate-citizenship-report.pdf>

(4.12.1.7) Attach the relevant publication

2025 Corporate Citizenship Report_final.pdf

(4.12.1.8) Comment

Kyndryl's Third sustainability report, referred to as 'FY 2025 Corporate Citizenship Report' (CCR).

Row 2

(4.12.1.1) Publication

Select from:

In mainstream reports, in line with environmental disclosure standards or frameworks

(4.12.1.2) Standard or framework the report is in line with

Select all that apply

Other, please specify :SASB

(4.12.1.3) Environmental issues covered in publication

Select all that apply

Climate change

Water

(4.12.1.4) Status of the publication

Select from:

Complete

(4.12.1.5) Content elements

Select all that apply

- Governance
- Emissions figures

(4.12.1.6) Page/section reference

Please refer to the Table 1 and 2 attachment of the SASB Report - FY25

(4.12.1.7) Attach the relevant publication

2025-sasb-content-index.pdf

(4.12.1.8) Comment

Kyndryl FY 2025 SASB Report attached

Row 3

(4.12.1.1) Publication

Select from:

- In mainstream reports, in line with environmental disclosure standards or frameworks

(4.12.1.2) Standard or framework the report is in line with

Select all that apply

- TCFD

(4.12.1.3) Environmental issues covered in publication

Select all that apply

- Climate change

(4.12.1.4) Status of the publication

Select from:

- Complete

(4.12.1.5) Content elements

Select all that apply

- Strategy
- Governance
- Emission targets
- Risks & Opportunities
- Value chain engagement
- Dependencies & Impacts

(4.12.1.6) Page/section reference

Please refer to the TCFD submission report - FY25

(4.12.1.7) Attach the relevant publication

fiscal-2025-tcdf-report.pdf

(4.12.1.8) Comment

Kyndryl FY 2025 TCFD report attached

Row 4

(4.12.1.1) Publication

Select from:

- In mainstream reports, in line with environmental disclosure standards or frameworks

(4.12.1.2) Standard or framework the report is in line with

Select all that apply

- GRI

(4.12.1.3) Environmental issues covered in publication

Select all that apply

- Climate change
- Water
- Biodiversity

(4.12.1.4) Status of the publication

Select from:

- Complete

(4.12.1.5) Content elements

Select all that apply

- | | |
|---|---|
| <input checked="" type="checkbox"/> Strategy | <input checked="" type="checkbox"/> Value chain engagement |
| <input checked="" type="checkbox"/> Governance | <input checked="" type="checkbox"/> Dependencies & Impacts |
| <input checked="" type="checkbox"/> Emission targets | <input checked="" type="checkbox"/> Public policy engagement |
| <input checked="" type="checkbox"/> Emissions figures | <input checked="" type="checkbox"/> Content of environmental policies |
| <input checked="" type="checkbox"/> Risks & Opportunities | |

(4.12.1.6) Page/section reference

Please refer to the applicable GRI indicators along with the Kyndryl FY 2025 Corporate Citizenship Report

(4.12.1.7) Attach the relevant publication

2025-gri-content-index.pdf

(4.12.1.8) Comment

Kyndryl FY 2025 GRI Indicators, along with the FY 2025 CCR is attached
[Add row]

C5. Business strategy

(5.1) Does your organization use scenario analysis to identify environmental outcomes?

Climate change

(5.1.1) Use of scenario analysis

Select from:

Yes

(5.1.2) Frequency of analysis

Select from:

Annually

[Fixed row]

(5.1.1) Provide details of the scenarios used in your organization's scenario analysis.

Climate change

(5.1.1.1) Scenario used

Physical climate scenarios

RCP 2.6

(5.1.1.2) Scenario used SSPs used in conjunction with scenario

Select from:

SSP1

(5.1.1.3) Approach to scenario

Select from:

- Qualitative and quantitative

(5.1.1.4) Scenario coverage

Select from:

- Facility

(5.1.1.5) Risk types considered in scenario

Select all that apply

- Acute physical
- Chronic physical

(5.1.1.6) Temperature alignment of scenario

Select from:

- 1.6°C - 1.9°C

(5.1.1.7) Reference year

2015

(5.1.1.8) Timeframes covered

Select all that apply

- 2030
- 2050

(5.1.1.9) Driving forces in scenario

Local ecosystem asset interactions, dependencies and impacts

Climate change (one of five drivers of nature change)

(5.1.1.10) Assumptions, uncertainties and constraints in scenario

During Kyndryl's climate risk assessment, we utilized scenarios to assess our resiliency to both physical and transition climate-related risks. Physical risk assessment used three scenarios to model societal and economic development. The chosen scenarios are most suitable for Kyndryl because they represent a broad range of possible climate futures — from low emissions SSP1-2.6 to middle-of-the-road SSP3-7.0 to high-emissions SSP5-8.5. A middle-of-the-road scenario is considered most likely based on current global trends. This range allows Kyndryl to evaluate a wide spectrum of potential physical climate risks and impacts to help ensure our risk management strategies remain robust and adaptable to climate change. Using these three scenarios, we identified and prioritized global locations facing greater acute and chronic physical climate-related weather impact risks for targeted monitoring and mitigation. The risks we evaluated using these scenarios stretch across three time scales – a 2000s baseline assessment, and two future periods aimed at the 2030s and 2050s – to capture both medium-term and long-term impacts. By leveraging high-resolution climate models and site-specific data, we evaluated the exposure of each Kyndryl location, considering factors such as local topography, infrastructure vulnerabilities and resilience. This exposure and vulnerability assessment enabled us to assign a risk rating to each site, categorizing potential impacts and likelihood of occurrence for targeted action planning. Kyndryl continuously monitors, identifies and assesses climate-related transition risks — such as evolving climate legislation, renewable energy procurement and efficiency standards — and integrates them into our corporate business strategy and financial planning. While climate scenarios offer plausible projections for climate-related impacts, we recognize the need for more granular modeling for future business planning. As we advance efforts and progress toward our net-zero goal, Kyndryl will continue refining our business and climate strategies using updated climate scenarios, methodologies and exposure metrics.

(5.1.1.11) Rationale for choice of scenario

Kyndryl's assessment included a systematic process for identifying and evaluating potential climate-related challenges that could impact Kyndryl's assets, operations, and supply chain. Our rationale for the scenarios is to: 1.Address the current and anticipated physical risks to Kyndryl's assets and business operations under different scenarios 2.Support the question of: are there plans, processes, and/or policies in place to effectively manage these risks? What it is not: •A one-time assessment or static process; rather it is an ongoing and iterative process that requires regular review and updates to changing conditions •A prediction of specific outcomes, or timing of exact occurrences with certainty; rather, it is probabilistic assessment of potential scenarios. The scope of the physical risk screening encompasses qualitative impacts of potential hazards, vulnerabilities, and impacts to Kyndryl. The following variables are included in the scope: Climate Hazards 1.Extreme heat 2.Extreme cold 3.Rainfall flooding 4.River flooding 5.Coastal flooding 6.Water stress 7.Landslide susceptibility 8.Wildfire weather 9.Tropical cyclones Three Climate Scenarios 1.Low emissions (1.8 °C warming) 2.Business-as-usual emissions (3.6 °C warming) 3.Highest emissions (4.4 °C warming) Three Time-horizons 1.Recent climate conditions (2000s) 2.Short-term risks (2030s) 3.Long-term risks (2050s)

Climate change

(5.1.1.1) Scenario used

Physical climate scenarios

RCP 7.0

(5.1.1.2) Scenario used SSPs used in conjunction with scenario

Select from:

SSP3

(5.1.1.3) Approach to scenario

Select from:

Qualitative and quantitative

(5.1.1.4) Scenario coverage

Select from:

Facility

(5.1.1.5) Risk types considered in scenario

Select all that apply

Acute physical

Chronic physical

(5.1.1.6) Temperature alignment of scenario

Select from:

3.0°C - 3.4°C

(5.1.1.7) Reference year

2015

(5.1.1.8) Timeframes covered

Select all that apply

2030

2050

(5.1.1.9) Driving forces in scenario

Local ecosystem asset interactions, dependencies and impacts

Climate change (one of five drivers of nature change)

(5.1.1.10) Assumptions, uncertainties and constraints in scenario

During Kyndryl's climate risk assessment, we utilized scenarios to assess our resiliency to both physical and transition climate-related risks. Physical risk assessment used three scenarios to model societal and economic development. The chosen scenarios are most suitable for Kyndryl because they represent a broad range of possible climate futures — from low emissions SSP1-2.6 to middle-of-the-road SSP3-7.0 to high-emissions SSP5-8.5. A middle-of-the-road scenario is considered most likely based on current global trends. This range allows Kyndryl to evaluate a wide spectrum of potential physical climate risks and impacts to help ensure our risk management strategies remain robust and adaptable to climate change. Using these three scenarios, we identified and prioritized global locations facing greater acute and chronic physical climate-related weather impact risks for targeted monitoring and mitigation. The risks we evaluated using these scenarios stretch across three time scales – a 2000s baseline assessment, and two future periods aimed at the 2030s and 2050s – to capture both medium-term and long-term impacts. By leveraging high-resolution climate models and site-specific data, we evaluated the exposure of each Kyndryl location, considering factors such as local topography, infrastructure vulnerabilities and resilience. This exposure and vulnerability assessment enabled us to assign a risk rating to each site, categorizing potential impacts and likelihood of occurrence for targeted action planning. Kyndryl continuously monitors, identifies and assesses climate-related transition risks — such as evolving climate legislation, renewable energy procurement and efficiency standards — and integrates them into our corporate business strategy and financial planning. While climate scenarios offer plausible projections for climate-related impacts, we recognize the need for more granular modeling for future business planning. As we advance efforts and progress toward our net-zero goal, Kyndryl will continue refining our business and climate strategies using updated climate scenarios, methodologies and exposure metrics.

(5.1.1.11) Rationale for choice of scenario

Kyndryl's assessment included a systematic process for identifying and evaluating potential climate-related challenges that could impact Kyndryl's assets, operations, and supply chain. Our rationale for the scenarios is to: 1.Address the current and anticipated physical risks to Kyndryl's assets and business operations under different scenarios 2.Support the question of: are there plans, processes, and/or policies in place to effectively manage these risks? What it is not: •A one-time assessment or static process; rather it is an ongoing and iterative process that requires regular review and updates to changing conditions •A prediction of specific outcomes, or timing of exact occurrences with certainty; rather, it is probabilistic assessment of potential scenarios. The scope of the physical risk screening encompasses qualitative impacts of potential hazards, vulnerabilities, and impacts to Kyndryl. The following variables are included in the scope: Climate Hazards 1.Extreme heat 2.Extreme cold 3.Rainfall flooding 4.River flooding 5.Coastal flooding 6.Water stress 7.Landslide susceptibility 8.Wildfire weather 9.Tropical cyclones

Three Climate Scenarios 1.Low emissions (1.8 °C warming) 2.Business-as-usual emissions (3.6 °C warming) 3.Highest emissions (4.4 °C warming) Three Time-horizons 1.Recent climate conditions (2000s) 2.Short-term risks (2030s) 3.Long-term risks (2050s)

Climate change

(5.1.1.1) Scenario used

Physical climate scenarios

RCP 8.5

(5.1.1.2) Scenario used SSPs used in conjunction with scenario

Select from:

SSP5

(5.1.1.3) Approach to scenario

Select from:

Qualitative and quantitative

(5.1.1.4) Scenario coverage

Select from:

Facility

(5.1.1.5) Risk types considered in scenario

Select all that apply

Acute physical

Chronic physical

(5.1.1.6) Temperature alignment of scenario

Select from:

- 4.0°C and above

(5.1.1.7) Reference year

2015

(5.1.1.8) Timeframes covered

Select all that apply

- 2030
- 2050

(5.1.1.9) Driving forces in scenario

Local ecosystem asset interactions, dependencies and impacts

- Climate change (one of five drivers of nature change)

(5.1.1.10) Assumptions, uncertainties and constraints in scenario

During Kyndryl's climate risk assessment, we utilized scenarios to assess our resiliency to both physical and transition climate-related risks. Physical risk assessment used three scenarios to model societal and economic development. The chosen scenarios are most suitable for Kyndryl because they represent a broad range of possible climate futures — from low emissions SSP1-2.6 to middle-of-the-road SSP3-7.0 to high-emissions SSP5-8.5. A middle-of-the-road scenario is considered most likely based on current global trends. This range allows Kyndryl to evaluate a wide spectrum of potential physical climate risks and impacts to help ensure our risk management strategies remain robust and adaptable to climate change. Using these three scenarios, we identified and prioritized global locations facing greater acute and chronic physical climate-related weather impact risks for targeted monitoring and mitigation. The risks we evaluated using these scenarios stretch across three time scales – a 2000s baseline assessment, and two future periods aimed at the 2030s and 2050s – to capture both medium-term and long-term impacts. By leveraging high-resolution climate models and site-specific data, we evaluated the exposure of each Kyndryl location, considering factors such as local topography, infrastructure vulnerabilities and resilience. This exposure and vulnerability assessment enabled us to assign a risk rating to each site, categorizing potential impacts and likelihood of occurrence for targeted action planning. Kyndryl continuously monitors, identifies and assesses climate-related transition risks — such as evolving climate legislation, renewable energy procurement and efficiency standards — and integrates them into our corporate business strategy and financial planning. While climate scenarios offer plausible projections for climate-related impacts, we recognize the need for more granular modeling for future business planning. As we advance efforts and progress toward our net-zero goal, Kyndryl will continue refining our business and climate strategies using updated climate scenarios, methodologies and exposure metrics.

(5.1.1.11) Rationale for choice of scenario

Kyndryl's assessment included a systematic process for identifying and evaluating potential climate-related challenges that could impact Kyndryl's assets, operations, and supply chain. Our rationale for the scenarios is to: 1.Address the current and anticipated physical risks to Kyndryl's assets and business operations under different scenarios 2.Support the question of: are there plans, processes, and/or policies in place to effectively manage these risks? What it is not: •A one-time assessment or static process; rather it is an ongoing and iterative process that requires regular review and updates to changing conditions •A prediction of specific outcomes, or timing of exact occurrences with certainty; rather, it is probabilistic assessment of potential scenarios. The scope of the physical risk screening encompasses qualitative impacts of potential hazards, vulnerabilities, and impacts to Kyndryl. The following variables are included in the scope: Climate Hazards 1.Extreme heat 2.Extreme cold 3.Rainfall flooding 4.River flooding 5.Coastal flooding 6.Water stress 7.Landslide susceptibility 8.Wildfire weather 9.Tropical cyclones Three Climate Scenarios 1.Low emissions (1.8 °C warming) 2.Business-as-usual emissions (3.6 °C warming) 3.Highest emissions (4.4 °C warming) Three Time-horizons 1.Recent climate conditions (2000s) 2.Short-term risks (2030s) 3.Long-term risks (2050s)

Climate change

(5.1.1.1) Scenario used

Climate transition scenarios

- IEA NZE 2050

(5.1.1.3) Approach to scenario

Select from:

- Qualitative and quantitative

(5.1.1.4) Scenario coverage

Select from:

- Organization-wide

(5.1.1.5) Risk types considered in scenario

Select all that apply

- Policy
- Market
- Reputation
- Technology

- Liability

(5.1.1.6) Temperature alignment of scenario

Select from:

- 1.6°C - 1.9°C

(5.1.1.7) Reference year

2015

(5.1.1.8) Timeframes covered

Select all that apply

- 2030
- 2050

(5.1.1.9) Driving forces in scenario

Regulators, legal and policy regimes

- Global regulation
- Global targets
- Methodologies and expectations for science-based targets

Macro and microeconomy

- Globalizing markets

(5.1.1.10) Assumptions, uncertainties and constraints in scenario

Kyndryl undertook scenario analysis, using inputs and assumptions about hypothetical future economic and energy systems from the International Energy Agency (IEA). In keeping with TCFD recommendations, we used two scenarios, including one at or above 2 degrees Celsius (the Stated Policies Scenario, STEPS- WEO 2023) and another projected to keep the world under 2 degrees Celsius of warming (the more ambitious Net Zero by 2050 scenario, NZE2050- WEO 2023). Using these energy system scenarios, we identified potential policy, regulatory, market, and reputational impacts across our business and operations.

(5.1.1.11) Rationale for choice of scenario

Kyndryl's rationale for transitional risk scenarios is to identify global transitional risks and further identify specific opportunities that can be integrated into our business strategy, with a focus on increased climate legislation, renewable energy procurement, and stricter energy efficiency requirements. We incorporate necessary levels of transition risk identification and management through our continued monitoring of regulations and requirements, and our work to introduce these risks into our long-term financial planning. While climate scenarios represent plausible projections for climate-related impacts, we recognize that more granular climate modeling may be required in future business planning. As Kyndryl progresses toward our net-zero goal, we will continue to model our future business and sustainability strategies against updated climate scenarios and their methodologies, parameters, and exposure metrics.

Climate change

(5.1.1.1) Scenario used

Climate transition scenarios

- IEA STEPS (previously IEA NPS)

(5.1.1.3) Approach to scenario

Select from:

- Qualitative and quantitative

(5.1.1.4) Scenario coverage

Select from:

- Organization-wide

(5.1.1.5) Risk types considered in scenario

Select all that apply

- Policy
- Market
- Reputation
- Technology
- Liability

(5.1.1.6) Temperature alignment of scenario

Select from:

- 2.0°C - 2.4°C

(5.1.1.7) Reference year

2015

(5.1.1.8) Timeframes covered

Select all that apply

- 2030
- 2050

(5.1.1.9) Driving forces in scenario

Regulators, legal and policy regimes

- Global regulation
- Global targets
- Methodologies and expectations for science-based targets

Macro and microeconomy

- Globalizing markets

(5.1.1.10) Assumptions, uncertainties and constraints in scenario

Kyndryl undertook scenario analysis, using inputs and assumptions about hypothetical future economic and energy systems from the International Energy Agency (IEA). In keeping with TCFD recommendations, we used two scenarios, including one at or above 2 degrees Celsius (the Stated Policies Scenario, STEPS- WEO 2023) and another projected to keep the world under 2 degrees Celsius of warming (the more ambitious Net Zero by 2050 scenario, NZE2050- WEO 2023). Using these energy system scenarios, we identified potential policy, regulatory, market, and reputational impacts across our business and operations.

(5.1.1.11) Rationale for choice of scenario

Kyndryl's rationale for transitional risk scenarios is to identify global transitional risks and further identify specific opportunities that can be integrated into our business strategy, with a focus on increased climate legislation, renewable energy procurement, and stricter energy efficiency requirements. We incorporate necessary levels of transition risk identification and management through our continued monitoring of regulations and requirements, and our work to introduce these risks into our long-term financial planning. While climate scenarios represent plausible projections for climate-related impacts, we recognize that more granular climate modeling may be required in future business planning. As Kyndryl progresses toward our net-zero goal, we will continue to model our future business and sustainability strategies against updated climate scenarios and their methodologies, parameters, and exposure metrics.

[Add row]

(5.1.2) Provide details of the outcomes of your organization's scenario analysis.

Climate change

(5.1.2.1) Business processes influenced by your analysis of the reported scenarios

Select all that apply

- Risk and opportunities identification, assessment and management
- Strategy and financial planning
- Resilience of business model and strategy
- Capacity building

(5.1.2.2) Coverage of analysis

Select from:

- Organization-wide

(5.1.2.3) Summarize the outcomes of the scenario analysis and any implications for other environmental issues

For the year FY2023, our climate risk impact analysis included 70 key sites ranging from operated and serviced datacenters to high-density offices. For FY2024, we have removed some of the sites that were either closed or about to close and added a few more sites. The total number of sites assessed in our portfolio now is approximately 91. As there is no significant change in key portfolio sites during FY25, Kyndryl will do climate impact analysis in the near future if and when required. In today's baseline scenario, Kyndryl's selected facilities in the assessment greatly range in risk level. Approximately, 18 assets are at a minimal physical risk, 38 at a low risk, and 29 at a moderate risk level. There are 6 assets at a high or very high-risk level in today's climate. Under all future scenarios, mid-century future physical risks are projected to increase. Kyndryl will continue to incorporate the results into our overall Enterprise Risk Management (ERM) process and our business continuity protocols.

[Fixed row]

(5.2) Does your organization's strategy include a climate transition plan?

(5.2.1) Transition plan

Select from:

Yes, we have a climate transition plan which aligns with a 1.5°C world

(5.2.3) Publicly available climate transition plan

Select from:

Yes

(5.2.4) Plan explicitly commits to cease all spending on, and revenue generation from, activities that contribute to fossil fuel expansion

Select from:

Yes

(5.2.5) Description of activities included in commitment and implementation of commitment

Kyndryl has established a climate transition plan, which is a time-bound action plan that outlines how we will achieve our strategy to pivot our existing assets, operations, and entire business model towards a trajectory aligned with the latest and most ambitious climate science recommendations. Our net-zero and near-term targets have been validated by SBTi, and our goal is to halve the GHG emissions by 2030 and reach net-zero by 2040. As we developed our net-zero goal, Kyndryl designed an emissions reduction plan and an integrated financial and emissions model that, together, detail the steps and actions needed to reach our goals. Our emissions reduction plan focuses on our internal emissions, primarily from our datacenter operations, as well as our value chain emissions. We continue to update and review this model and our GHG management program to best support our efforts. To accelerate progress toward our 2030 emissions reduction goals and achieve our 2040 net-zero goal, we are: 1. Executing our datacenter transformation strategy As Kyndryl consolidates our legacy datacenters, we are moving IT workloads to more modern and efficient locations that include cloud providers. This benefits both our customers and our business, as these datacenters are more energy efficient and use higher percentages of renewable energy. When considering data centers to potentially migrate to, we include energy efficiency and renewable energy use as part of our site criteria considerations. 2. Improving energy efficiency We are increasing energy efficiency at the locations we operate through IT equipment modernization and refreshing, as well as consolidation and virtualization of IT workloads. We are also implementing cooling and airflow efficiency projects through AI and automation. Additionally, as part of our commitment to both utilizing current technology and reducing our carbon footprint, we have

worked to retire, consolidate, and replace older, energy-intensive mainframes. 3. Renewable Energy Strategy Obtain 100% of our purchased electricity from renewable sources by 2030. 4. Supply Chain Decarbonization Kyndryl has established a plan by collaborating across the supply chain to address challenges involving climate change, resource depletion, waste management, and water conservation. We aim to align our climate transition plan with our top-tier suppliers' climate transition plan to achieve our decarbonization strategy. Refer to our FY25 CCR Section 2 for details

(5.2.7) Mechanism by which feedback is collected from shareholders on your climate transition plan

Select from:

We have a different feedback mechanism in place

(5.2.8) Description of feedback mechanism

We consistently and proactively engage with our investor community. Our discussions focus on a variety of topics, including our business transformation, strategy, industry trends, financial performance and ESG. Our engagement is conducted by members of our Board, our Chief Executive Officer, our Chief Financial Officer, and other members of our senior leadership team across many of the Company's functions including Legal, Finance, Human Resources, and Corporate Responsibility. We engage with existing and potential stockholders to ensure their understanding of our strategy, seek their input and feedback, and for us to remain well-informed regarding their perspectives. In the current and previous fiscal years, proactive governance engagement was conducted regularly where discussions focused mainly on business strategy and ESG strategy.

(5.2.9) Frequency of feedback collection

Select from:

Annually

(5.2.10) Description of key assumptions and dependencies on which the transition plan relies

Asset-light strategy, which is the process of consolidating legacy data centers and shifting IT workloads to more modern, energy-efficient sites and cloud platforms, as Kyndryl is moving towards a less facilities-owned, service-oriented company. Hence, our scope 1 and 2 (market-based) absolute emissions are expected to reduce by a minimum of 4.5% on an annual basis as we march forward.

(5.2.11) Description of progress against transition plan disclosed in current or previous reporting period

Kyndryl has been implementing its climate action plan that includes optimizing data centers, executing asset-light strategies, purchasing renewable energy through bundled contracts and unbundled RECs, and engaging with our suppliers. In FY2024, Kyndryl has achieved 8% reduction in Sc1 and Sc 2(market) emissions, 12% reduction in Sc3 emissions, and 11% reduction in overall Sc1+Sc2(market)+Sc3 emissions. In FY2025, Kyndryl has achieved 17.3% reduction in Sc1 and Sc 2(market) emissions, 1.5% reduction in Sc3 emissions, and 6% reduction in overall Sc1+Sc2(market)+Sc3 emissions.

(5.2.12) Attach any relevant documents which detail your climate transition plan (optional)

2025 Corporate Citizenship Report_final.pdf

(5.2.13) Other environmental issues that your climate transition plan considers

Select all that apply

Water

(5.2.14) Explain how the other environmental issues are considered in your climate transition plan

Our goal is to reduce our total water consumption in our data centers and operated offices in high water-stressed areas, as defined by the World Resources Institute, by 30% by 2030, against our fiscal 2023 base year. Our asset-light strategy focuses on either closing or shifting the workload from data centers located at high-water stress sites, along with energy efficiency projects that indirectly reduce water consumption.

[Fixed row]

(5.3) Have environmental risks and opportunities affected your strategy and/or financial planning?

(5.3.1) Environmental risks and/or opportunities have affected your strategy and/or financial planning

Select from:

Yes, both strategy and financial planning

(5.3.2) Business areas where environmental risks and/or opportunities have affected your strategy

Select all that apply

Products and services

Upstream/downstream value chain

Operations

[Fixed row]

(5.3.1) Describe where and how environmental risks and opportunities have affected your strategy.

Products and services

(5.3.1.1) Effect type

Select all that apply

- Risks
- Opportunities

(5.3.1.2) Environmental issues relevant to the risks and/or opportunities that have affected your strategy in this area

Select all that apply

- Climate change

(5.3.1.3) Describe how environmental risks and/or opportunities have affected your strategy in this area

Several existing Kyndryl services, such as Kyndryl Sustainability Advisor, provide energy or material efficiency benefits. We are working on providing demonstrable measurements of environmental benefits to clients. Additionally, we are continuously increasing transparency on the carbon footprint of providing our services. We have a dedicated effort to develop new offers and services that enable our customers to reduce their emissions. These offers are made available on the Kyndryl Bridge: <https://www.kyndryl.com/us/en/bridge>

Upstream/downstream value chain

(5.3.1.1) Effect type

Select all that apply

- Risks
- Opportunities

(5.3.1.2) Environmental issues relevant to the risks and/or opportunities that have affected your strategy in this area

Select all that apply

- Climate change

(5.3.1.3) Describe how environmental risks and/or opportunities have affected your strategy in this area

We are actively working on the procurement of renewable energy for our global portfolio, focused on assessing REC and GO credibility and alignment with local and global regulations and standards. We are focused on developing a supply chain that is climate resilient by asking suppliers to sign up to EcoVadis and Responsible Business Alliance frameworks, and increasing awareness and education initiatives with our top-tier suppliers around science-based targets. In addition, we are assessing our key suppliers' business continuity plan with respect to nature related disasters and other disturbances. Finally, we are working with our suppliers to identify lower-carbon products and services that can be used in our services to our customers. For more information, see <https://www.kyndryl.com/au/en/procurement/Legacy-Supplier-Resources/environmental-sustainability/supply-chain-sustainability>

Operations

(5.3.1.1) Effect type

Select all that apply

- Risks
- Opportunities

(5.3.1.2) Environmental issues relevant to the risks and/or opportunities that have affected your strategy in this area

Select all that apply

- Climate change

(5.3.1.3) Describe how environmental risks and/or opportunities have affected your strategy in this area

Addressing climate change risks and environmental operational efficiency has been a strategic priority for Kyndryl's sustainability program since our formation as a company. To deliver on our commitment to reach net-zero GHG emissions by 2040, Kyndryl has integrated key sustainability initiatives into our business-wide strategy. Our Climate Action Plan is focused on assessing the impacts of climate-related risks, implementing key strategic planning and risk management initiatives to mitigate these impacts, and leveraging new opportunities to offer sustainability-related products and services to markets in which we operate. To effectively mitigate and adapt to climate-related impacts, Kyndryl uses predictive climate models, scenarios and methodologies to assess physical and transition risks. Physical risks (acute and chronic) include flooding, cyclone events, water stress, droughts and extreme heat. Transition risks include increased and upcoming regulations, stakeholder pressures, and market and technology requirements. We also consider potential climate-related opportunities, such as enhanced climate resiliency, renewable energy programs and energy efficiency management. We then categorize these climate-related risks and opportunities into short-term (0-1 year), medium-term (1-5 years) and long-term (5+ years) horizons to help us prioritize appropriate climate action.

[Add row]

(5.3.2) Describe where and how environmental risks and opportunities have affected your financial planning.

Row 1

(5.3.2.1) Financial planning elements that have been affected

Select all that apply

Indirect costs

(5.3.2.2) Effect type

Select all that apply

Risks

Opportunities

(5.3.2.3) Environmental issues relevant to the risks and/or opportunities that have affected these financial planning elements

Select all that apply

Climate change

(5.3.2.4) Describe how environmental risks and/or opportunities have affected these financial planning elements

Kyndryl plans to increase the use of renewable energy, continue adopting energy and operational efficiencies, and implement climate adaptation initiatives to mitigate climate-related risks within our physical and serviced asset locations. Listed below are some key climate-related impacts incorporated into our Climate Action Plan:

Real estate and datacenter footprint As the world's largest IT infrastructure services provider, we have a responsibility to deliver energy-efficient IT infrastructure and globally scale sustainable solutions. Since 2021, we have reduced our data center energy consumption and have enabled additional generation of solar energy. We prioritize emission reduction projects and efficiency requirements within our datacenter and real estate footprint, recognizing the opportunity to reduce our direct and indirect electricity consumption. Supply chain Kyndryl has taken steps to understand how our suppliers contribute to our overall emissions profile. The emissions from our suppliers represent the greatest portion of the scope 3 emissions in our GHG inventory. We have introduced a scope 3 roadmap to outline GHG reduction requirements for suppliers concerning purchased goods and services and capital goods, and plan to introduce employee education and increase awareness about business travel and commuting. Low-emission IT infrastructure and cloud services To help customers reduce emissions and improve the efficiency of their IT estates and business operations, Kyndryl is migrating many clients to cloud infrastructure. Cloud migration helps reduce carbon emissions through the use of newer servers, hyperscaler innovations and more efficient datacenters. As we migrate key customers from on-premises services to cloud system models, we will continue increasing the proportion of renewable energy to our datacenters and improving datacenter efficiencies. We are currently developing several solutions to help customers improve their efficiency and the overall sustainability of their IT operations.

Row 2

(5.3.2.1) Financial planning elements that have been affected

Select all that apply

- Direct costs
- Capital expenditures
- Acquisitions and divestments

(5.3.2.2) Effect type

Select all that apply

- Risks
- Opportunities

(5.3.2.3) Environmental issues relevant to the risks and/or opportunities that have affected these financial planning elements

Select all that apply

- Climate change

(5.3.2.4) Describe how environmental risks and/or opportunities have affected these financial planning elements

Kyndryl has been rationalizing and assessing its real estate portfolio of data centers and offices to ensure focus on higher utilization levels. This initiative has resulted in a reduction in the number of buildings, closure or sale of older, inefficient sites, and consolidation into newer, more efficient locations. Our energy efficiency projects are included in capital budgets and result in lower energy costs. Kyndryl has established a process to evaluate acquisitions and strategic investments related to innovation-based partnerships that takes into consideration ESG topics, including climate-related risks and opportunities.

[Add row]

(5.4) In your organization's financial accounting, do you identify spending/revenue that is aligned with your organization's climate transition?

	Identification of spending/revenue that is aligned with your organization's climate transition	Methodology or framework used to assess alignment with your organization's climate transition
	Select from: <input checked="" type="checkbox"/> Yes	Select all that apply <input checked="" type="checkbox"/> Other methodology or framework

[Fixed row]

(5.4.1) Quantify the amount and percentage share of your spending/revenue that is aligned with your organization's climate transition.

Row 1

(5.4.1.1) Methodology or framework used to assess alignment

Select from:
 Other, please specify :Revenue based

(5.4.1.5) Financial metric

Select from:
 Revenue/Turnover

(5.4.1.6) Amount of selected financial metric that is aligned in the reporting year (currency)

15057000000

(5.4.1.7) Percentage share of selected financial metric aligned in the reporting year (%)

1

(5.4.1.8) Percentage share of selected financial metric planned to align in 2025 (%)

1

(5.4.1.9) Percentage share of selected financial metric planned to align in 2030 (%)

1

(5.4.1.12) Details of the methodology or framework used to assess alignment with your organization's climate transition

The amount of the financial metric (aligned in the entering here) entered here is Kyndryl's FY25 revenue. Kyndryl is proactively tracking CAPEX allocated to infrastructure energy efficiency projects at data centers, which is at less than 1%; however, Kyndryl also spends capital on IT hardware refresh, which reduces electricity consumption. Energy efficiency and IT hardware refresh CAPEX will be tracked in the future. Kyndryl has also established a financial plan for renewable energy purchases to reach the annual renewable energy % goal. Considering our revenue, our percentage share of the financial metric that is aligned in the reporting year and in the future will be less than 1%

[Add row]

(5.10) Does your organization use an internal price on environmental externalities?

(5.10.1) Use of internal pricing of environmental externalities

Select from:

No, and we do not plan to in the next two years

(5.10.3) Primary reason for not pricing environmental externalities

Select from:

Judged to be unimportant or not relevant

(5.10.4) Explain why your organization does not price environmental externalities

Our company is only three years old. As we are in the process of implementing our asset-light, service-more strategy, we are currently focusing more on integrating climate-related risks into our ERM process. Kyndryl is also not a product manufacturing company, and as such, pricing environmental externalities is currently not a priority.

[Fixed row]

(5.11) Do you engage with your value chain on environmental issues?

	Engaging with this stakeholder on environmental issues	Environmental issues covered
Suppliers	Select from: <input checked="" type="checkbox"/> Yes	Select all that apply <input checked="" type="checkbox"/> Climate change
Customers	Select from: <input checked="" type="checkbox"/> Yes	Select all that apply <input checked="" type="checkbox"/> Climate change
Investors and shareholders	Select from: <input checked="" type="checkbox"/> Yes	Select all that apply <input checked="" type="checkbox"/> Climate change
Other value chain stakeholders	Select from: <input checked="" type="checkbox"/> Yes	Select all that apply <input checked="" type="checkbox"/> Climate change

[Fixed row]

(5.11.1) Does your organization assess and classify suppliers according to their dependencies and/or impacts on the environment?

	Assessment of supplier dependencies and/or impacts on the environment
Climate change	Select from: <input checked="" type="checkbox"/> No, we do not currently assess the dependencies and/or impacts of our suppliers, but we plan to do so within the next two years

[Fixed row]

(5.11.2) Does your organization prioritize which suppliers to engage with on environmental issues?

Climate change

(5.11.2.1) Supplier engagement prioritization on this environmental issue

Select from:

No, we do not prioritize which suppliers to engage with on this environmental issue

(5.11.2.3) Primary reason for no supplier prioritization on this environmental issue

Select from:

We engage with all suppliers

(5.11.2.4) Please explain

Kyndryl collaborates with all our suppliers to manage the resilience, responsible sourcing, and environmental & social impacts of our supply chain. Kyndryl is an affiliate member of the Responsible Business Alliance (RBA), the world's largest industry coalition dedicated to responsible business conduct in global supply chains. We are committed to complying with the RBA Code of Conduct in our operations and progressively applying it to our suppliers. In line with the RBA Code of Conduct, we expect all our suppliers to establish and maintain environmental management systems and to comply with all applicable regulations. Before onboarding new suppliers, we conduct due diligence using self-response questionnaires to ensure suppliers meet procurement criteria. These criteria include financial stability, legal compliance, the ability to meet Kyndryl's demand, adherence to environmental and social standards, and adherence to ethics and anti-bribery requirements. Suppliers must either sign the RBA Code of Conduct or demonstrate equivalent internal controls. Our Supplier Code of Conduct sets environmental & social expectations, including those involving human rights, labor practices & environmental responsibility. We align our practices with the RBA Code and our internal environmental policies, which emphasize reducing, reusing, recycling, and responsibly disposing of waste. We utilize the CDP Supply Chain program to understand our suppliers' carbon reduction programs.

[Fixed row]

(5.11.5) Do your suppliers have to meet environmental requirements as part of your organization's purchasing process?

Climate change

(5.11.5.1) Suppliers have to meet specific environmental requirements related to this environmental issue as part of the purchasing process

Select from:

Yes, suppliers have to meet environmental requirements related to this environmental issue, but they are not included in our supplier contracts

(5.11.5.2) Policy in place for addressing supplier non-compliance

Select from:

Yes, we have a policy in place for addressing non-compliance

(5.11.5.3) Comment

Before onboarding new suppliers, we conduct due diligence using self-response questionnaires that we evaluate to ensure suppliers meet procurement criteria. These criteria include financial stability, legal compliance, the ability to meet Kyndryl's demand, adherence to environmental and social standards, and adherence to ethics and anti-bribery requirements. Suppliers must either sign the RBA Code of Conduct or demonstrate equivalent internal controls. Our Supplier Code of Conduct sets environmental and social expectations, including those involving human rights, labor practices and environmental responsibility. We align our practices with the RBA Code and our internal environmental policies, which emphasize reducing, reusing, recycling and responsibly disposing of waste. We engage suppliers on broader sustainability issues and human rights. Our Human Rights Policy sets expectations for suppliers to uphold internationally recognized standards, including freedom of association, non-discrimination and fair labor practices. We prioritize local purchasing within the same country or region where we operate. This reduces exposure to global disruptions and minimizes environmental impact by lowering transportation emissions. All new Kyndryls working in procurement are required to complete training on our governance and attend sessions related to sourcing strategy.

[Fixed row]

(5.11.6) Provide details of the environmental requirements that suppliers have to meet as part of your organization's purchasing process, and the compliance measures in place.

Climate change

(5.11.6.1) Environmental requirement

Select from:

Other, please specify :Signing up for the RBA Code of Conduct (or equivalent) RBA Self Assessments

(5.11.6.2) Mechanisms for monitoring compliance with this environmental requirement

Select all that apply

Off-site third-party audit

Supplier self-assessment

(5.11.6.3) % tier 1 suppliers by procurement spend required to comply with this environmental requirement

Select from:

76-99%

(5.11.6.4) % tier 1 suppliers by procurement spend in compliance with this environmental requirement

Select from:

76-99%

(5.11.6.7) % tier 1 supplier-related scope 3 emissions attributable to the suppliers required to comply with this environmental requirement

Select from:

76-99%

(5.11.6.8) % tier 1 supplier-related scope 3 emissions attributable to the suppliers in compliance with this environmental requirement

Select from:

76-99%

(5.11.6.9) Response to supplier non-compliance with this environmental requirement

Select from:

Suspend and engage

(5.11.6.10) % of non-compliant suppliers engaged

Select from:

1-25%

(5.11.6.11) Procedures to engage non-compliant suppliers

Select all that apply

- Providing information on appropriate actions that can be taken to address non-compliance

(5.11.6.12) Comment

To help manage our supply chain, we are an affiliate member of the Responsible Business Alliance (RBA), the world's largest industry coalition dedicated to responsible business conduct in global supply chains. We are committed to complying with the RBA Code of Conduct in our operations and progressively applying it to our suppliers. In line with the RBA Code of Conduct, we expect suppliers to establish and maintain social responsibility and environmental management systems, and to comply with all applicable regulations. Before onboarding new suppliers, we conduct due diligence using self-response questionnaires that we evaluate to ensure suppliers meet procurement criteria. These criteria include financial stability, legal compliance, the ability to meet Kyndryl's demand, adherence to environmental and social standards, and adherence to ethics and anti-bribery requirements. Suppliers must either sign the RBA Code of Conduct or demonstrate equivalent internal controls. Our Supplier Code of Conduct sets environmental and social expectations, including those involving human rights, labor practices and environmental responsibility. We align our practices with the RBA Code and our internal environmental policies, which emphasize reducing, reusing, recycling, and responsibly disposing of waste. We engage suppliers on broader sustainability issues and human rights.

[Add row]

(5.11.7) Provide further details of your organization's supplier engagement on environmental issues.

Climate change

(5.11.7.2) Action driven by supplier engagement

Select from:

- Emissions reduction

(5.11.7.3) Type and details of engagement

Capacity building

- Provide training, support and best practices on how to set science-based targets

Information collection

- Collect climate transition plan information at least annually from suppliers
- Collect GHG emissions data at least annually from suppliers

- Collect targets information at least annually from suppliers

(5.11.7.4) Upstream value chain coverage

Select all that apply

- Tier 1 suppliers

(5.11.7.5) % of tier 1 suppliers by procurement spend covered by engagement

Select from:

- 76-99%

(5.11.7.6) % of tier 1 supplier-related scope 3 emissions covered by engagement

Select from:

- 76-99%

(5.11.7.9) Describe the engagement and explain the effect of your engagement on the selected environmental action

Like many of our peers, scope 3 comprises the largest percentage of our GHG emissions. Kyndryl has identified the suppliers that contribute significantly to our scope 3 category 1 and 2 emissions. In support of the UN Sustainable Development Goals (SDGs) and our net-zero targets, we launched a global education campaign in Fiscal Year 2025 to engage over 7,500 suppliers in our decarbonization journey. The campaign introduced suppliers to Kyndryl's environmental strategy, including our 2030 goal to reduce emissions by 50% and our broader net-zero ambitions. The campaign also encouraged suppliers to join the EcoVadis rating system — Kyndryl holds a gold rating — and to adopt Science-Based Target initiative-aligned goals of their own. We also use the EcoVadis platform to evaluate the environmental, labor and ethical practices of our largest suppliers that contribute significantly to our scope 3 category 1 (purchased goods and services) and category 2 (capital goods) emissions. In fiscal 2025, more than 85% of these suppliers completed or were in the process of completing the EcoVadis questionnaire.

(5.11.7.10) Engagement is helping your tier 1 suppliers meet an environmental requirement related to this environmental issue

Select from:

- Yes, please specify the environmental requirement :Net-zero/SBTi aligned GHG reductions

(5.11.7.11) Engagement is helping your tier 1 suppliers engage with their own suppliers on the selected action

Select from:

Yes

[Add row]

(5.11.9) Provide details of any environmental engagement activity with other stakeholders in the value chain.

Climate change

(5.11.9.1) Type of stakeholder

Select from:

Customers

(5.11.9.2) Type and details of engagement

Education/Information sharing

- Share information about your products and relevant certification schemes
- Share information on environmental initiatives, progress and achievements
- Other education/information sharing, please specify :Responding to RFIs and RFPs

Innovation and collaboration

- Collaborate with stakeholders on innovations to reduce environmental impacts in products and services
- Run a campaign to encourage innovation to reduce environmental impacts

(5.11.9.3) % of stakeholder type engaged

Select from:

1-25%

(5.11.9.4) % stakeholder-associated scope 3 emissions

Select from:

☑ 1-25%

(5.11.9.5) Rationale for engaging these stakeholders and scope of engagement

We remain actively engaged with current and potential customers about our sustainability goals, efforts and progress. In fiscal 2025, we received 436 customer inquiries related to ESG and, in particular, 420 inquiries related to the Environment. Additionally, we observed growing market demand outlined by analysts in the sustainability market. We enable our customers' success with deep technical expertise, a co-creation mindset and our focus on being a trusted partner in every phase of their transformations. Kyndryl's Sustainability Center of Excellence and Kyndryl Consult, in collaboration with our global ecosystem of partners, deliver end-to-end solutions that help customers reduce environmental impact and meet evolving regulatory demands as they pursue IT modernization. In early 2025, Kyndryl was named a Leader in the 2024 ISG Provider Lens™ for Sustainability and ESG in IT Solutions and Services. Kyndryl offers tailored services for any stage of sustainability maturity that help customers achieve their business goals. We customize our sustainability services to align with local regulations and emerging regional trends. This regional approach enables us to best support local markets with individualized services that meet their sustainability and business needs.

(5.11.9.6) Effect of engagement and measures of success

Kyndryl has established partnerships with some of our key customers to find ways to reduce their carbon footprint and also understand our customers' efforts to mitigate climate-change impacts. Kyndryl is working to share existing sustainability-related solutions with our customers, as well as develop new offerings. Examples of existing solutions include:

- Sustainable Data Centers: We assess the energy efficiency of our customers' data centers to identify opportunities for improvement and can then co-create and execute personalized solutions.*
- Cloud technologies: We work with our alliance partners – Microsoft Azure, Google, and AWS – to migrate our customers to the cloud, reducing energy usage by as much as 85% and reducing emissions through the cloud's use of up to 100% renewable energy.*
- Automation, AI, and Data: We work with our customers to figure out how to best automate processes and use the mass amounts of data coming from their value chain to highlight opportunities to improve efficiency, resulting in reduced waste and more sustainable operations.*
- Digitizing the workplace: We provide solutions for a hybrid office strategy that can help our customers reduce their employee commuting and onsite emissions. Find some of these eco-services on Kyndryl Bridge (<https://www.kyndryl.com/us/en/bridge>), an open integration platform that leverages Kyndryl's core strengths to give enterprises visibility across their technology estates with actionable insights.*

[Add row]

(5.12) Indicate any mutually beneficial environmental initiatives you could collaborate on with specific CDP Supply Chain members.

Row 1

(5.12.1) Requesting member

Select from:

(5.12.2) Environmental issues the initiative relates to

Select all that apply

- Climate change

(5.12.4) Initiative category and type

Innovation

- New product or service that reduces customers' operational emissions

(5.12.5) Details of initiative

Kyndryl is interested in collaborating with our customers and our suppliers in areas that include evaluating opportunities to reduce carbon emissions in the customer's IT infrastructure, using, among other things such as data engineering and AI

(5.12.6) Expected benefits

Select all that apply

- Reduction of customers' operational emissions (customer scope 1 & 2)
- Reduction of own operational emissions (own scope 1 & 2)

(5.12.7) Estimated timeframe for realization of benefits

Select from:

- 1-3 years

(5.12.8) Are you able to estimate the lifetime CO2e and/or water savings of this initiative?

Select from:

- No

(5.12.11) Please explain

At Kyndryl, we apply our expertise as the world's largest IT infrastructure services company to help customers achieve their environmental and business goals while continuing to meet their reporting requirements. For more information, please see the "Driving market differentiation section" of our FY 2025 Kyndryl CCR Report.

Row 2

(5.12.1) Requesting member

Select from:

(5.12.2) Environmental issues the initiative relates to

Select all that apply

Climate change

(5.12.4) Initiative category and type

Innovation

New product or service that reduces customers' operational emissions

(5.12.5) Details of initiative

Kyndryl is interested in collaborating with our customers and our suppliers in areas that include evaluating opportunities to reduce carbon emissions in the customer's IT infrastructure, using, among other things such as data engineering and AI

(5.12.6) Expected benefits

Select all that apply

Reduction of customers' operational emissions (customer scope 1 & 2)

Reduction of own operational emissions (own scope 1 & 2)

(5.12.7) Estimated timeframe for realization of benefits

Select from:

1-3 years

(5.12.8) Are you able to estimate the lifetime CO2e and/or water savings of this initiative?

Select from:

No

(5.12.11) Please explain

At Kyndryl, we apply our expertise as the world's largest IT infrastructure services company to help customers achieve their environmental and business goals while continuing to meet their reporting requirements. For more information, please see the "Driving market differentiation section" of our FY 2025 Kyndryl CCR Report.

Row 3

(5.12.1) Requesting member

Select from:

(5.12.2) Environmental issues the initiative relates to

Select all that apply

Climate change

(5.12.4) Initiative category and type

Innovation

New product or service that reduces customers' operational emissions

(5.12.5) Details of initiative

Kyndryl is interested in collaborating with our customers and our suppliers in areas that include evaluating opportunities to reduce carbon emissions in the customer's IT infrastructure, using, among other things such as data engineering and AI

(5.12.6) Expected benefits

Select all that apply

- Reduction of customers' operational emissions (customer scope 1 & 2)
- Reduction of own operational emissions (own scope 1 & 2)

(5.12.7) Estimated timeframe for realization of benefits

Select from:

- 1-3 years

(5.12.8) Are you able to estimate the lifetime CO2e and/or water savings of this initiative?

Select from:

- No

(5.12.11) Please explain

At Kyndryl, we apply our expertise as the world's largest IT infrastructure services company to help customers achieve their environmental and business goals while continuing to meet their reporting requirements. For more information, please see the "Driving market differentiation section" of our FY 2025 Kyndryl CCR Report.
[Add row]

(5.13) Has your organization already implemented any mutually beneficial environmental initiatives due to CDP Supply Chain member engagement?

(5.13.1) Environmental initiatives implemented due to CDP Supply Chain member engagement

Select from:

- No, but we plan to within the next two years

(5.13.2) Primary reason for not implementing environmental initiatives

Select from:

- Other, please specify :Kyndryl is a three year old company, prioritizing on internal environmental initiatives but has a clear vision to engage with our supply chain in the near future

(5.13.3) Explain why your organization has not implemented any environmental initiatives

Kyndryl has signed up for the CDP supply chain program in May 2025. Kyndryl will plan for implementing mutually beneficial environmental initiatives with our supply chain partners in the future.

[Fixed row]

C6. Environmental Performance - Consolidation Approach

(6.1) Provide details on your chosen consolidation approach for the calculation of environmental performance data.

Climate change

(6.1.1) Consolidation approach used

Select from:

Operational control

(6.1.2) Provide the rationale for the choice of consolidation approach

Kyndryl's organizational boundary applies to the company's scope 1 and 2 GHG emissions, energy, waste and water from our globally managed properties, and we define the boundary using the operational control approach. The boundary includes data centers and non-data centers (e.g., offices, warehouses, etc.) that are owned and operated, leased and operated, and serviced. Serviced sites are defined as locations that are operated by a third party. The sites included within our organizational boundary are determined through internal systems which are used to track leases and assets. Our approach accounts for emissions of new properties entering our portfolio within the fiscal year on a monthly basis and excludes the emissions of any closed properties only for the period that they cease to operate. Data is reported following the end of Kyndryl's fiscal year, covering April 1 to March 31. Overseen by the Senior Vice President of Global Citizenship and Sustainability, the Global Citizenship and Sustainability (GCS) team is responsible for monitoring and reporting environmental data. GCS works collaboratively with other teams within Kyndryl, including Real Estate and Data Center Services, Procurement, Logistics, Asset Management, Finance, Human Resources and Legal.

Plastics

(6.1.1) Consolidation approach used

Select from:

Operational control

(6.1.2) Provide the rationale for the choice of consolidation approach

Kyndryl's organizational boundary applies to the company's scope 1 and 2 GHG emissions, energy, waste and water from our globally managed properties, and we define the boundary using the operational control approach. The boundary includes data centers and non-data centers (e.g., offices, warehouses, etc.) that are owned and operated, leased and operated, and serviced. Serviced sites are defined as locations that are operated by a third party. The sites included within our

organizational boundary are determined through internal systems which are used to track leases and assets. Our approach accounts for emissions of new properties entering our portfolio within the fiscal year on a monthly basis and excludes the emissions of any closed properties only for the period that they cease to operate. Data is reported following the end of Kyndryl's fiscal year, covering April 1 to March 31. Overseen by the Senior Vice President of Global Citizenship and Sustainability, the Global Citizenship and Sustainability (GCS) team is responsible for monitoring and reporting environmental data. GCS works collaboratively with other teams within Kyndryl, including Real Estate and Data Center Services, Procurement, Logistics, Asset Management, Finance, Human Resources and Legal.

Biodiversity

(6.1.1) Consolidation approach used

Select from:

Operational control

(6.1.2) Provide the rationale for the choice of consolidation approach

Kyndryl's organizational boundary applies to the company's scope 1 and 2 GHG emissions, energy, waste and water from our globally managed properties, and we define the boundary using the operational control approach. The boundary includes data centers and non-data centers (e.g., offices, warehouses, etc.) that are owned and operated, leased and operated, and serviced. Serviced sites are defined as locations that are operated by a third party. The sites included within our organizational boundary are determined through internal systems which are used to track leases and assets. Our approach accounts for emissions of new properties entering our portfolio within the fiscal year on a monthly basis and excludes the emissions of any closed properties only for the period that they cease to operate. Data is reported following the end of Kyndryl's fiscal year, covering April 1 to March 31. Overseen by the Senior Vice President of Global Citizenship and Sustainability, the Global Citizenship and Sustainability (GCS) team is responsible for monitoring and reporting environmental data. GCS works collaboratively with other teams within Kyndryl, including Real Estate and Data Center Services, Procurement, Logistics, Asset Management, Finance, Human Resources and Legal.

[Fixed row]

C7. Environmental performance - Climate Change

(7.1) Is this your first year of reporting emissions data to CDP?

Select from:

No

(7.1.1) Has your organization undergone any structural changes in the reporting year, or are any previous structural changes being accounted for in this disclosure of emissions data?

	Has there been a structural change?
	Select all that apply <input checked="" type="checkbox"/> No

[Fixed row]

(7.1.2) Has your emissions accounting methodology, boundary, and/or reporting year definition changed in the reporting year?

(7.1.2.1) Change(s) in methodology, boundary, and/or reporting year definition?

Select all that apply

Yes, a change in methodology

(7.1.2.2) Details of methodology, boundary, and/or reporting year definition change(s)

For Scope 3 Category 1 & 2, Kyndryl has migrated from 100% "spend-based only" to "both spend-based and activity-based method" in line with the GHG Protocol's Technical Guidance for Calculating Scope 3 Emissions. Kyndryl used this hybrid methodology to recalculate and disclose Cat 1&2 emissions for the base year FY2023, previous year FY2024, and current disclosing year FY2025. For activity-based, we collect supplier-specific data using either the emissions that the supplier provides or the supplier's emission intensity factors, which are estimated from their disclosed emissions and revenue. For spend-based, we collect data on the economic value and amount spent on purchased goods and services and capital goods, adjust for inflation and then multiply this amount by the relevant environmentally extended input-output (EEIO) emission coefficients from the EPA Supply Chain dataset. For fiscal 2025, 66.3% of our scope 3 category 1 and 2 spend were calculated using the activity-based emission method and 33.7% were calculated using the spend-based emission method. In this CDP disclosure, Kyndryl has provided the revised data for FY2023 and FY2024 along with FY2025.

[Fixed row]

(7.1.3) Have your organization's base year emissions and past years' emissions been recalculated as a result of any changes or errors reported in 7.1.1 and/or 7.1.2?

(7.1.3.1) Base year recalculation

Select from:

Yes

(7.1.3.2) Scope(s) recalculated

Select all that apply

Scope 3

(7.1.3.3) Base year emissions recalculation policy, including significance threshold

Significant thresholds for material percentage variance of different environmental metrics are defined. • 5% variance threshold for Scope 1 total GHG Emissions, Scope 2 total GHG Emissions (market-based), Scope 3 total GHG Emissions, Scope 1 Energy, or Scope 2 Energy. The 5% is for the year or cumulative over the years due to methodology changes. • 10% variance threshold for individual Scope 3 categories, total water, or total waste. The 10% is for the year or cumulative over the years due to methodology changes.

(7.1.3.4) Past years' recalculation

Select from:

Yes

[Fixed row]

(7.2) Select the name of the standard, protocol, or methodology you have used to collect activity data and calculate emissions.

Select all that apply

- IEA CO2 Emissions from Fuel Combustion
- The Greenhouse Gas Protocol: Scope 2 Guidance
- US EPA Emissions & Generation Resource Integrated Database (eGRID)
- The Greenhouse Gas Protocol: Corporate Value Chain (Scope 3) Standard
- 2019 Refinement to the 2006 IPCC Guidelines for National Greenhouse Gas Inventories
- The Greenhouse Gas Protocol: A Corporate Accounting and Reporting Standard (Revised Edition)
- US EPA Center for Corporate Climate Leadership: Indirect Emissions From Purchased Electricity
- US EPA Center for Corporate Climate Leadership: Direct Emissions from Mobile Combustion Sources
- US EPA Center for Corporate Climate Leadership: Direct Emissions from Stationary Combustion Sources
- Defra Environmental Reporting Guidelines: Including streamlined energy and carbon reporting guidance, 2019
- US EPA Center for Corporate Climate Leadership: Direct Fugitive Emissions from Refrigeration, Air Conditioning, Fire Suppression, and Industrial Gases

(7.3) Describe your organization's approach to reporting Scope 2 emissions.

(7.3.1) Scope 2, location-based

Select from:

- We are reporting a Scope 2, location-based figure

(7.3.2) Scope 2, market-based

Select from:

- We are reporting a Scope 2, market-based figure

(7.3.3) Comment

We have calculated and reported both market-based and location-based scope 2 emissions data. For all emissions disclosed here, please refer to our most recent Databook, FY25 <https://www.kyndryl.com/content/dam/kyndrylprogram/doc/en/2025/environmental-people-data-book.pdf> Databook is part of the FY25 CCR [Fixed row]

(7.4) Are there any sources (e.g. facilities, specific GHGs, activities, geographies, etc.) of Scope 1, Scope 2 or Scope 3 emissions that are within your selected reporting boundary which are not included in your disclosure?

Select from:

No

(7.5) Provide your base year and base year emissions.

Scope 1

(7.5.1) Base year end

03/31/2023

(7.5.2) Base year emissions (metric tons CO2e)

37316.0

(7.5.3) Methodological details

Direct emissions from sources owned or operated by Kyndryl. Quantity of fuel used multiplied by its corresponding emission factor.

Scope 2 (location-based)

(7.5.1) Base year end

03/31/2023

(7.5.2) Base year emissions (metric tons CO2e)

398500

(7.5.3) Methodological details

Indirect emissions from the purchase of energy, which mainly include purchased electricity. Quantity of purchased electricity multiplied by the local grid emission factor. Emission numbers have been slightly adjusted compared to the initial disclosure. Changes are reflected here.

Scope 2 (market-based)

(7.5.1) Base year end

03/31/2023

(7.5.2) Base year emissions (metric tons CO2e)

280761

(7.5.3) Methodological details

Indirect emissions from the purchase of energy that mainly includes purchased electricity. Quantity of purchased electricity multiplied by local grid emission factor but also account for renewable energy purchases. Emission numbers have been slightly adjusted compared to the initial disclosure. Changes are reflected here

Scope 3 category 1: Purchased goods and services

(7.5.1) Base year end

03/31/2023

(7.5.2) Base year emissions (metric tons CO2e)

548511

(7.5.3) Methodological details

We use both the spend-based and activity-based methods in line with the GHG Protocol's Technical Guidance for Calculating Scope 3 Emissions. For activity-based data collection, we utilize either the supplier's provided emissions or their emission intensity factors, which are estimated from disclosed emissions and revenue. For spend-based, we collect data on the economic value and amount spent on purchased goods and services and capital goods, adjust for inflation, and then multiply this amount by the relevant environmentally extended input-output (EEIO) emission coefficients from the EPA Supply Chain dataset. Emission numbers have been slightly adjusted compared to the initial disclosure. Changes are reflected here

Scope 3 category 2: Capital goods

(7.5.1) Base year end

03/31/2023

(7.5.2) Base year emissions (metric tons CO2e)

67184

(7.5.3) Methodological details

We use both the spend-based and activity-based methods in line with the GHG Protocol's Technical Guidance for Calculating Scope 3 Emissions. For activity-based data collection, we utilize either the supplier's provided emissions or their emission intensity factors, which are estimated from disclosed emissions and revenue. For spend-based, we collect data on the economic value and amount spent on purchased goods and services and capital goods, adjust for inflation, and then multiply this amount by the relevant environmentally extended input-output (EEIO) emission coefficients from the EPA Supply Chain dataset. Emission numbers have been slightly adjusted compared to the initial disclosure. Changes are reflected here

Scope 3 category 3: Fuel-and-energy-related activities (not included in Scope 1 or 2)

(7.5.1) Base year end

03/31/2023

(7.5.2) Base year emissions (metric tons CO2e)

109841

(7.5.3) Methodological details

Kyndryl's category 3 emissions include emissions from transmission and distribution (T&D) losses and upstream emissions of direct and indirect energy and fuel. We calculate T&D losses by multiplying the compiled purchased electricity data (methodology described above in the section on scope 1 and 2 emissions) by the appropriate grid loss coefficients. Following the industry average data method, the grid loss coefficients are derived from multiple sources such as the U.S. EPA e-Grid and International Energy Agency (IEA), depending on the location of the sites. The upstream emissions of direct and indirect energy and fuel are calculated based on the well-to-tank (WTT) approach. Compiled electricity and fuel consumption data (methodology described above in the section on scope 1 and 2 emissions) is multiplied by WTT emission factors, which are obtained from the United Kingdom Government's Department of Business, Energy and Industrial Strategy (U.K. GOV BEIS). Emission numbers have been slightly adjusted compared to the initial disclosure. Changes are reflected here.

Scope 3 category 4: Upstream transportation and distribution

(7.5.1) Base year end

03/31/2023

(7.5.2) Base year emissions (metric tons CO2e)

1433

(7.5.3) Methodological details

We use the well-to-wheel (WTW) method to measure Kyndryl's category 4 emissions for the full life-cycle analysis of transportation, including: • Raw material extraction to use • Outsourced logistics services used to transport or distribute products from tier 1 suppliers to Kyndryl facilities • Transport between Kyndryl's own facilities Emissions calculations are conducted by a Kyndryl transportation service provider covering approximately 60-70% of Kyndryl's total transportation and then extrapolated to estimate total category 4 emissions. Emission numbers have been slightly adjusted compared to the initial disclosure. Changes are reflected here.

Scope 3 category 5: Waste generated in operations

(7.5.1) Base year end

03/31/2023

(7.5.2) Base year emissions (metric tons CO2e)

2299

(7.5.3) Methodological details

Kyndryl's category 5 emissions come from general waste generated from operations and wastewater treatment. Following the waste-type specific measurement method, we use the waste emission factors from the U.S. EPA Emission Factors Hub to determine the disposal methods and their corresponding emissions. We assess, categorize and harmonize waste data based on the EPA's disposal methods and material type, and apply corresponding emission factors to calculate emissions. We calculate emissions from wastewater treatment based on Kyndryl's activity data related to water withdrawal and discharge, and by applying the U.K. GOV BEIS emission factors (2022). Emission numbers have been slightly adjusted compared to the initial disclosure. Changes are reflected here.

Scope 3 category 6: Business travel

(7.5.1) Base year end

03/31/2023

(7.5.2) Base year emissions (metric tons CO2e)

41292

(7.5.3) Methodological details

Kyndryl's emissions from business travel activities are calculated using distance and spend-based methods. Supplier-specific emissions data is collected from Kyndryl's main business travel service provider. Emissions calculations conducted by the supplier use a distance-based method (well-to-wheel approach) and U.K. Defra (Department for Environment, Food & Rural Affairs) emission factors. Business-related emissions occurring outside of Kyndryl's main business travel service provider are extrapolated using supplier-specific emissions for similar travel activities. The remaining emissions are estimated using the distance-based and spend-based methods and U.S. EPA emission factors. Emission numbers have been slightly adjusted compared to the initial disclosure. Changes are reflected here.

Scope 3 category 7: Employee commuting

(7.5.1) Base year end

03/31/2023

(7.5.2) Base year emissions (metric tons CO2e)

68351

(7.5.3) Methodological details

Kyndryl's emissions from employees' daily commutes are based on the results of employee surveys, which are conducted to identify employee travel patterns across Kyndryl. The results, which are based on sample size, are extrapolated to the rest of the employee population using workplace indicator values. EPA distance-based emission factors (2023) for various transportation methods are used to calculate commute-related emissions. Emission numbers have been slightly adjusted compared to the initial disclosure. Changes are reflected here.

Scope 3 category 8: Upstream leased assets

(7.5.1) Base year end

03/31/2023

(7.5.2) Base year emissions (metric tons CO2e)

0

(7.5.3) Methodological details

Not applicable

Scope 3 category 9: Downstream transportation and distribution

(7.5.1) Base year end

03/31/2023

(7.5.2) Base year emissions (metric tons CO2e)

0

(7.5.3) Methodological details

Not applicable

Scope 3 category 10: Processing of sold products

(7.5.1) Base year end

03/31/2023

(7.5.2) Base year emissions (metric tons CO2e)

0

(7.5.3) Methodological details

Not applicable

Scope 3 category 11: Use of sold products

(7.5.1) Base year end

03/31/2023

(7.5.2) Base year emissions (metric tons CO2e)

0

(7.5.3) Methodological details

Not applicable

Scope 3 category 12: End of life treatment of sold products

(7.5.1) Base year end

03/31/2023

(7.5.2) Base year emissions (metric tons CO2e)

0

(7.5.3) Methodological details

Not applicable

Scope 3 category 13: Downstream leased assets

(7.5.1) Base year end

03/31/2023

(7.5.2) Base year emissions (metric tons CO2e)

0

(7.5.3) Methodological details

Not applicable

Scope 3 category 14: Franchises

(7.5.1) Base year end

03/31/2023

(7.5.2) Base year emissions (metric tons CO2e)

0

(7.5.3) Methodological details

Not applicable

Scope 3 category 15: Investments

(7.5.1) Base year end

03/31/2023

(7.5.2) Base year emissions (metric tons CO2e)

0

(7.5.3) Methodological details

Not applicable

Scope 3: Other (upstream)

(7.5.1) Base year end

03/31/2023

(7.5.2) Base year emissions (metric tons CO2e)

0

(7.5.3) Methodological details

Not applicable

Scope 3: Other (downstream)

(7.5.1) Base year end

03/31/2023

(7.5.2) Base year emissions (metric tons CO2e)

0

(7.5.3) Methodological details

Not applicable

[Fixed row]

(7.6) What were your organization's gross global Scope 1 emissions in metric tons CO2e?

Reporting year

(7.6.1) Gross global Scope 1 emissions (metric tons CO2e)

37834

(7.6.3) Methodological details

Scope 1 emissions consist of: • Stationary combustion of fossil fuels in stationary equipment and machinery at Kyndryl-operated sites • Mobile combustion of fossil fuels from Kyndryl's owned and leased mobile fleet • Fugitive refrigerant releases at Kyndryl-operated sites. Fossil fuels from stationary combustion sources include natural gas, fuel oil #2, liquified petroleum gas (LPG) and diesel. Kyndryl collects data on these sources from third-party invoices and enters them into our software tool (Sphrea SCCS). Missing natural gas data is either gap-filled based on the coincident month or the most recent month if the coincident month is not available, or estimated based on electricity consumption using an intensity factor. The intensity factor is based on actual data available for natural gas consumption per unit of electricity consumption. To estimate missing fuel oil #2 or diesel for data centers, we use electricity consumption at the sites and an intensity factor based on actual data available for the appropriate fossil fuel per electricity consumption. Kyndryl does not gap-fill or estimate missing data for LPG, and we do not gap-fill for fuel oil #2 or diesel. "Fleet fuel consumption is tracked by our Global Procurement Car Leasing, Car Rental and Compensation group. For FY2023 and FY2024, annual fuel consumption — including gasoline, diesel and compressed natural gas — and electricity consumption for hybrid vehicles is assumed based on the typical consumption rate. In fiscal 2023, our disclosed fleet-related emissions were specific to the U.S. In fiscal 2024, they were global. In fiscal 2025, we introduced a minor methodological update to our fleet-related emissions calculations by incorporating annualized contractual mileage data for each fleet. This more granular data, which was not available in previous years, now enables more precise emissions estimates. For refrigerant releases, the type and loss amount are recorded in our Environmental Incident Reporting System. Refrigerant gas loss is calculated based on site-specific refrigerant management records. The calculation assumes that the period in which the refrigerant was refilled is the same as the period in which it was released. Our Scope 1 and Scope 2 data collection and calculation are completely automated (except for fleet)

Past year 1

(7.6.1) Gross global Scope 1 emissions (metric tons CO2e)

33890

(7.6.2) End date

03/31/2024

(7.6.3) Methodological details

See above explanation

Past year 2

(7.6.1) Gross global Scope 1 emissions (metric tons CO2e)

37316

(7.6.2) End date

03/31/2023

(7.6.3) Methodological details

See above explanation

[Fixed row]

(7.7) What were your organization's gross global Scope 2 emissions in metric tons CO2e?

Reporting year

(7.7.1) Gross global Scope 2, location-based emissions (metric tons CO2e)

328349

(7.7.2) Gross global Scope 2, market-based emissions (metric tons CO2e)

196405

(7.7.4) Methodological details

Data on purchased electricity, steam, hot water and chilled water consumed at Kyndryl sites is collected from third-party invoices. All data are entered into our software tool (Sphera SCCS). Missing electricity, steam and hot water data are either gap-filled or estimated based on the availability of data. Gap-filled data is based

on the coincident month for utilized data centers and other sites, or the most recent month if the coincident month is not available, the data center is decreasing use due to closure or the data center is increasing use due to ramping up. Estimated electricity data for data centers is calculated using an intensity factor based on actual electricity consumption data per data center IT load, multiplied by the IT load of the site requiring estimation. Intensity factors are calculated separately for operated data centers and serviced data centers. The intensity factor for non-data centers is calculated based on actual electricity consumption per net rentable floor space. The intensity factor is then multiplied by the net rentable floor space of the non-data center requiring estimation. Estimated hot water data is calculated only for non-data centers and based on an intensity factor calculated using actual hot water consumption data per electricity consumption, then multiplied by the electricity consumption of the non-data center requiring estimation. Sphera SCCS is set up to gap-fill, estimate data if required, avoiding any manual calculation and potential errors. Using the market-based method, GHG emissions from purchased energy include renewable electricity sourced from energy contracts, property owners, or from retiring Guarantees of Origin (GOs) and Renewable Energy Credits (RECs). Renewable electricity applicable to the calendar year has been contracted for and will be retired within the fiscal year. Our Scope 1 and Scope 2 data collection and calculations are completely automated (except for fleet) using the software tool.

Past year 1

(7.7.1) Gross global Scope 2, location-based emissions (metric tons CO2e)

387081

(7.7.2) Gross global Scope 2, market-based emissions (metric tons CO2e)

258113

(7.7.3) End date

03/31/2024

(7.7.4) Methodological details

See the explanation above

Past year 2

(7.7.1) Gross global Scope 2, location-based emissions (metric tons CO2e)

398500

(7.7.2) Gross global Scope 2, market-based emissions (metric tons CO2e)

280761

(7.7.3) End date

03/31/2023

(7.7.4) Methodological details

See the explanation above
[Fixed row]

(7.8) Account for your organization's gross global Scope 3 emissions, disclosing and explaining any exclusions.

Purchased goods and services

(7.8.1) Evaluation status

Select from:

Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

504096

(7.8.3) Emissions calculation methodology

Select all that apply

Hybrid method

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

63

(7.8.5) Please explain

To calculate Kyndryl's category 1 and 2 emissions, we use both the spend-based and activity-based methods in line with the GHG Protocol's Technical Guidance for Calculating Scope 3 Emissions. For activity-based, we collect supplier-specific data using either the emissions that the supplier provides or the supplier's emission intensity factors, which are estimated from their disclosed emissions and revenue. For spend-based, we collect data on the economic value and amount spent on purchased goods and services and capital goods, adjust for inflation and then multiply this amount by the relevant environmentally extended input-output (EEIO) emission coefficients from the EPA Supply Chain dataset.

Capital goods

(7.8.1) Evaluation status

Select from:

Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

31122

(7.8.3) Emissions calculation methodology

Select all that apply

Hybrid method

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

63

(7.8.5) Please explain

To calculate Kyndryl's category 1 and 2 emissions, we use both the spend-based and activity-based methods in line with the GHG Protocol's Technical Guidance for Calculating Scope 3 Emissions. For activity-based, we collect supplier-specific data using either the emissions that the supplier provides or the supplier's emission intensity factors, which are estimated from their disclosed emissions and revenue. For spend-based, we collect data on the economic value and amount spent on purchased goods and services and capital goods, adjust for inflation and then multiply this amount by the relevant environmentally extended input-output (EEIO) emission coefficients from the EPA Supply Chain dataset.

Fuel-and-energy-related activities (not included in Scope 1 or 2)

(7.8.1) Evaluation status

Select from:

Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

75578

(7.8.3) Emissions calculation methodology

Select all that apply

Other, please specify :Kyndryl's category 3 emissions include emissions from transmission and distribution (T&D) losses and upstream emissions of direct and indirect energy and fuel. We calculate T&D losses by multiplying the compiled purchased electricity data (methodolog

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

100

(7.8.5) Please explain

Kyndryl's category 3 emissions include emissions from transmission and distribution (T&D) losses and upstream emissions of direct and indirect energy and fuel. We calculate T&D losses by multiplying the compiled purchased electricity data (methodology described above in the section on scope 1 and 2 emissions) by the appropriate grid loss coefficients. Following the industry average data method, the grid loss coefficients are derived from multiple sources such as the U.S. EPA e-Grid and International Energy Agency (IEA), depending on the location of the sites. The upstream emissions of direct and indirect energy and fuel are calculated based on the well-to-tank (WTT) approach. Compiled electricity and fuel consumption data (methodology described above in the section on scope 1 and 2 emissions) is multiplied by WTT emission factors, which are obtained from the United Kingdom Government's Department of Business, Energy and Industrial Strategy (U.K. GOV BEIS).

Upstream transportation and distribution

(7.8.1) Evaluation status

Select from:

Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

434

(7.8.3) Emissions calculation methodology

Select all that apply

Hybrid method

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

70

(7.8.5) Please explain

We use the well-to-wheel (WTW) method to measure Kyndryl's category 4 emissions for the full life-cycle analysis of transportation, including: • Raw material extraction to use • Outsourced logistics services used to transport or distribute products from tier 1 suppliers to Kyndryl facilities • Transport between Kyndryl's own facilities Emissions calculations are conducted by a Kyndryl transportation service provider covering approximately 70% of Kyndryl's total transportation and then extrapolated to estimate total category 4 emissions.

Waste generated in operations

(7.8.1) Evaluation status

Select from:

Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

1291

(7.8.3) Emissions calculation methodology

Select all that apply

Waste-type-specific method

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

100

(7.8.5) Please explain

Kyndryl's category 5 emissions come from general waste generated from operations and wastewater treatment. Following the waste-type specific measurement method, we use the waste emission factors from the U.S. EPA Emission Factors Hub to determine the disposal methods and their corresponding emissions. We assess, categorize and harmonize waste data based on the EPA's disposal methods and material type, and apply corresponding emission factors to calculate emissions. We calculate emissions from wastewater treatment based on Kyndryl's activity data related to water withdrawal and discharge, and by applying the U.K. GOV BEIS emission factors (2022).

Business travel

(7.8.1) Evaluation status

Select from:

Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

43751

(7.8.3) Emissions calculation methodology

Select all that apply

Hybrid method

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

75

(7.8.5) Please explain

Kyndryl's emissions from business travel activities are calculated using distance and spend-based methods. Supplier-specific emissions data is collected from Kyndryl's main business travel service provider. Emissions calculations conducted by the supplier use a distance-based method (well-to-wheel approach) and U.K.

Defra (Department for Environment, Food & Rural Affairs) emission factors. Business-related emissions occurring outside of Kyndryl's main business travel service provider are extrapolated using supplier-specific emissions for similar travel activities. The remaining emissions are estimated using the distance-based and spend-based methods and U.S. EPA emission factors.

Employee commuting

(7.8.1) Evaluation status

Select from:

Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO₂e)

53441

(7.8.3) Emissions calculation methodology

Select all that apply

Other, please specify :Kyndryl's emissions from employees' daily commutes are based on the results of employee surveys, which are conducted to identify employee travel patterns across Kyndryl. The results, which are based on sample size, are extrapolated to the rest of the

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

100

(7.8.5) Please explain

Kyndryl's emissions from employees' daily commutes are based on the results of employee surveys, which are conducted to identify employee travel patterns across Kyndryl. The results, which are based on sample size, are extrapolated to the rest of the employee population using workplace indicator values. EPA distance-based emission factors (2023) for various transportation methods are used to calculate commute-related emissions.

Upstream leased assets

(7.8.1) Evaluation status

Select from:

Not relevant, explanation provided

(7.8.5) Please explain

An analysis of fiscal year source spend data indicates two types of leased assets — auto leases and IT equipment leases. Emissions corresponding to both types of assets are included in scope 2 and scope 3 (categories 1 and 2) based on how Kyndryl currently collects this data. Fuel-related emissions from leased vehicles are included in our scope 1 emissions.

Downstream transportation and distribution

(7.8.1) Evaluation status

Select from:

Not relevant, explanation provided

(7.8.5) Please explain

Categories 9, 10, 11, 13, 14 and 15 are excluded as Kyndryl is not a product manufacturing company and does not own franchises or down-stream leased assets.

Processing of sold products

(7.8.1) Evaluation status

Select from:

Not relevant, explanation provided

(7.8.5) Please explain

Categories 9, 10, 11, 13, 14 and 15 are excluded as Kyndryl is not a product manufacturing company and does not own franchises or downstream leased assets. Category 12 - Due to the current processes and disposal methods in place, product end-of-life management (PELM) is treated similarly to operational waste. Insignificant quantities of electronic equipment sold to customers are collected as waste and processed by a third-party logistics and waste processing contractor. The actual quantity of this electronic equipment waste is not available, as this waste is included and reported under PELM waste, which also includes waste collected from our facilities. Emissions corresponding to PELM are therefore included under the scope 3 category 5.

Use of sold products

(7.8.1) Evaluation status

Select from:

Not relevant, explanation provided

(7.8.5) Please explain

Not applicable

End of life treatment of sold products

(7.8.1) Evaluation status

Select from:

Not relevant, explanation provided

(7.8.5) Please explain

Not applicable

Downstream leased assets

(7.8.1) Evaluation status

Select from:

Not relevant, explanation provided

(7.8.5) Please explain

Not applicable

Franchises

(7.8.1) Evaluation status

Select from:

Not relevant, explanation provided

(7.8.5) Please explain

Not applicable

Investments

(7.8.1) Evaluation status

Select from:

Not relevant, explanation provided

(7.8.5) Please explain

Not applicable

Other (upstream)

(7.8.1) Evaluation status

Select from:

Not relevant, explanation provided

(7.8.5) Please explain

Not applicable

Other (downstream)

(7.8.1) Evaluation status

Select from:

Not relevant, explanation provided

(7.8.5) Please explain

*Not applicable
[Fixed row]*

(7.8.1) Disclose or restate your Scope 3 emissions data for previous years.

Past year 1

(7.8.1.1) End date

03/31/2024

(7.8.1.2) Scope 3: Purchased goods and services (metric tons CO2e)

505259

(7.8.1.3) Scope 3: Capital goods (metric tons CO2e)

36157

(7.8.1.4) Scope 3: Fuel and energy-related activities (not included in Scopes 1 or 2) (metric tons CO2e)

90135

(7.8.1.5) Scope 3: Upstream transportation and distribution (metric tons CO2e)

1246

(7.8.1.6) Scope 3: Waste generated in operations (metric tons CO2e)

1655

(7.8.1.7) Scope 3: Business travel (metric tons CO2e)

50870

(7.8.1.8) Scope 3: Employee commuting (metric tons CO2e)

54888

(7.8.1.9) Scope 3: Upstream leased assets (metric tons CO2e)

0

(7.8.1.10) Scope 3: Downstream transportation and distribution (metric tons CO2e)

0

(7.8.1.11) Scope 3: Processing of sold products (metric tons CO2e)

0

(7.8.1.12) Scope 3: Use of sold products (metric tons CO2e)

0

(7.8.1.13) Scope 3: End of life treatment of sold products (metric tons CO2e)

0

(7.8.1.14) Scope 3: Downstream leased assets (metric tons CO2e)

0

(7.8.1.15) Scope 3: Franchises (metric tons CO2e)

0

(7.8.1.16) Scope 3: Investments (metric tons CO2e)

0

(7.8.1.17) Scope 3: Other (upstream) (metric tons CO2e)

0

(7.8.1.18) Scope 3: Other (downstream) (metric tons CO2e)

0

(7.8.1.19) Comment

Emission numbers have been slightly adjusted compared to the initial disclosure. Changes are reflected here. Refer to <https://www.kyndryl.com/content/dam/kyndrylprogram/doc/en/2025/environmental-people-data-book.pdf>

Past year 2

(7.8.1.1) End date

03/31/2023

(7.8.1.2) Scope 3: Purchased goods and services (metric tons CO2e)

548511

(7.8.1.3) Scope 3: Capital goods (metric tons CO2e)

67184

(7.8.1.4) Scope 3: Fuel and energy-related activities (not included in Scopes 1 or 2) (metric tons CO2e)

109841

(7.8.1.5) Scope 3: Upstream transportation and distribution (metric tons CO2e)

1433

(7.8.1.6) Scope 3: Waste generated in operations (metric tons CO2e)

2299

(7.8.1.7) Scope 3: Business travel (metric tons CO2e)

41292

(7.8.1.8) Scope 3: Employee commuting (metric tons CO2e)

68351

(7.8.1.9) Scope 3: Upstream leased assets (metric tons CO2e)

0

(7.8.1.10) Scope 3: Downstream transportation and distribution (metric tons CO2e)

0

(7.8.1.11) Scope 3: Processing of sold products (metric tons CO2e)

0

(7.8.1.12) Scope 3: Use of sold products (metric tons CO2e)

0

(7.8.1.13) Scope 3: End of life treatment of sold products (metric tons CO2e)

0

(7.8.1.14) Scope 3: Downstream leased assets (metric tons CO2e)

0

(7.8.1.15) Scope 3: Franchises (metric tons CO2e)

0

(7.8.1.16) Scope 3: Investments (metric tons CO2e)

0

(7.8.1.17) Scope 3: Other (upstream) (metric tons CO2e)

0

(7.8.1.18) Scope 3: Other (downstream) (metric tons CO2e)

0

(7.8.1.19) Comment

*Emission numbers have been slightly adjusted compared to the initial disclosure. Changes are reflected here. Refer to <https://www.kyndryl.com/content/dam/kyndrylprogram/doc/en/2025/environmental-people-data-book.pdf>
[Fixed row]*

(7.9) Indicate the verification/assurance status that applies to your reported emissions.

	Verification/assurance status
Scope 1	Select from: <input checked="" type="checkbox"/> Third-party verification or assurance process in place
Scope 2 (location-based or market-based)	Select from: <input checked="" type="checkbox"/> Third-party verification or assurance process in place

	Verification/assurance status
Scope 3	<i>Select from:</i> <input checked="" type="checkbox"/> Third-party verification or assurance process in place

[Fixed row]

(7.9.1) Provide further details of the verification/assurance undertaken for your Scope 1 emissions, and attach the relevant statements.

Row 1

(7.9.1.1) Verification or assurance cycle in place

Select from:

- Annual process

(7.9.1.2) Status in the current reporting year

Select from:

- Complete

(7.9.1.3) Type of verification or assurance

Select from:

- Limited assurance

(7.9.1.4) Attach the statement

ERM CVS - Limited Assurance Report for Kyndryl FY2025 - FINAL.pdf

(7.9.1.5) Page/section reference

Page 19 of the Fiscal 2025 Environment and People DataBook

(7.9.1.6) Relevant standard

Select from:

ISAE3000

(7.9.1.7) Proportion of reported emissions verified (%)

100

[Add row]

(7.9.2) Provide further details of the verification/assurance undertaken for your Scope 2 emissions and attach the relevant statements.

Row 1

(7.9.2.1) Scope 2 approach

Select from:

Scope 2 location-based

(7.9.2.2) Verification or assurance cycle in place

Select from:

Annual process

(7.9.2.3) Status in the current reporting year

Select from:

Complete

(7.9.2.4) Type of verification or assurance

Select from:

Limited assurance

(7.9.2.5) Attach the statement

ERM CVS - Limited Assurance Report for Kyndryl FY2025 - FINAL.pdf

(7.9.2.6) Page/ section reference

Page 19 of the Fiscal 2025 Environment and People DataBook

(7.9.2.7) Relevant standard

Select from:

ISAE3000

(7.9.2.8) Proportion of reported emissions verified (%)

100

Row 2

(7.9.2.1) Scope 2 approach

Select from:

Scope 2 market-based

(7.9.2.2) Verification or assurance cycle in place

Select from:

Annual process

(7.9.2.3) Status in the current reporting year

Select from:

Complete

(7.9.2.4) Type of verification or assurance

Select from:

Limited assurance

(7.9.2.5) Attach the statement

ERM CVS - Limited Assurance Report for Kyndryl FY2025 - FINAL.pdf

(7.9.2.6) Page/ section reference

Page 19 of the Fiscal 2025 Environment and People DataBook

(7.9.2.7) Relevant standard

Select from:

ISAE3000

(7.9.2.8) Proportion of reported emissions verified (%)

100

[Add row]

(7.9.3) Provide further details of the verification/assurance undertaken for your Scope 3 emissions and attach the relevant statements.

Row 1

(7.9.3.1) Scope 3 category

Select all that apply

Scope 3: Purchased goods and services

(7.9.3.2) Verification or assurance cycle in place

Select from:

Annual process

(7.9.3.3) Status in the current reporting year

Select from:

Complete

(7.9.3.4) Type of verification or assurance

Select from:

Limited assurance

(7.9.3.5) Attach the statement

ERM CVS - Limited Assurance Report for Kyndryl FY2025 - FINAL.pdf

(7.9.3.6) Page/section reference

Page 19 of the Fiscal 2025 Environment and People DataBook

(7.9.3.7) Relevant standard

Select from:

ISAE3000

(7.9.3.8) Proportion of reported emissions verified (%)

100

Row 2

(7.9.3.1) Scope 3 category

Select all that apply

Scope 3: Capital goods

(7.9.3.2) Verification or assurance cycle in place

Select from:

Annual process

(7.9.3.3) Status in the current reporting year

Select from:

Complete

(7.9.3.4) Type of verification or assurance

Select from:

Limited assurance

(7.9.3.5) Attach the statement

ERM CVS - Limited Assurance Report for Kyndryl FY2025 - FINAL.pdf

(7.9.3.6) Page/section reference

Page 19 of the Fiscal 2025 Environment and People DataBook

(7.9.3.7) Relevant standard

Select from:

ISAE3000

(7.9.3.8) Proportion of reported emissions verified (%)

Row 3

(7.9.3.1) Scope 3 category

Select all that apply

- Scope 3: Fuel and energy-related activities (not included in Scopes 1 or 2)

(7.9.3.2) Verification or assurance cycle in place

Select from:

- Annual process

(7.9.3.3) Status in the current reporting year

Select from:

- Complete

(7.9.3.4) Type of verification or assurance

Select from:

- Limited assurance

(7.9.3.5) Attach the statement

ERM CVS - Limited Assurance Report for Kyndryl FY2025 - FINAL.pdf

(7.9.3.6) Page/section reference

Page 19 of the Fiscal 2025 Environment and People DataBook

(7.9.3.7) Relevant standard

Select from:

ISAE3000

(7.9.3.8) Proportion of reported emissions verified (%)

100

Row 4

(7.9.3.1) Scope 3 category

Select all that apply

Scope 3: Upstream transportation and distribution

(7.9.3.2) Verification or assurance cycle in place

Select from:

Annual process

(7.9.3.3) Status in the current reporting year

Select from:

Complete

(7.9.3.4) Type of verification or assurance

Select from:

Limited assurance

(7.9.3.5) Attach the statement

ERM CVS - Limited Assurance Report for Kyndryl FY2025 - FINAL.pdf

(7.9.3.6) Page/section reference

Page 19 of the Fiscal 2025 Environment and People DataBook

(7.9.3.7) Relevant standard

Select from:

- ISAE3000

(7.9.3.8) Proportion of reported emissions verified (%)

100

Row 5

(7.9.3.1) Scope 3 category

Select all that apply

- Scope 3: Waste generated in operations

(7.9.3.2) Verification or assurance cycle in place

Select from:

- Annual process

(7.9.3.3) Status in the current reporting year

Select from:

- Complete

(7.9.3.4) Type of verification or assurance

Select from:

- Limited assurance

(7.9.3.5) Attach the statement

ERM CVS - Limited Assurance Report for Kyndryl FY2025 - FINAL.pdf

(7.9.3.6) Page/section reference

Page 19 of the Fiscal 2025 Environment and People DataBook

(7.9.3.7) Relevant standard

Select from:

ISAE3000

(7.9.3.8) Proportion of reported emissions verified (%)

100

Row 6

(7.9.3.1) Scope 3 category

Select all that apply

Scope 3: Business travel

(7.9.3.2) Verification or assurance cycle in place

Select from:

Annual process

(7.9.3.3) Status in the current reporting year

Select from:

Complete

(7.9.3.4) Type of verification or assurance

Select from:

Limited assurance

(7.9.3.5) Attach the statement

ERM CVS - Limited Assurance Report for Kyndryl FY2025 - FINAL.pdf

(7.9.3.6) Page/section reference

Page 19 of the Fiscal 2025 Environment and People DataBook

(7.9.3.7) Relevant standard

Select from:

ISAE3000

(7.9.3.8) Proportion of reported emissions verified (%)

100

Row 7

(7.9.3.1) Scope 3 category

Select all that apply

Scope 3: Employee commuting

(7.9.3.2) Verification or assurance cycle in place

Select from:

Annual process

(7.9.3.3) Status in the current reporting year

Select from:

Complete

(7.9.3.4) Type of verification or assurance

Select from:

Limited assurance

(7.9.3.5) Attach the statement

ERM CVS - Limited Assurance Report for Kyndryl FY2025 - FINAL.pdf

(7.9.3.6) Page/section reference

Page 19 of the Fiscal 2025 Environment and People DataBook

(7.9.3.7) Relevant standard

Select from:

ISAE3000

(7.9.3.8) Proportion of reported emissions verified (%)

100

[Add row]

(7.10) How do your gross global emissions (Scope 1 and 2 combined) for the reporting year compare to those of the previous reporting year?

Select from:

Decreased

(7.10.1) Identify the reasons for any change in your gross global emissions (Scope 1 and 2 combined), and for each of them specify how your emissions compare to the previous year.

Change in renewable energy consumption

(7.10.1.1) Change in emissions (metric tons CO2e)

61708

(7.10.1.2) Direction of change in emissions

Select from:

Decreased

(7.10.1.3) Emissions value (percentage)

24

(7.10.1.4) Please explain calculation

Change in Emissions is the difference in the Scope 2 Market-based emissions between FY2024 and FY2025 due to increased renewable energy usage in FY2025. Renewable energy is accounted for only in Scope 2 electricity, which is a significant portion of the Scope 2 Emissions. Emission value (percentage) is calculated by dividing the change in emission value over the Scope 2 FY2024 emissions. Our renewable electricity consumption has increased from 51.4% in FY2024 to 57.8% in FY2025

Other emissions reduction activities

(7.10.1.1) Change in emissions (metric tons CO2e)

2672

(7.10.1.2) Direction of change in emissions

Select from:

Decreased

(7.10.1.3) Emissions value (percentage)

10.45

(7.10.1.4) Please explain calculation

Change in emissions between FY2024 (Facilities + Fleet) and FY2025 (Facilities + Fleet). Scope 1 emissions (except refrigerants) were reduced mainly due to an asset reduction strategy, including moving from less energy-efficient to more energy-efficient facilities, energy reduction projects, closing down facilities operating at high carbon fossil fuel-based markets, etc. Refrigerant emissions have increased in FY2025 (compared with FY2024) due to a single incident of loss of R114 – a refrigerant with a very high Global Warming Potential (GWP). refrigerant. The loss was identified during the decommissioning of a stand-by chiller, and although it had most likely occurred over multiple more than one reporting periods, the estimated fugitive emissions, calculated (based on the chiller's last recorded charge volume), have been fully accounted for in our fiscal 2025 Scope 1 refrigerant emissions. Without this single event, we would have seen a year-on-year reduction in both refrigerant emissions and overall total Scope 1 emissions.

Divestment

(7.10.1.1) Change in emissions (metric tons CO2e)

0

(7.10.1.2) Direction of change in emissions

Select from:

No change

(7.10.1.3) Emissions value (percentage)

0

(7.10.1.4) Please explain calculation

Not applicable

Acquisitions

(7.10.1.1) Change in emissions (metric tons CO2e)

0

(7.10.1.2) Direction of change in emissions

Select from:

No change

(7.10.1.3) Emissions value (percentage)

0

(7.10.1.4) Please explain calculation

Not applicable

Mergers

(7.10.1.1) Change in emissions (metric tons CO2e)

0

(7.10.1.2) Direction of change in emissions

Select from:

No change

(7.10.1.3) Emissions value (percentage)

0

(7.10.1.4) Please explain calculation

Not applicable

Change in output

(7.10.1.1) Change in emissions (metric tons CO2e)

0

(7.10.1.2) Direction of change in emissions

Select from:

No change

(7.10.1.3) Emissions value (percentage)

0

(7.10.1.4) Please explain calculation

Not applicable

Change in methodology

(7.10.1.1) Change in emissions (metric tons CO2e)

0

(7.10.1.2) Direction of change in emissions

Select from:

No change

(7.10.1.3) Emissions value (percentage)

0

(7.10.1.4) Please explain calculation

Not applicable

Change in boundary

(7.10.1.1) Change in emissions (metric tons CO2e)

0

(7.10.1.2) Direction of change in emissions

Select from:

No change

(7.10.1.3) Emissions value (percentage)

0

(7.10.1.4) Please explain calculation

Not applicable

Change in physical operating conditions

(7.10.1.1) Change in emissions (metric tons CO2e)

0

(7.10.1.2) Direction of change in emissions

Select from:

No change

(7.10.1.3) Emissions value (percentage)

0

(7.10.1.4) Please explain calculation

Not applicable

Unidentified

(7.10.1.1) Change in emissions (metric tons CO2e)

0

(7.10.1.2) Direction of change in emissions

Select from:

No change

(7.10.1.3) Emissions value (percentage)

0

(7.10.1.4) Please explain calculation

Not applicable

Other

(7.10.1.1) Change in emissions (metric tons CO2e)

0

(7.10.1.2) Direction of change in emissions

Select from:

No change

(7.10.1.3) Emissions value (percentage)

0

(7.10.1.4) Please explain calculation

Not applicable

[Fixed row]

(7.10.2) Are your emissions performance calculations in 7.10 and 7.10.1 based on a location-based Scope 2 emissions figure or a market-based Scope 2 emissions figure?

Select from:

Market-based

(7.12) Are carbon dioxide emissions from biogenic carbon relevant to your organization?

Select from:

No

(7.15) Does your organization break down its Scope 1 emissions by greenhouse gas type?

Select from:

No

(7.16) Break down your total gross global Scope 1 and 2 emissions by country/area.

Argentina

(7.16.1) Scope 1 emissions (metric tons CO₂e)

35.345

(7.16.2) Scope 2, location-based (metric tons CO₂e)

6457.508

(7.16.3) Scope 2, market-based (metric tons CO₂e)

546.85

Australia

(7.16.1) Scope 1 emissions (metric tons CO2e)

71.003

(7.16.2) Scope 2, location-based (metric tons CO2e)

15456.96

(7.16.3) Scope 2, market-based (metric tons CO2e)

15414.186

Austria

(7.16.1) Scope 1 emissions (metric tons CO2e)

0.376

(7.16.2) Scope 2, location-based (metric tons CO2e)

840.313

(7.16.3) Scope 2, market-based (metric tons CO2e)

211.237

Belgium

(7.16.1) Scope 1 emissions (metric tons CO2e)

577.842

(7.16.2) Scope 2, location-based (metric tons CO2e)

4745.179

(7.16.3) Scope 2, market-based (metric tons CO2e)

247.935

Brazil

(7.16.1) Scope 1 emissions (metric tons CO2e)

632.019

(7.16.2) Scope 2, location-based (metric tons CO2e)

1459.665

(7.16.3) Scope 2, market-based (metric tons CO2e)

335.417

Bulgaria

(7.16.1) Scope 1 emissions (metric tons CO2e)

0

(7.16.2) Scope 2, location-based (metric tons CO2e)

16.697

(7.16.3) Scope 2, market-based (metric tons CO2e)

24.24

Canada

(7.16.1) Scope 1 emissions (metric tons CO2e)

2501.638

(7.16.2) Scope 2, location-based (metric tons CO2e)

7692.523

(7.16.3) Scope 2, market-based (metric tons CO2e)

3806.663

Chile

(7.16.1) Scope 1 emissions (metric tons CO2e)

159.6

(7.16.2) Scope 2, location-based (metric tons CO2e)

2735.297

(7.16.3) Scope 2, market-based (metric tons CO2e)

705.54

China

(7.16.1) Scope 1 emissions (metric tons CO2e)

0

(7.16.2) Scope 2, location-based (metric tons CO2e)

3291.233

(7.16.3) Scope 2, market-based (metric tons CO2e)

2956.498

China, Macao Special Administrative Region

(7.16.1) Scope 1 emissions (metric tons CO2e)

0

(7.16.2) Scope 2, location-based (metric tons CO2e)

0

(7.16.3) Scope 2, market-based (metric tons CO2e)

0

Colombia

(7.16.1) Scope 1 emissions (metric tons CO2e)

107

(7.16.2) Scope 2, location-based (metric tons CO2e)

2777.857

(7.16.3) Scope 2, market-based (metric tons CO2e)

379.233

Costa Rica

(7.16.1) Scope 1 emissions (metric tons CO2e)

0

(7.16.2) Scope 2, location-based (metric tons CO2e)

0.168

(7.16.3) Scope 2, market-based (metric tons CO2e)

0.168

Croatia

(7.16.1) Scope 1 emissions (metric tons CO2e)

51.898

(7.16.2) Scope 2, location-based (metric tons CO2e)

6.936

(7.16.3) Scope 2, market-based (metric tons CO2e)

20.684

Cyprus

(7.16.1) Scope 1 emissions (metric tons CO2e)

0

(7.16.2) Scope 2, location-based (metric tons CO2e)

98.876

(7.16.3) Scope 2, market-based (metric tons CO2e)

100.894

Czechia

(7.16.1) Scope 1 emissions (metric tons CO2e)

6.216

(7.16.2) Scope 2, location-based (metric tons CO2e)

3.377

(7.16.3) Scope 2, market-based (metric tons CO2e)

5.069

Denmark

(7.16.1) Scope 1 emissions (metric tons CO2e)

253.325

(7.16.2) Scope 2, location-based (metric tons CO2e)

2816.67

(7.16.3) Scope 2, market-based (metric tons CO2e)

890.335

Ecuador

(7.16.1) Scope 1 emissions (metric tons CO2e)

76.649

(7.16.2) Scope 2, location-based (metric tons CO2e)

168.799

(7.16.3) Scope 2, market-based (metric tons CO2e)

168.798

Egypt

(7.16.1) Scope 1 emissions (metric tons CO2e)

0

(7.16.2) Scope 2, location-based (metric tons CO2e)

0

(7.16.3) Scope 2, market-based (metric tons CO2e)

0

Estonia

(7.16.1) Scope 1 emissions (metric tons CO2e)

0

(7.16.2) Scope 2, location-based (metric tons CO2e)

0

(7.16.3) Scope 2, market-based (metric tons CO2e)

0

Finland

(7.16.1) Scope 1 emissions (metric tons CO2e)

33.173

(7.16.2) Scope 2, location-based (metric tons CO2e)

114.989

(7.16.3) Scope 2, market-based (metric tons CO2e)

131.156

France

(7.16.1) Scope 1 emissions (metric tons CO2e)

1531.885

(7.16.2) Scope 2, location-based (metric tons CO2e)

7495.949

(7.16.3) Scope 2, market-based (metric tons CO2e)

713.806

Germany

(7.16.1) Scope 1 emissions (metric tons CO2e)

3086.951

(7.16.2) Scope 2, location-based (metric tons CO2e)

22377.268

(7.16.3) Scope 2, market-based (metric tons CO2e)

85.735

Greece

(7.16.1) Scope 1 emissions (metric tons CO2e)

42.911

(7.16.2) Scope 2, location-based (metric tons CO2e)

226.955

(7.16.3) Scope 2, market-based (metric tons CO2e)

44.74

Hong Kong SAR, China

(7.16.1) Scope 1 emissions (metric tons CO2e)

0

(7.16.2) Scope 2, location-based (metric tons CO2e)

2895.503

(7.16.3) Scope 2, market-based (metric tons CO2e)

2292.491

Hungary

(7.16.1) Scope 1 emissions (metric tons CO2e)

99.182

(7.16.2) Scope 2, location-based (metric tons CO2e)

404.511

(7.16.3) Scope 2, market-based (metric tons CO2e)

305.043

India

(7.16.1) Scope 1 emissions (metric tons CO2e)

0

(7.16.2) Scope 2, location-based (metric tons CO2e)

23994.517

(7.16.3) Scope 2, market-based (metric tons CO2e)

23994.518

Indonesia

(7.16.1) Scope 1 emissions (metric tons CO2e)

4.982

(7.16.2) Scope 2, location-based (metric tons CO2e)

1959.429

(7.16.3) Scope 2, market-based (metric tons CO2e)

1959.43

Ireland

(7.16.1) Scope 1 emissions (metric tons CO2e)

223.098

(7.16.2) Scope 2, location-based (metric tons CO2e)

3274.784

(7.16.3) Scope 2, market-based (metric tons CO2e)

1025.192

Israel

(7.16.1) Scope 1 emissions (metric tons CO2e)

324.218

(7.16.2) Scope 2, location-based (metric tons CO2e)

8707.565

(7.16.3) Scope 2, market-based (metric tons CO2e)

8707.565

Italy

(7.16.1) Scope 1 emissions (metric tons CO2e)

539.204

(7.16.2) Scope 2, location-based (metric tons CO2e)

14411.639

(7.16.3) Scope 2, market-based (metric tons CO2e)

8352.975

Japan

(7.16.1) Scope 1 emissions (metric tons CO2e)

1083.752

(7.16.2) Scope 2, location-based (metric tons CO2e)

42474.015

(7.16.3) Scope 2, market-based (metric tons CO2e)

41969.691

Latvia

(7.16.1) Scope 1 emissions (metric tons CO2e)

0

(7.16.2) Scope 2, location-based (metric tons CO2e)

0

(7.16.3) Scope 2, market-based (metric tons CO2e)

0

Lithuania

(7.16.1) Scope 1 emissions (metric tons CO2e)

0

(7.16.2) Scope 2, location-based (metric tons CO2e)

0

(7.16.3) Scope 2, market-based (metric tons CO2e)

0

Luxembourg

(7.16.1) Scope 1 emissions (metric tons CO2e)

782.164

(7.16.2) Scope 2, location-based (metric tons CO2e)

648.123

(7.16.3) Scope 2, market-based (metric tons CO2e)

17.822

Malaysia

(7.16.1) Scope 1 emissions (metric tons CO2e)

0

(7.16.2) Scope 2, location-based (metric tons CO2e)

770.231

(7.16.3) Scope 2, market-based (metric tons CO2e)

770.232

Mexico

(7.16.1) Scope 1 emissions (metric tons CO2e)

42.985

(7.16.2) Scope 2, location-based (metric tons CO2e)

10484.211

(7.16.3) Scope 2, market-based (metric tons CO2e)

9719.877

Netherlands

(7.16.1) Scope 1 emissions (metric tons CO2e)

101.187

(7.16.2) Scope 2, location-based (metric tons CO2e)

294.22

(7.16.3) Scope 2, market-based (metric tons CO2e)

103.82

New Caledonia

(7.16.1) Scope 1 emissions (metric tons CO2e)

0

(7.16.2) Scope 2, location-based (metric tons CO2e)

0

(7.16.3) Scope 2, market-based (metric tons CO2e)

0

New Zealand

(7.16.1) Scope 1 emissions (metric tons CO2e)

15.217

(7.16.2) Scope 2, location-based (metric tons CO2e)

262.243

(7.16.3) Scope 2, market-based (metric tons CO2e)

262.243

Norway

(7.16.1) Scope 1 emissions (metric tons CO2e)

0

(7.16.2) Scope 2, location-based (metric tons CO2e)

0

(7.16.3) Scope 2, market-based (metric tons CO2e)

0

Pakistan

(7.16.1) Scope 1 emissions (metric tons CO2e)

0

(7.16.2) Scope 2, location-based (metric tons CO2e)

0

(7.16.3) Scope 2, market-based (metric tons CO2e)

0

Peru

(7.16.1) Scope 1 emissions (metric tons CO2e)

611.363

(7.16.2) Scope 2, location-based (metric tons CO2e)

3073.174

(7.16.3) Scope 2, market-based (metric tons CO2e)

3073.174

Philippines

(7.16.1) Scope 1 emissions (metric tons CO2e)

0

(7.16.2) Scope 2, location-based (metric tons CO2e)

90.588

(7.16.3) Scope 2, market-based (metric tons CO2e)

90.588

Poland

(7.16.1) Scope 1 emissions (metric tons CO2e)

284.229

(7.16.2) Scope 2, location-based (metric tons CO2e)

5079.163

(7.16.3) Scope 2, market-based (metric tons CO2e)

6510.143

Portugal

(7.16.1) Scope 1 emissions (metric tons CO2e)

423.238

(7.16.2) Scope 2, location-based (metric tons CO2e)

3330.311

(7.16.3) Scope 2, market-based (metric tons CO2e)

832.991

Republic of Korea

(7.16.1) Scope 1 emissions (metric tons CO2e)

7.22

(7.16.2) Scope 2, location-based (metric tons CO2e)

3406.129

(7.16.3) Scope 2, market-based (metric tons CO2e)

3406.128

Romania

(7.16.1) Scope 1 emissions (metric tons CO2e)

91.729

(7.16.2) Scope 2, location-based (metric tons CO2e)

1923.314

(7.16.3) Scope 2, market-based (metric tons CO2e)

1755.12

Saudi Arabia

(7.16.1) Scope 1 emissions (metric tons CO2e)

0

(7.16.2) Scope 2, location-based (metric tons CO2e)

170.652

(7.16.3) Scope 2, market-based (metric tons CO2e)

170.652

Singapore

(7.16.1) Scope 1 emissions (metric tons CO2e)

0

(7.16.2) Scope 2, location-based (metric tons CO2e)

3453.201

(7.16.3) Scope 2, market-based (metric tons CO2e)

3171.648

Slovakia

(7.16.1) Scope 1 emissions (metric tons CO2e)

107.824

(7.16.2) Scope 2, location-based (metric tons CO2e)

47.835

(7.16.3) Scope 2, market-based (metric tons CO2e)

20.902

Slovenia

(7.16.1) Scope 1 emissions (metric tons CO2e)

0

(7.16.2) Scope 2, location-based (metric tons CO2e)

0

(7.16.3) Scope 2, market-based (metric tons CO2e)

0

South Africa

(7.16.1) Scope 1 emissions (metric tons CO2e)

0

(7.16.2) Scope 2, location-based (metric tons CO2e)

192.975

(7.16.3) Scope 2, market-based (metric tons CO2e)

192.975

Spain

(7.16.1) Scope 1 emissions (metric tons CO2e)

446.198

(7.16.2) Scope 2, location-based (metric tons CO2e)

12523.952

(7.16.3) Scope 2, market-based (metric tons CO2e)

3924.039

Sweden

(7.16.1) Scope 1 emissions (metric tons CO2e)

0

(7.16.2) Scope 2, location-based (metric tons CO2e)

12.558

(7.16.3) Scope 2, market-based (metric tons CO2e)

103.941

Switzerland

(7.16.1) Scope 1 emissions (metric tons CO2e)

0

(7.16.2) Scope 2, location-based (metric tons CO2e)

4.657

(7.16.3) Scope 2, market-based (metric tons CO2e)

0.953

Taiwan, China

(7.16.1) Scope 1 emissions (metric tons CO2e)

23.062

(7.16.2) Scope 2, location-based (metric tons CO2e)

2907.142

(7.16.3) Scope 2, market-based (metric tons CO2e)

2907.142

Thailand

(7.16.1) Scope 1 emissions (metric tons CO2e)

0

(7.16.2) Scope 2, location-based (metric tons CO2e)

62.267

(7.16.3) Scope 2, market-based (metric tons CO2e)

62.267

Turkey

(7.16.1) Scope 1 emissions (metric tons CO2e)

143.028

(7.16.2) Scope 2, location-based (metric tons CO2e)

5648.662

(7.16.3) Scope 2, market-based (metric tons CO2e)

1766.286

Ukraine

(7.16.1) Scope 1 emissions (metric tons CO2e)

0

(7.16.2) Scope 2, location-based (metric tons CO2e)

170.484

(7.16.3) Scope 2, market-based (metric tons CO2e)

170.484

United Arab Emirates

(7.16.1) Scope 1 emissions (metric tons CO2e)

0

(7.16.2) Scope 2, location-based (metric tons CO2e)

915.69

(7.16.3) Scope 2, market-based (metric tons CO2e)

262.957

United Kingdom of Great Britain and Northern Ireland

(7.16.1) Scope 1 emissions (metric tons CO2e)

727.669

(7.16.2) Scope 2, location-based (metric tons CO2e)

10273.076

(7.16.3) Scope 2, market-based (metric tons CO2e)

1079.102

United States of America

(7.16.1) Scope 1 emissions (metric tons CO2e)

22574.223

(7.16.2) Scope 2, location-based (metric tons CO2e)

84963.862

(7.16.3) Scope 2, market-based (metric tons CO2e)

39793.12

Uruguay

(7.16.1) Scope 1 emissions (metric tons CO2e)

1.599

(7.16.2) Scope 2, location-based (metric tons CO2e)

41.347

(7.16.3) Scope 2, market-based (metric tons CO2e)

0

Venezuela (Bolivarian Republic of)

(7.16.1) Scope 1 emissions (metric tons CO2e)

7.543

(7.16.2) Scope 2, location-based (metric tons CO2e)

274.471

(7.16.3) Scope 2, market-based (metric tons CO2e)

274.471

Viet Nam

(7.16.1) Scope 1 emissions (metric tons CO2e)

0

(7.16.2) Scope 2, location-based (metric tons CO2e)

82.798

(7.16.3) Scope 2, market-based (metric tons CO2e)

82.798

[Fixed row]

(7.17) Indicate which gross global Scope 1 emissions breakdowns you are able to provide.

Select all that apply

By activity

(7.17.3) Break down your total gross global Scope 1 emissions by business activity.

	Activity	Scope 1 emissions (metric tons CO2e)
Row 1	<i>Direct GHG Emissions from Refrigerants</i>	14949.78
Row 2	<i>Direct GHG emissions from mobile combustion</i>	3584.353
Row 3	<i>Direct GHG emissions from stationary combustion</i>	19299.783

[Add row]

(7.20) Indicate which gross global Scope 2 emissions breakdowns you are able to provide.

Select all that apply

By activity

(7.20.3) Break down your total gross global Scope 2 emissions by business activity.

	Activity	Scope 2, location-based (metric tons CO2e)	Scope 2, market-based (metric tons CO2e)
Row 1	<i>Indirect GHG emissions from the generation of steam, hot water, and chilled water purchased for site operations</i>	2052.53	2392
Row 2	<i>Indirect GHG emissions from the generation of electricity, purchased for site operations</i>	326296	194013

[Add row]

(7.22) Break down your gross Scope 1 and Scope 2 emissions between your consolidated accounting group and other entities included in your response.

Consolidated accounting group

(7.22.1) Scope 1 emissions (metric tons CO2e)

37834

(7.22.2) Scope 2, location-based emissions (metric tons CO2e)

328349

(7.22.3) Scope 2, market-based emissions (metric tons CO2e)

196405

(7.22.4) Please explain

This is applicable for Kyndryl Holdings Inc (Global Kyndryl). We report only for global Kyndryl not for subsidiaries

All other entities

(7.22.1) Scope 1 emissions (metric tons CO2e)

0

(7.22.2) Scope 2, location-based emissions (metric tons CO2e)

0

(7.22.3) Scope 2, market-based emissions (metric tons CO2e)

0

(7.22.4) Please explain

*This is not applicable
[Fixed row]*

(7.23) Is your organization able to break down your emissions data for any of the subsidiaries included in your CDP response?

Select from:

No

(7.26)

(7.27) What are the challenges in allocating emissions to different customers, and what would help you to overcome these challenges?

Row 1

(7.27.1) Allocation challenges

Select from:

Other, please specify :Data Collection

(7.27.2) Please explain what would help you overcome these challenges

In order for Kyndryl to accurately allocate emissions to various customers, a great deal of customer specific data and service specific emissions data is needed. Obtaining customer specific data can be challenging due to the number of data centers a given customer could be located in or the complexity with allocating emissions based on the services we offer. Kyndryl is working on this challenge to generate a methodology that can bring customer and emissions data together to better calculate customer specific scope 1, 2, and 3 emissions data.

[Add row]

(7.28) Do you plan to develop your capabilities to allocate emissions to your customers in the future?

(7.28.1) Do you plan to develop your capabilities to allocate emissions to your customers in the future?

Select from:

Yes

(7.28.2) Describe how you plan to develop your capabilities

Kyndryl is working to more accurately and automatically allocate emissions to our customers based on a growing number of requests from customers. This work includes identifying the input data and sources needed for these calculations such as our own emissions data and customer-specific data to 1) determine and address gaps, 2) develop connections between the input data to allow us to more efficiently calculate allocated emissions for each of our customers, and 3) determine methods to allocate shared activities or resources between customers. This work is underway and we look forward to sharing our results once ready with our customers.

[Fixed row]

(7.29) What percentage of your total operational spend in the reporting year was on energy?

Select from:

More than 0% but less than or equal to 5%

(7.30) Select which energy-related activities your organization has undertaken.

	Indicate whether your organization undertook this energy-related activity in the reporting year
Consumption of fuel (excluding feedstocks)	Select from: <input checked="" type="checkbox"/> Yes
Consumption of purchased or acquired electricity	Select from:

	Indicate whether your organization undertook this energy-related activity in the reporting year
	<input checked="" type="checkbox"/> Yes
Consumption of purchased or acquired heat	Select from: <input checked="" type="checkbox"/> Yes
Consumption of purchased or acquired steam	Select from: <input checked="" type="checkbox"/> Yes
Consumption of purchased or acquired cooling	Select from: <input checked="" type="checkbox"/> Yes
Generation of electricity, heat, steam, or cooling	Select from: <input checked="" type="checkbox"/> Yes

[Fixed row]

(7.30.1) Report your organization's energy consumption totals (excluding feedstocks) in MWh.

Consumption of fuel (excluding feedstock)

(7.30.1.1) Heating value

Select from:

Unable to confirm heating value

(7.30.1.2) MWh from renewable sources

0

(7.30.1.3) MWh from non-renewable sources

129119

(7.30.1.4) Total (renewable + non-renewable) MWh

129119.00

Consumption of purchased or acquired electricity

(7.30.1.1) Heating value

Select from:

Unable to confirm heating value

(7.30.1.2) MWh from renewable sources

728210

(7.30.1.3) MWh from non-renewable sources

531679

(7.30.1.4) Total (renewable + non-renewable) MWh

1259889.00

Consumption of purchased or acquired heat

(7.30.1.1) Heating value

Select from:

Unable to confirm heating value

(7.30.1.2) MWh from renewable sources

0

(7.30.1.3) MWh from non-renewable sources

6917

(7.30.1.4) Total (renewable + non-renewable) MWh

6917.00

Consumption of purchased or acquired steam

(7.30.1.1) Heating value

Select from:

Unable to confirm heating value

(7.30.1.2) MWh from renewable sources

0

(7.30.1.3) MWh from non-renewable sources

1.78

(7.30.1.4) Total (renewable + non-renewable) MWh

1.78

Consumption of purchased or acquired cooling

(7.30.1.1) Heating value

Select from:

Unable to confirm heating value

(7.30.1.2) MWh from renewable sources

0

(7.30.1.3) MWh from non-renewable sources

22387

(7.30.1.4) Total (renewable + non-renewable) MWh

22387.00

Consumption of self-generated non-fuel renewable energy

(7.30.1.1) Heating value

Select from:

Unable to confirm heating value

(7.30.1.2) MWh from renewable sources

0

(7.30.1.4) Total (renewable + non-renewable) MWh

0.00

Total energy consumption

(7.30.1.1) Heating value

Select from:

Unable to confirm heating value

(7.30.1.2) MWh from renewable sources

728210

(7.30.1.3) MWh from non-renewable sources

690104

(7.30.1.4) Total (renewable + non-renewable) MWh

1418314.00

[Fixed row]

(7.30.6) Select the applications of your organization's consumption of fuel.

	Indicate whether your organization undertakes this fuel application
Consumption of fuel for the generation of electricity	Select from: <input checked="" type="checkbox"/> Yes
Consumption of fuel for the generation of heat	Select from: <input checked="" type="checkbox"/> Yes
Consumption of fuel for the generation of steam	Select from: <input checked="" type="checkbox"/> No
Consumption of fuel for the generation of cooling	Select from: <input checked="" type="checkbox"/> No
Consumption of fuel for co-generation or tri-generation	Select from: <input checked="" type="checkbox"/> No

[Fixed row]

(7.30.7) State how much fuel in MWh your organization has consumed (excluding feedstocks) by fuel type.

Sustainable biomass

(7.30.7.1) Heating value

Select from:

Unable to confirm heating value

(7.30.7.2) Total fuel MWh consumed by the organization

0

(7.30.7.3) MWh fuel consumed for self-generation of electricity

0

(7.30.7.4) MWh fuel consumed for self-generation of heat

0

(7.30.7.8) Comment

Not applicable

Other biomass

(7.30.7.1) Heating value

Select from:

Unable to confirm heating value

(7.30.7.2) Total fuel MWh consumed by the organization

0

(7.30.7.3) MWh fuel consumed for self-generation of electricity

0

(7.30.7.4) MWh fuel consumed for self-generation of heat

0

(7.30.7.8) Comment

Not applicable

Other renewable fuels (e.g. renewable hydrogen)

(7.30.7.1) Heating value

Select from:

Unable to confirm heating value

(7.30.7.2) Total fuel MWh consumed by the organization

0

(7.30.7.3) MWh fuel consumed for self-generation of electricity

0

(7.30.7.4) MWh fuel consumed for self-generation of heat

0

(7.30.7.8) Comment

Not applicable

Coal

(7.30.7.1) Heating value

Select from:

Unable to confirm heating value

(7.30.7.2) Total fuel MWh consumed by the organization

0

(7.30.7.3) MWh fuel consumed for self-generation of electricity

0

(7.30.7.4) MWh fuel consumed for self-generation of heat

0

(7.30.7.8) Comment

Not applicable

Oil

(7.30.7.1) Heating value

Select from:

Unable to confirm heating value

(7.30.7.2) Total fuel MWh consumed by the organization

14879

(7.30.7.3) MWh fuel consumed for self-generation of electricity

14879

(7.30.7.4) MWh fuel consumed for self-generation of heat

0

(7.30.7.8) Comment

Includes consumption of diesel and fuel oil#2 as backup generator for electricity generation (only for testing purposes). Does not include fleet emission related fuel consumption (which is 14,613 MWh)

Gas

(7.30.7.1) Heating value

Select from:

Unable to confirm heating value

(7.30.7.2) Total fuel MWh consumed by the organization

99627

(7.30.7.3) MWh fuel consumed for self-generation of electricity

0

(7.30.7.4) MWh fuel consumed for self-generation of heat

99627

(7.30.7.8) Comment

Includes consumption of natural gas for building heating, and LPG for the generation of heat for cooking purposes. Does not include consumption associated with purchased hot water, chilled water, and steam

Other non-renewable fuels (e.g. non-renewable hydrogen)

(7.30.7.1) Heating value

Select from:

Unable to confirm heating value

(7.30.7.2) Total fuel MWh consumed by the organization

0

(7.30.7.3) MWh fuel consumed for self-generation of electricity

0

(7.30.7.4) MWh fuel consumed for self-generation of heat

0

(7.30.7.8) Comment

Not applicable

Total fuel

(7.30.7.1) Heating value

Select from:

Unable to confirm heating value

(7.30.7.2) Total fuel MWh consumed by the organization

114506

(7.30.7.3) MWh fuel consumed for self-generation of electricity

14879

(7.30.7.4) MWh fuel consumed for self-generation of heat

99627

(7.30.7.8) Comment

*Addition of two categories disclosed
[Fixed row]*

(7.30.9) Provide details on the electricity, heat, steam, and cooling your organization has generated and consumed in the reporting year.

Electricity

(7.30.9.1) Total Gross generation (MWh)

14879

(7.30.9.2) Generation that is consumed by the organization (MWh)

14879

(7.30.9.3) Gross generation from renewable sources (MWh)

0

(7.30.9.4) Generation from renewable sources that is consumed by the organization (MWh)

0

Heat

(7.30.9.1) Total Gross generation (MWh)

99627

(7.30.9.2) Generation that is consumed by the organization (MWh)

99627

(7.30.9.3) Gross generation from renewable sources (MWh)

0

(7.30.9.4) Generation from renewable sources that is consumed by the organization (MWh)

0

Steam

(7.30.9.1) Total Gross generation (MWh)

0

(7.30.9.2) Generation that is consumed by the organization (MWh)

0

(7.30.9.3) Gross generation from renewable sources (MWh)

0

(7.30.9.4) Generation from renewable sources that is consumed by the organization (MWh)

0

Cooling

(7.30.9.1) Total Gross generation (MWh)

0

(7.30.9.2) Generation that is consumed by the organization (MWh)

0

(7.30.9.3) Gross generation from renewable sources (MWh)

0

(7.30.9.4) Generation from renewable sources that is consumed by the organization (MWh)

0

[Fixed row]

(7.30.14) Provide details on the electricity, heat, steam, and/or cooling amounts that were accounted for at a zero or near-zero emission factor in the market-based Scope 2 figure reported in 7.7.

Row 1

(7.30.14.1) Country/area

Select from:

Argentina

(7.30.14.2) Sourcing method

Select from:

Unbundled procurement of energy attribute certificates (EACs)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

3.42

(7.30.14.6) Tracking instrument used

Select from:

I-REC

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Argentina

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

Yes

(7.30.14.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2020

(7.30.14.10) Comment

None

Row 2

(7.30.14.1) Country/area

Select from:

Argentina

(7.30.14.2) Sourcing method

Select from:

- Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

- Electricity

(7.30.14.4) Low-carbon technology type

Select from:

- Hydropower (capacity unknown)

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

13.76

(7.30.14.6) Tracking instrument used

Select from:

- Contract

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

- Argentina

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

- Yes

(7.30.14.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1999

(7.30.14.10) Comment

None

Row 3

(7.30.14.1) Country/area

Select from:

Argentina

(7.30.14.2) Sourcing method

Select from:

Unbundled procurement of energy attribute certificates (EACs)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

1.79

(7.30.14.6) Tracking instrument used

Select from:

I-REC

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Argentina

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

Yes

(7.30.14.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2020

(7.30.14.10) Comment

None

Row 4

(7.30.14.1) Country/area

Select from:

Australia

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify :Unknown

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

170

(7.30.14.6) Tracking instrument used

Select from:

Australian LGC

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Australia

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

None

Row 5

(7.30.14.1) Country/area

Select from:

Australia

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify :Unknown

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

1.71

(7.30.14.6) Tracking instrument used

Select from:

Australian LGC

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Australia

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

None

Row 6

(7.30.14.1) Country/area

Select from:

Australia

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify :Unknown

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

129

(7.30.14.6) Tracking instrument used

Select from:

Australian LGC

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Australia

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

None

Row 7

(7.30.14.1) Country/area

Select from:

Australia

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

4

(7.30.14.6) Tracking instrument used

Select from:

Australian LGC

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Australia

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

None

Row 8

(7.30.14.1) Country/area

Select from:

Australia

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

129

(7.30.14.6) Tracking instrument used

Select from:

Australian LGC

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Australia

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

None

Row 9

(7.30.14.1) Country/area

Select from:

Austria

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Solar

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

5.06

(7.30.14.6) Tracking instrument used

Select from:

GO

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Austria

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

None

Row 10

(7.30.14.1) Country/area

Select from:

Austria

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Solar

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

2.34

(7.30.14.6) Tracking instrument used

Select from:

GO

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Austria

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

None

Row 11

(7.30.14.1) Country/area

Select from:

Belgium

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

12.47

(7.30.14.6) Tracking instrument used

Select from:

GO

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Belgium

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

5 year contract that began January 1, 2021

Row 12

(7.30.14.1) Country/area

Select from:

Belgium

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

3.44

(7.30.14.6) Tracking instrument used

Select from:

Contract

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Belgium

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

5 year contract that began January 1, 2021

Row 13

(7.30.14.1) Country/area

Select from:

Belgium

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify :Unknown

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

992

(7.30.14.6) Tracking instrument used

Select from:

GO

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Belgium

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

None

Row 14

(7.30.14.1) Country/area

Select from:

Belgium

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

11.42

(7.30.14.6) Tracking instrument used

Select from:

GO

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Belgium

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

5 year contract that began January 1, 2021

Row 15

(7.30.14.1) Country/area

Select from:

Belgium

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

2.94

(7.30.14.6) Tracking instrument used

Select from:

Contract

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Belgium

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

5 year contract that began January 1, 2021

Row 16

(7.30.14.1) Country/area

Select from:

Brazil

(7.30.14.2) Sourcing method

Select from:

- Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

- Electricity

(7.30.14.4) Low-carbon technology type

Select from:

- Renewable energy mix, please specify :Unknown

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

26.3

(7.30.14.6) Tracking instrument used

Select from:

- I-REC

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

- Brazil

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

- Yes

(7.30.14.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2009

(7.30.14.10) Comment

None

Row 17

(7.30.14.1) Country/area

Select from:

Brazil

(7.30.14.2) Sourcing method

Select from:

Unbundled procurement of energy attribute certificates (EACs)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

2.18

(7.30.14.6) Tracking instrument used

Select from:

I-REC

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Brazil

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

Yes

(7.30.14.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2018

(7.30.14.10) Comment

None

Row 18

(7.30.14.1) Country/area

Select from:

Brazil

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

263

(7.30.14.6) Tracking instrument used

Select from:

I-REC

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Brazil

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

Yes

(7.30.14.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2014

(7.30.14.10) Comment

None

Row 19

(7.30.14.1) Country/area

Select from:

Brazil

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Hydropower (capacity unknown)

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

379

(7.30.14.6) Tracking instrument used

Select from:

I-REC

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Brazil

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

Yes

(7.30.14.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1999

(7.30.14.10) Comment

None

Row 20

(7.30.14.1) Country/area

Select from:

Canada

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify :Wind & solar

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

(7.30.14.6) Tracking instrument used

Select from:

GO

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

United States of America

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

Area of Origin - United States and Canada

Row 21**(7.30.14.1) Country/area**

Select from:

Canada

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify :Wind & solar

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

7.05

(7.30.14.6) Tracking instrument used

Select from:

GO

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

United States of America

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

Area of Origin - United States and Canada

Row 22

(7.30.14.1) Country/area

Select from:

Canada

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify :Wind & solar

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

603

(7.30.14.6) Tracking instrument used

Select from:

GO

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

United States of America

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

Area of Origin - United States and Canada

Row 23

(7.30.14.1) Country/area

Select from:

Canada

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify :Wind & solar

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

817

(7.30.14.6) Tracking instrument used

Select from:

GO

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

United States of America

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

Area of Origin - United States and Canada

Row 24

(7.30.14.1) Country/area

Select from:

Canada

(7.30.14.2) Sourcing method

Select from:

Unbundled procurement of energy attribute certificates (EACs)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify :Wind & solar

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

21

(7.30.14.6) Tracking instrument used

Select from:

US-REC

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

United States of America

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

Yes

(7.30.14.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2021

(7.30.14.10) Comment

Area of Origin - United States and Canada

Row 25

(7.30.14.1) Country/area

Select from:

Canada

(7.30.14.2) Sourcing method

Select from:

Unbundled procurement of energy attribute certificates (EACs)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify :Wind & solar

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

5.03

(7.30.14.6) Tracking instrument used

Select from:

US-REC

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

United States of America

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

Yes

(7.30.14.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2021

(7.30.14.10) Comment

Area of Origin - United States and Canada

Row 26

(7.30.14.1) Country/area

Select from:

Canada

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify :Wind & solar

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

185

(7.30.14.6) Tracking instrument used

Select from:

GO

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

United States of America

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

Area of Origin - United States and Canada

Row 27

(7.30.14.1) Country/area

Select from:

Canada

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify :Wind & solar

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

19

(7.30.14.6) Tracking instrument used

Select from:

GO

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

United States of America

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

Area of Origin - United States and Canada

Row 28

(7.30.14.1) Country/area

Select from:

Canada

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify :Wind & solar

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

1.25

(7.30.14.6) Tracking instrument used

Select from:

GO

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Italy

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

None

Row 29

(7.30.14.1) Country/area

Select from:

Chile

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify :Wind & solar

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

2.79

(7.30.14.6) Tracking instrument used

Select from:

GO

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Chile

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

None

Row 30

(7.30.14.1) Country/area

Select from:

Chile

(7.30.14.2) Sourcing method

Select from:

Unbundled procurement of energy attribute certificates (EACs)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Solar

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

3.48

(7.30.14.6) Tracking instrument used

Select from:

I-REC

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Chile

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

Yes

(7.30.14.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2017

(7.30.14.10) Comment

None

Row 31

(7.30.14.1) Country/area

Select from:

China

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Solar

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

584

(7.30.14.6) Tracking instrument used

Select from:

GEC

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

China

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

None

Row 32

(7.30.14.1) Country/area

Select from:

Colombia

(7.30.14.2) Sourcing method

Select from:

Unbundled procurement of energy attribute certificates (EACs)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Hydropower (capacity unknown)

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

7.98

(7.30.14.6) Tracking instrument used

Select from:

I-REC

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Colombia

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

Yes

(7.30.14.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1977

(7.30.14.10) Comment

None

Row 33

(7.30.14.1) Country/area

Select from:

Colombia

(7.30.14.2) Sourcing method

Select from:

Unbundled procurement of energy attribute certificates (EACs)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Hydropower (capacity unknown)

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

(7.30.14.6) Tracking instrument used

Select from:

I-REC

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Colombia

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

Yes

(7.30.14.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1977

(7.30.14.10) Comment

None

Row 34**(7.30.14.1) Country/area**

Select from:

Colombia

(7.30.14.2) Sourcing method

Select from:

Unbundled procurement of energy attribute certificates (EACs)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Hydropower (capacity unknown)

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

7.49

(7.30.14.6) Tracking instrument used

Select from:

I-REC

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Colombia

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

Yes

(7.30.14.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1977

(7.30.14.10) Comment

None

Row 35

(7.30.14.1) Country/area

Select from:

Denmark

(7.30.14.2) Sourcing method

Select from:

Unbundled procurement of energy attribute certificates (EACs)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

11.43

(7.30.14.6) Tracking instrument used

Select from:

GO

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Italy

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

Yes

(7.30.14.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2021

(7.30.14.10) Comment

vertiCer. Country of Origin - Italy, Spain, France, Sweden, Norway

Row 36

(7.30.14.1) Country/area

Select from:

Denmark

(7.30.14.2) Sourcing method

Select from:

Unbundled procurement of energy attribute certificates (EACs)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify :Wind & solar

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

9.13

(7.30.14.6) Tracking instrument used

Select from:

GO

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Italy

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

Yes

(7.30.14.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2021

(7.30.14.10) Comment

vertiCer. Country of Origin - Italy, Spain, France, Sweden, Norway

Row 37

(7.30.14.1) Country/area

Select from:

Finland

(7.30.14.2) Sourcing method

Select from:

Unbundled procurement of energy attribute certificates (EACs)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify :Wind & solar

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

1.95

(7.30.14.6) Tracking instrument used

Select from:

GO

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Italy

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

Yes

(7.30.14.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2021

(7.30.14.10) Comment

vertiCer. Country of Origin - Italy, Spain, France, Sweden, Norway

Row 38

(7.30.14.1) Country/area

Select from:

Finland

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

457

(7.30.14.6) Tracking instrument used

Select from:

GO

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Finland

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

Finland

Row 39

(7.30.14.1) Country/area

Select from:

Finland

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

238

(7.30.14.6) Tracking instrument used

Select from:

GO

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Norway

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

Yes

(7.30.14.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1967

(7.30.14.10) Comment

Norway

Row 40

(7.30.14.1) Country/area

Select from:

France

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

8.54

(7.30.14.6) Tracking instrument used

Select from:

GO

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

France

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

Yes

(7.30.14.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2023

(7.30.14.10) Comment

5 year contract that began January 1, 2021

Row 41

(7.30.14.1) Country/area

Select from:

France

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify :Wind & solar

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

2.81

(7.30.14.6) Tracking instrument used

Select from:

Contract

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

France

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

5 year contract that began January 1, 2021

Row 42

(7.30.14.1) Country/area

Select from:

France

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

43.04

(7.30.14.6) Tracking instrument used

Select from:

GO

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

France

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

None

Row 43

(7.30.14.1) Country/area

Select from:

France

(7.30.14.2) Sourcing method

Select from:

- Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

- Electricity

(7.30.14.4) Low-carbon technology type

Select from:

- Wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

4.92

(7.30.14.6) Tracking instrument used

Select from:

- GO

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

- France

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

- Yes

(7.30.14.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2024

(7.30.14.10) Comment

5 year contract that began January 1, 2021

Row 44

(7.30.14.1) Country/area

Select from:

France

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify :Wind, solar & HydroPower

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

1.66

(7.30.14.6) Tracking instrument used

Select from:

Contract

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

France

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

5 year contract that began January 1, 2021

Row 45

(7.30.14.1) Country/area

Select from:

France

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify :Wind, solar & HydroPower

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

9.04

(7.30.14.6) Tracking instrument used

Select from:

GO

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

France

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

Yes

(7.30.14.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2024

(7.30.14.10) Comment

5 year contract that began January 1, 2021

Row 46

(7.30.14.1) Country/area

Select from:

France

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify :Wind, solar & HydroPower

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

2.65

(7.30.14.6) Tracking instrument used

Select from:

Contract

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

France

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

5 year contract that began January 1, 2021

Row 47

(7.30.14.1) Country/area

Select from:

France

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

6.03

(7.30.14.6) Tracking instrument used

Select from:

GO

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

France

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

Yes

(7.30.14.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2024

(7.30.14.10) Comment

5 year contract that began January 1, 2021

Row 48

(7.30.14.1) Country/area

Select from:

France

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify :Wind, solar & HydroPower

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

2

(7.30.14.6) Tracking instrument used

Select from:

Contract

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

France

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

5 year contract that began January 1, 2021

Row 49

(7.30.14.1) Country/area

Select from:

France

(7.30.14.2) Sourcing method

Select from:

- Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

- Electricity

(7.30.14.4) Low-carbon technology type

Select from:

- Renewable energy mix, please specify :Wind, solar & HydroPower

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

9.31

(7.30.14.6) Tracking instrument used

Select from:

- GO

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

- France

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

- Yes

(7.30.14.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2024

(7.30.14.10) Comment

5 year contract that began January 1, 2021

Row 50

(7.30.14.1) Country/area

Select from:

France

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify :Wind, solar & HydroPower

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

2.72

(7.30.14.6) Tracking instrument used

Select from:

Contract

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

France

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

5 year contract that began January 1, 2021

Row 51

(7.30.14.1) Country/area

Select from:

France

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

1.39

(7.30.14.6) Tracking instrument used

Select from:

GO

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

France

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

Yes

(7.30.14.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2024

(7.30.14.10) Comment

5 year contract that began January 1, 2021

Row 52

(7.30.14.1) Country/area

Select from:

France

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify :Wind, solar & HydroPower

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

425

(7.30.14.6) Tracking instrument used

Select from:

Contract

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

France

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

5 year contract that began January 1, 2021

Row 53

(7.30.14.1) Country/area

Select from:

France

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify :Unknown

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

3.84

(7.30.14.6) Tracking instrument used

Select from:

GO

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

France

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

Yes

(7.30.14.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2023

Row 54

(7.30.14.1) Country/area

Select from:

France

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Solar

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

9.67

(7.30.14.6) Tracking instrument used

Select from:

GO

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

France

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

Yes

(7.30.14.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2024

(7.30.14.10) Comment

5 year contract that began January 1, 2021

Row 55

(7.30.14.1) Country/area

Select from:

France

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify :Wind, solar & HydroPower

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

2.92

(7.30.14.6) Tracking instrument used

Select from:

Contract

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

France

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

5 year contract that began January 1, 2021

Row 56

(7.30.14.1) Country/area

Select from:

France

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify :Wind, solar & HydroPower

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

15.77

(7.30.14.6) Tracking instrument used

Select from:

GO

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

France

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

Yes

(7.30.14.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2024

(7.30.14.10) Comment

5 year contract that began January 1, 2021

Row 57

(7.30.14.1) Country/area

Select from:

France

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify :Wind, solar & HydroPower

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

5

(7.30.14.6) Tracking instrument used

Select from:

Contract

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

France

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

5 year contract that began January 1, 2021

Row 58

(7.30.14.1) Country/area

Select from:

France

(7.30.14.2) Sourcing method

Select from:

Unbundled procurement of energy attribute certificates (EACs)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify :Unknown

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

358

(7.30.14.6) Tracking instrument used

Select from:

GO

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

France

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

Yes

(7.30.14.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2023

(7.30.14.10) Comment

vertiCer. Country of Origin - Italy, Spain, France, Sweden, Norway

Row 59

(7.30.14.1) Country/area

Select from:

France

(7.30.14.2) Sourcing method

Select from:

Unbundled procurement of energy attribute certificates (EACs)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify :Wind, solar & HydroPower

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

304

(7.30.14.6) Tracking instrument used

Select from:

GO

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

France

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

Yes

(7.30.14.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2023

(7.30.14.10) Comment

vertiCer. Country of Origin - Italy, Spain, France, Sweden, Norway

Row 60

(7.30.14.1) Country/area

Select from:

France

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Solar

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

31

(7.30.14.6) Tracking instrument used

Select from:

GO

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

France

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

Yes

(7.30.14.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2024

(7.30.14.10) Comment

5 year contract that began January 1, 2021

Row 61

(7.30.14.1) Country/area

Select from:

France

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify :Wind, solar & HydroPower

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

13

(7.30.14.6) Tracking instrument used

Select from:

Contract

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

France

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

5 year contract that began January 1, 2021

Row 62

(7.30.14.1) Country/area

Select from:

France

(7.30.14.2) Sourcing method

Select from:

Unbundled procurement of energy attribute certificates (EACs)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Solar

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

249

(7.30.14.6) Tracking instrument used

Select from:

GO

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Chile

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

Yes

(7.30.14.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2024

(7.30.14.10) Comment

vertiCer

Row 63

(7.30.14.1) Country/area

Select from:

Germany

(7.30.14.2) Sourcing method

Select from:

Unbundled procurement of energy attribute certificates (EACs)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify :Wind, solar & HydroPower

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

17.43

(7.30.14.6) Tracking instrument used

Select from:

GO

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Chile

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

Yes

(7.30.14.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2024

(7.30.14.10) Comment

vertiCer

Row 64

(7.30.14.1) Country/area

Select from:

Germany

(7.30.14.2) Sourcing method

Select from:

Unbundled procurement of energy attribute certificates (EACs)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify :Wind and Solar

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

18.35

(7.30.14.6) Tracking instrument used

Select from:

GO

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Italy

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

Yes

(7.30.14.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2024

(7.30.14.10) Comment

vertiCer

Row 65

(7.30.14.1) Country/area

Select from:

Germany

(7.30.14.2) Sourcing method

Select from:

Unbundled procurement of energy attribute certificates (EACs)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

17.39

(7.30.14.6) Tracking instrument used

Select from:

GO

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Italy

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

Yes

(7.30.14.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2024

(7.30.14.10) Comment

vertiCer

Row 66

(7.30.14.1) Country/area

Select from:

Germany

(7.30.14.2) Sourcing method

Select from:

Unbundled procurement of energy attribute certificates (EACs)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify :Wind and Solar

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

316

(7.30.14.6) Tracking instrument used

Select from:

GO

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Italy

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

Yes

(7.30.14.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2024

(7.30.14.10) Comment

Row 67

(7.30.14.1) Country/area

Select from:

Germany

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify :Wind and Solar

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

71

(7.30.14.6) Tracking instrument used

Select from:

GO

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Germany

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

None

Row 68

(7.30.14.1) Country/area

Select from:

Greece

(7.30.14.2) Sourcing method

Select from:

Unbundled procurement of energy attribute certificates (EACs)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify :Wind and Solar

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

(7.30.14.6) Tracking instrument used

Select from:

 GO**(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute**

Select from:

 Italy**(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?**

Select from:

 Yes**(7.30.14.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)**

2024

(7.30.14.10) Comment*vertiCer. Country of Origin - Italy, Spain, France, Sweden, Norway***Row 69****(7.30.14.1) Country/area**

Select from:

 Hong Kong SAR, China**(7.30.14.2) Sourcing method**

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Solar

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

701

(7.30.14.6) Tracking instrument used

Select from:

GEC

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

China

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

None

Row 70

(7.30.14.1) Country/area

Select from:

Hong Kong SAR, China

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Solar

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

234

(7.30.14.6) Tracking instrument used

Select from:

GEC

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

China

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

None

Row 71

(7.30.14.1) Country/area

Select from:

Hungary

(7.30.14.2) Sourcing method

Select from:

Unbundled procurement of energy attribute certificates (EACs)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify :Wind and Solar

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

1.07

(7.30.14.6) Tracking instrument used

Select from:

GO

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Italy

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

Yes

(7.30.14.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2024

(7.30.14.10) Comment

vertiCer. Country of Origin - Italy, Spain, France, Sweden, Norway

Row 72

(7.30.14.1) Country/area

Select from:

Ireland

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

- Electricity

(7.30.14.4) Low-carbon technology type

Select from:

- Renewable energy mix, please specify :Wind and Solar

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

11.22

(7.30.14.6) Tracking instrument used

Select from:

- Contract

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

- Ireland

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

- No

(7.30.14.10) Comment

Captured Carbon

Row 73

(7.30.14.1) Country/area

Select from:

Ireland

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Solar

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

657

(7.30.14.6) Tracking instrument used

Select from:

I-REC

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Ireland

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

None

Row 74

(7.30.14.1) Country/area

Select from:

Italy

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify :Wind and Solar

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

15.22

(7.30.14.6) Tracking instrument used

Select from:

Other, please specify :Letter of Attestation

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Italy

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

None

Row 75

(7.30.14.1) Country/area

Select from:

Italy

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Hydropower (capacity unknown)

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

17.14

(7.30.14.6) Tracking instrument used

Select from:

GO

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Italy

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

Yes

(7.30.14.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1966

(7.30.14.10) Comment

None

Row 76

(7.30.14.1) Country/area

Select from:

Italy

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

4.12

(7.30.14.6) Tracking instrument used

Select from:

GO

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Italy

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

Yes

(7.30.14.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2010

(7.30.14.10) Comment

None

Row 77

(7.30.14.1) Country/area

Select from:

Italy

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Solar

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

4.17

(7.30.14.6) Tracking instrument used

Select from:

GO

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

China

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

None

Row 78

(7.30.14.1) Country/area

Select from:

Italy

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Hydropower (capacity unknown)

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

6.7

(7.30.14.6) Tracking instrument used

Select from:

GO

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Italy

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

Yes

(7.30.14.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1956

(7.30.14.10) Comment

None

Row 79

(7.30.14.1) Country/area

Select from:

Italy

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify :Wind and Solar

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

58

(7.30.14.6) Tracking instrument used

Select from:

GO

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Italy

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

Country of Origin - AIB Countries

Row 80

(7.30.14.1) Country/area

Select from:

Japan

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify :Wind and Solar

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

811

(7.30.14.6) Tracking instrument used

Select from:

NFC – Renewable

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Japan

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

None

Row 81

(7.30.14.1) Country/area

Select from:

Japan

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify :Wind and Solar

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

272

(7.30.14.6) Tracking instrument used

Select from:

NFC – Renewable

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Japan

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

None

Row 82

(7.30.14.1) Country/area

Select from:

Luxembourg

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Solar

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

5.3

(7.30.14.6) Tracking instrument used

Select from:

GEC

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Luxembourg

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

None

Row 83

(7.30.14.1) Country/area

Select from:

Luxembourg

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Hydropower (capacity unknown)

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

6.73

(7.30.14.6) Tracking instrument used

Select from:

GEC

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Luxembourg

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

None

Row 84

(7.30.14.1) Country/area

Select from:

Luxembourg

(7.30.14.2) Sourcing method

Select from:

Unbundled procurement of energy attribute certificates (EACs)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify :Wind and Solar

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

133

(7.30.14.6) Tracking instrument used

Select from:

GO

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Italy

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

Yes

(7.30.14.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2024

(7.30.14.10) Comment

vertiCer. Country of Origin - Italy, France, Spain, Norway, Sweden, and France

Row 85

(7.30.14.1) Country/area

Select from:

Mexico

(7.30.14.2) Sourcing method

Select from:

Unbundled procurement of energy attribute certificates (EACs)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Solar

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

48

(7.30.14.6) Tracking instrument used

Select from:

I-REC

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Mexico

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

Yes

(7.30.14.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2013

(7.30.14.10) Comment

None

Row 86

(7.30.14.1) Country/area

Select from:

Mexico

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify :Wind and Solar

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

1.67

(7.30.14.6) Tracking instrument used

Select from:

I-REC

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Mexico

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

None

Row 87

(7.30.14.1) Country/area

Select from:

Netherlands

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify :Unknown

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

117

(7.30.14.6) Tracking instrument used

Select from:

GO

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Netherlands

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

None

Row 88

(7.30.14.1) Country/area

Select from:

Netherlands

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify :Unknown

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

701

(7.30.14.6) Tracking instrument used

Select from:

GO

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Netherlands

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

None

Row 89

(7.30.14.1) Country/area

Select from:

Portugal

(7.30.14.2) Sourcing method

Select from:

- Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

- Electricity

(7.30.14.4) Low-carbon technology type

Select from:

- Renewable energy mix, please specify :Unknown

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

4.51

(7.30.14.6) Tracking instrument used

Select from:

- GO

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

- Portugal

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

- No

(7.30.14.10) Comment

None

Row 90

(7.30.14.1) Country/area

Select from:

Portugal

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify :Unknown

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

1.29

(7.30.14.6) Tracking instrument used

Select from:

Contract

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Portugal

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

None

Row 91

(7.30.14.1) Country/area

Select from:

Portugal

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify :Unknown

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

(7.30.14.6) Tracking instrument used

Select from:

GO

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Portugal

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

None

Row 92**(7.30.14.1) Country/area**

Select from:

Portugal

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify :Unknown

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

4

(7.30.14.6) Tracking instrument used

Select from:

Contract

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Portugal

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

None

Row 93

(7.30.14.1) Country/area

Select from:

Portugal

(7.30.14.2) Sourcing method

Select from:

Unbundled procurement of energy attribute certificates (EACs)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify :Wind and Solar

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

5.33

(7.30.14.6) Tracking instrument used

Select from:

GO

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Italy

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

Yes

(7.30.14.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2013

(7.30.14.10) Comment

Country of Origin - Italy and France

Row 94

(7.30.14.1) Country/area

Select from:

Portugal

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify :Unknown

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

5.33

(7.30.14.6) Tracking instrument used

Select from:

GO

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Portugal

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

None

Row 95

(7.30.14.1) Country/area

Select from:

Portugal

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify :Unknown

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

1.66

(7.30.14.6) Tracking instrument used

Select from:

Contract

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Portugal

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

None

Row 96

(7.30.14.1) Country/area

Select from:

Singapore

(7.30.14.2) Sourcing method

Select from:

- Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

- Electricity

(7.30.14.4) Low-carbon technology type

Select from:

- Renewable energy mix, please specify :Wind and Solar

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

681

(7.30.14.6) Tracking instrument used

Select from:

- I-REC

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

- Viet Nam

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

- No

(7.30.14.10) Comment

None

Row 97

(7.30.14.1) Country/area

Select from:

Spain

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Hydropower (capacity unknown)

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

6.55

(7.30.14.6) Tracking instrument used

Select from:

GO

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Spain

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

None

Row 98

(7.30.14.1) Country/area

Select from:

Spain

(7.30.14.2) Sourcing method

Select from:

Unbundled procurement of energy attribute certificates (EACs)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify :Unknown

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

4.09

(7.30.14.6) Tracking instrument used

Select from:

GO

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Spain

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

Yes

(7.30.14.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2024

(7.30.14.10) Comment

vertiCer. Italy, Spain, France, Sweden, Norway

Row 99

(7.30.14.1) Country/area

Select from:

Spain

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify :Unknown

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

12.21

(7.30.14.6) Tracking instrument used

Select from:

GO

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Spain

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

None

Row 100

(7.30.14.1) Country/area

Select from:

Spain

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify :Solar, Wind, Hydropower and Biomass

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

1.97

(7.30.14.6) Tracking instrument used

Select from:

GO

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Spain

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

None

Row 101

(7.30.14.1) Country/area

Select from:

Spain

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify :solar, wind, biomass, and hydropower

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

12.31

(7.30.14.6) Tracking instrument used

Select from:

GO

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Spain

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

None

Row 102

(7.30.14.1) Country/area

Select from:

Spain

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify :solar, wind, biomass, and hydropower

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

4

(7.30.14.6) Tracking instrument used

Select from:

Contract

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Spain

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

None

Row 103

(7.30.14.1) Country/area

Select from:

Spain

(7.30.14.2) Sourcing method

Select from:

- Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

- Electricity

(7.30.14.4) Low-carbon technology type

Select from:

- Wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

24.06

(7.30.14.6) Tracking instrument used

Select from:

- GO

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

- Spain

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

- No

(7.30.14.10) Comment

None

Row 104

(7.30.14.1) Country/area

Select from:

Spain

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify :solar, wind, biomass, and hydropower

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

173

(7.30.14.6) Tracking instrument used

Select from:

GO

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Spain

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

None

Row 105

(7.30.14.1) Country/area

Select from:

Spain

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify :solar, wind, biomass, and hydropower

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

(7.30.14.6) Tracking instrument used

Select from:

Contract

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Spain

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

None

Row 106**(7.30.14.1) Country/area**

Select from:

Sweden

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Hydropower (capacity unknown)

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

49

(7.30.14.6) Tracking instrument used

Select from:

Other, please specify :Certificate

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Sweden

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

None

Row 107

(7.30.14.1) Country/area

Select from:

Switzerland

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Hydropower (capacity unknown)

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

1.05

(7.30.14.6) Tracking instrument used

Select from:

Other, please specify :Letter of Attestation

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Switzerland

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

None

Row 108

(7.30.14.1) Country/area

Select from:

Switzerland

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Hydropower (capacity unknown)

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

791

(7.30.14.6) Tracking instrument used

Select from:

Other, please specify :Letter of Attestation

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Switzerland

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

None

Row 109

(7.30.14.1) Country/area

Select from:

Turkey

(7.30.14.2) Sourcing method

Select from:

Unbundled procurement of energy attribute certificates (EACs)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Solar

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

6.75

(7.30.14.6) Tracking instrument used

Select from:

I-REC

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Turkey

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

Yes

(7.30.14.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2018

(7.30.14.10) Comment

None

Row 110

(7.30.14.1) Country/area

Select from:

Turkey

(7.30.14.2) Sourcing method

Select from:

Unbundled procurement of energy attribute certificates (EACs)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Solar

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

2.44

(7.30.14.6) Tracking instrument used

Select from:

I-REC

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Turkey

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

Yes

(7.30.14.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2018

(7.30.14.10) Comment

None

Row 111

(7.30.14.1) Country/area

Select from:

United Arab Emirates

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Solar

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

1.56

(7.30.14.6) Tracking instrument used

Select from:

I-REC

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

United Arab Emirates

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

None

Row 112

(7.30.14.1) Country/area

Select from:

United Kingdom of Great Britain and Northern Ireland

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify :solar, wind, and hydropower

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

3.19

(7.30.14.6) Tracking instrument used

Select from:

REGO

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

United Kingdom of Great Britain and Northern Ireland

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

None

Row 113

(7.30.14.1) Country/area

Select from:

United Kingdom of Great Britain and Northern Ireland

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Other biomass

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

891

(7.30.14.6) Tracking instrument used

Select from:

Contract

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

United Kingdom of Great Britain and Northern Ireland

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

None

Row 114

(7.30.14.1) Country/area

Select from:

- United Kingdom of Great Britain and Northern Ireland

(7.30.14.2) Sourcing method

Select from:

- Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

- Electricity

(7.30.14.4) Low-carbon technology type

Select from:

- Other biomass

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

2.77

(7.30.14.6) Tracking instrument used

Select from:

- Contract

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

- United Kingdom of Great Britain and Northern Ireland

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

None

Row 115

(7.30.14.1) Country/area

Select from:

United Kingdom of Great Britain and Northern Ireland

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Other biomass

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

1.5

(7.30.14.6) Tracking instrument used

Select from:

Contract

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

United Kingdom of Great Britain and Northern Ireland

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

5 year contract that began January 1, 2021

Row 116

(7.30.14.1) Country/area

Select from:

United Kingdom of Great Britain and Northern Ireland

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify :solar, wind, biomass, and hydropower

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

3.65

(7.30.14.6) Tracking instrument used

Select from:

REGO

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

United Kingdom of Great Britain and Northern Ireland

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

None

Row 117

(7.30.14.1) Country/area

Select from:

United Kingdom of Great Britain and Northern Ireland

(7.30.14.2) Sourcing method

Select from:

- Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

- Electricity

(7.30.14.4) Low-carbon technology type

Select from:

- Other biomass

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

20.33

(7.30.14.6) Tracking instrument used

Select from:

- Contract

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

- United Kingdom of Great Britain and Northern Ireland

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

- No

(7.30.14.10) Comment

5 year contract that began January 1, 2021

Row 118

(7.30.14.1) Country/area

Select from:

United Kingdom of Great Britain and Northern Ireland

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Other biomass

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

13.39

(7.30.14.6) Tracking instrument used

Select from:

Contract

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

United Kingdom of Great Britain and Northern Ireland

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

5 year contract that began January 1, 2021

Row 119

(7.30.14.1) Country/area

Select from:

United Kingdom of Great Britain and Northern Ireland

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

1.13

(7.30.14.6) Tracking instrument used

Select from:

REGO

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

United Kingdom of Great Britain and Northern Ireland

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

None

Row 120

(7.30.14.1) Country/area

Select from:

United States of America

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify :solar, wind, biomass, and hydropower

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

5.07

(7.30.14.6) Tracking instrument used

Select from:

Contract

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

United Kingdom of Great Britain and Northern Ireland

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

None

Row 121

(7.30.14.1) Country/area

Select from:

United States of America

(7.30.14.2) Sourcing method

Select from:

Unbundled procurement of energy attribute certificates (EACs)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

1.64

(7.30.14.6) Tracking instrument used

Select from:

US-REC

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

United States of America

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

Yes

(7.30.14.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2015

(7.30.14.10) Comment

None

Row 122

(7.30.14.1) Country/area

Select from:

United States of America

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify :solar, wind, biomass, and hydropower

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

4.25

(7.30.14.6) Tracking instrument used

Select from:

- Contract

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

- United States of America

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

- No

(7.30.14.10) Comment

None

Row 123

(7.30.14.1) Country/area

Select from:

- United States of America

(7.30.14.2) Sourcing method

Select from:

- Unbundled procurement of energy attribute certificates (EACs)

(7.30.14.3) Energy carrier

Select from:

- Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

1.67

(7.30.14.6) Tracking instrument used

Select from:

US-REC

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

United States of America

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

Yes

(7.30.14.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2015

(7.30.14.10) Comment

None

Row 124

(7.30.14.1) Country/area

Select from:

United States of America

(7.30.14.2) Sourcing method

Select from:

Unbundled procurement of energy attribute certificates (EACs)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

445

(7.30.14.6) Tracking instrument used

Select from:

US-REC

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

United States of America

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

Yes

(7.30.14.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2015

(7.30.14.10) Comment

None

Row 125

(7.30.14.1) Country/area

Select from:

United States of America

(7.30.14.2) Sourcing method

Select from:

Unbundled procurement of energy attribute certificates (EACs)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify :solar and wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

12.79

(7.30.14.6) Tracking instrument used

Select from:

US-REC

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

United States of America

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

Yes

(7.30.14.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.14.10) Comment

None

Row 126

(7.30.14.1) Country/area

Select from:

United States of America

(7.30.14.2) Sourcing method

Select from:

Unbundled procurement of energy attribute certificates (EACs)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify :solar, wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

16.45

(7.30.14.6) Tracking instrument used

Select from:

US-REC

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

United States of America

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

Yes

(7.30.14.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.14.10) Comment

None

Row 127

(7.30.14.1) Country/area

Select from:

United States of America

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

1

(7.30.14.6) Tracking instrument used

Select from:

US-REC

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

United States of America

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

None

Row 128

(7.30.14.1) Country/area

Select from:

United States of America

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Solar

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

1.96

(7.30.14.6) Tracking instrument used

Select from:

US-REC

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

United States of America

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

None

Row 129

(7.30.14.1) Country/area

Select from:

United States of America

(7.30.14.2) Sourcing method

Select from:

Unbundled procurement of energy attribute certificates (EACs)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify :Wind & Solar

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

51.4

(7.30.14.6) Tracking instrument used

Select from:

US-REC

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

United States of America

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

Yes

(7.30.14.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.14.10) Comment

None

Row 130

(7.30.14.1) Country/area

Select from:

United States of America

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify :Wind & Solar

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

3.6

(7.30.14.6) Tracking instrument used

Select from:

US-REC

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

United States of America

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

None

Row 131

(7.30.14.1) Country/area

Select from:

United States of America

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

3.13

(7.30.14.6) Tracking instrument used

Select from:

- US-REC

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

- United States of America

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

- No

(7.30.14.10) Comment

None

Row 132

(7.30.14.1) Country/area

Select from:

- United States of America

(7.30.14.2) Sourcing method

Select from:

- Unbundled procurement of energy attribute certificates (EACs)

(7.30.14.3) Energy carrier

Select from:

- Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify :Wind & Solar

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

2.2

(7.30.14.6) Tracking instrument used

Select from:

US-REC

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

United States of America

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

Yes

(7.30.14.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.14.10) Comment

None

Row 133

(7.30.14.1) Country/area

Select from:

United States of America

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify :Wind & Solar

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

2.55

(7.30.14.6) Tracking instrument used

Select from:

Contract

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

United States of America

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

None

Row 134

(7.30.14.1) Country/area

Select from:

United States of America

(7.30.14.2) Sourcing method

Select from:

Unbundled procurement of energy attribute certificates (EACs)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

873

(7.30.14.6) Tracking instrument used

Select from:

US-REC

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

United States of America

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

Yes

(7.30.14.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2015

(7.30.14.10) Comment

None

Row 135

(7.30.14.1) Country/area

Select from:

United States of America

(7.30.14.2) Sourcing method

Select from:

Unbundled procurement of energy attribute certificates (EACs)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify :Wind & Solar

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

30.72

(7.30.14.6) Tracking instrument used

Select from:

US-REC

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

United States of America

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

Yes

(7.30.14.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.14.10) Comment

None

Row 136

(7.30.14.1) Country/area

Select from:

- United States of America

(7.30.14.2) Sourcing method

Select from:

- Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

- Electricity

(7.30.14.4) Low-carbon technology type

Select from:

- Renewable energy mix, please specify :Wind & Solar

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

234

(7.30.14.6) Tracking instrument used

Select from:

- US-REC

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

- United States of America

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

None

Row 137

(7.30.14.1) Country/area

Select from:

United States of America

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify :Wind & Solar

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

117

(7.30.14.6) Tracking instrument used

Select from:

US-REC

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

United States of America

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

None

Row 138

(7.30.14.1) Country/area

Select from:

Germany

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify :Wind & Solar

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

117

(7.30.14.6) Tracking instrument used

Select from:

GO

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Germany

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

Country of Origin - AIB Countries

Row 139

(7.30.14.1) Country/area

Select from:

United States of America

(7.30.14.2) Sourcing method

Select from:

- Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

- Electricity

(7.30.14.4) Low-carbon technology type

Select from:

- Renewable energy mix, please specify :Wind & Solar

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

811

(7.30.14.6) Tracking instrument used

Select from:

- Other, please specify :Letter of Attestation

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

- United States of America

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

- No

(7.30.14.10) Comment

None

Row 140

(7.30.14.1) Country/area

Select from:

United States of America

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify :Wind & Solar

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

6.03

(7.30.14.6) Tracking instrument used

Select from:

Other, please specify :Letter of Attestation

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

United States of America

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

None

Row 141

(7.30.14.1) Country/area

Select from:

United States of America

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify :Wind & Solar

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

350

(7.30.14.6) Tracking instrument used

Select from:

- Other, please specify :Letter of Attestation

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

- United States of America

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

- No

(7.30.14.10) Comment

None

Row 142

(7.30.14.1) Country/area

Select from:

- United States of America

(7.30.14.2) Sourcing method

Select from:

- Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

- Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify :Wind & Solar

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

535

(7.30.14.6) Tracking instrument used

Select from:

Other, please specify :Letter of Attestation

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

United States of America

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

None

Row 143

(7.30.14.1) Country/area

Select from:

Uruguay

(7.30.14.2) Sourcing method

Select from:

- Default delivered electricity from the grid (e.g. standard product offering by an energy supplier) from a grid that is 95% or more low-carbon and where there is no mechanism for specifically allocating low-carbon electricity

(7.30.14.3) Energy carrier

Select from:

- Electricity

(7.30.14.4) Low-carbon technology type

Select from:

- Renewable energy mix, please specify :Wind & Solar

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

369

(7.30.14.6) Tracking instrument used

Select from:

- Other, please specify :Other Means

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

- Uruguay

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

- No

(7.30.14.10) Comment

grid mix claimable per RE100

Row 144

(7.30.14.1) Country/area

Select from:

Uruguay

(7.30.14.2) Sourcing method

Select from:

Default delivered electricity from the grid (e.g. standard product offering by an energy supplier) from a grid that is 95% or more low-carbon and where there is no mechanism for specifically allocating low-carbon electricity

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify :Wind & Solar

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

389

(7.30.14.6) Tracking instrument used

Select from:

Other, please specify :Other means

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Uruguay

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

grid mix claimable per RE100

[Add row]

(7.30.16) Provide a breakdown by country/area of your electricity/heat/steam/cooling consumption in the reporting year.

Argentina

(7.30.16.1) Consumption of purchased electricity (MWh)

20.71

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

20.71

Australia

(7.30.16.1) Consumption of purchased electricity (MWh)

21.17

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

21.17

Austria

(7.30.16.1) Consumption of purchased electricity (MWh)

9.89

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

9.89

Belgium

(7.30.16.1) Consumption of purchased electricity (MWh)

32.73

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

32.73

Brazil

(7.30.16.1) Consumption of purchased electricity (MWh)

37.81

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

37.81

Bulgaria

(7.30.16.1) Consumption of purchased electricity (MWh)

48

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

34

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

82.00

Canada

(7.30.16.1) Consumption of purchased electricity (MWh)

115.23

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

115.23

Chile

(7.30.16.1) Consumption of purchased electricity (MWh)

8.45

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

8.45

China

(7.30.16.1) Consumption of purchased electricity (MWh)

6.18

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

113

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

119.18

China, Macao Special Administrative Region

(7.30.16.1) Consumption of purchased electricity (MWh)

0

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

0.00

Colombia

(7.30.16.1) Consumption of purchased electricity (MWh)

18.68

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

18.68

Costa Rica

(7.30.16.1) Consumption of purchased electricity (MWh)

561

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

561.00

Croatia

(7.30.16.1) Consumption of purchased electricity (MWh)

33

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

16

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

49.00

Cyprus

(7.30.16.1) Consumption of purchased electricity (MWh)

169

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

169.00

Czechia

(7.30.16.1) Consumption of purchased electricity (MWh)

8

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

8.00

Denmark

(7.30.16.1) Consumption of purchased electricity (MWh)

20.57

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

4.92

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

25.49

Ecuador

(7.30.16.1) Consumption of purchased electricity (MWh)

999

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

999.00

Egypt

(7.30.16.1) Consumption of purchased electricity (MWh)

0

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

0.00

Estonia

(7.30.16.1) Consumption of purchased electricity (MWh)

0

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

0.00

Finland

(7.30.16.1) Consumption of purchased electricity (MWh)

2.88

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

2.88

France

(7.30.16.1) Consumption of purchased electricity (MWh)

146.87

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

10.22

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

157.09

Germany

(7.30.16.1) Consumption of purchased electricity (MWh)

53.79

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

53.79

Greece

(7.30.16.1) Consumption of purchased electricity (MWh)

880

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

880.00

Hong Kong SAR, China

(7.30.16.1) Consumption of purchased electricity (MWh)

4.49

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

4.49

Hungary

(7.30.16.1) Consumption of purchased electricity (MWh)

1.46

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

998

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

999.46

India

(7.30.16.1) Consumption of purchased electricity (MWh)

32.64

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

32.64

Indonesia

(7.30.16.1) Consumption of purchased electricity (MWh)

2.47

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

2.47

Ireland

(7.30.16.1) Consumption of purchased electricity (MWh)

14.17

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

14.17

Israel

(7.30.16.1) Consumption of purchased electricity (MWh)

19.91

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

19.91

Italy

(7.30.16.1) Consumption of purchased electricity (MWh)

62.64

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

5.92

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

68.56

Japan

(7.30.16.1) Consumption of purchased electricity (MWh)

91.19

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

162

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

253.19

Latvia

(7.30.16.1) Consumption of purchased electricity (MWh)

0

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

0.00

Lithuania

(7.30.16.1) Consumption of purchased electricity (MWh)

0

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

0.00

Luxembourg

(7.30.16.1) Consumption of purchased electricity (MWh)

12.22

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

12.22

Malaysia

(7.30.16.1) Consumption of purchased electricity (MWh)

1.22

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

1.22

Mexico

(7.30.16.1) Consumption of purchased electricity (MWh)

23.61

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

23.61

Netherlands

(7.30.16.1) Consumption of purchased electricity (MWh)

1.09

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

1.09

New Caledonia

(7.30.16.1) Consumption of purchased electricity (MWh)

0

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

0.00

New Zealand

(7.30.16.1) Consumption of purchased electricity (MWh)

3.6

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

3.60

Norway

(7.30.16.1) Consumption of purchased electricity (MWh)

0

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

0.00

Pakistan

(7.30.16.1) Consumption of purchased electricity (MWh)

0

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

0.00

Peru

(7.30.16.1) Consumption of purchased electricity (MWh)

14.48

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

14.48

Philippines

(7.30.16.1) Consumption of purchased electricity (MWh)

130

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

130.00

Poland

(7.30.16.1) Consumption of purchased electricity (MWh)

8.08

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

664

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

672.08

Portugal

(7.30.16.1) Consumption of purchased electricity (MWh)

19.69

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

19

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

38.69

Republic of Korea

(7.30.16.1) Consumption of purchased electricity (MWh)

7.88

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

16

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

23.88

Romania

(7.30.16.1) Consumption of purchased electricity (MWh)

6.76

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

6.13

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

12.89

Saudi Arabia

(7.30.16.1) Consumption of purchased electricity (MWh)

274

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

274.00

Singapore

(7.30.16.1) Consumption of purchased electricity (MWh)

8.35

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

8.35

Slovakia

(7.30.16.1) Consumption of purchased electricity (MWh)

569

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

569.00

Slovenia

(7.30.16.1) Consumption of purchased electricity (MWh)

0

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

0.00

South Africa

(7.30.16.1) Consumption of purchased electricity (MWh)

195

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

195.00

Spain

(7.30.16.1) Consumption of purchased electricity (MWh)

79.27

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

79.27

Sweden

(7.30.16.1) Consumption of purchased electricity (MWh)

1.57

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

1.57

Switzerland

(7.30.16.1) Consumption of purchased electricity (MWh)

2.32

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

2.32

Taiwan, China

(7.30.16.1) Consumption of purchased electricity (MWh)

5.87

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

5.87

Thailand

(7.30.16.1) Consumption of purchased electricity (MWh)

154

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

154.00

Turkey

(7.30.16.1) Consumption of purchased electricity (MWh)

13.36

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

13.36

Ukraine

(7.30.16.1) Consumption of purchased electricity (MWh)

636

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

636.00

United Arab Emirates

(7.30.16.1) Consumption of purchased electricity (MWh)

2.16

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

107

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

109.16

United Kingdom of Great Britain and Northern Ireland

(7.30.16.1) Consumption of purchased electricity (MWh)

49.62

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

49.62

United States of America

(7.30.16.1) Consumption of purchased electricity (MWh)

267.47

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

2

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

269.47

Uruguay

(7.30.16.1) Consumption of purchased electricity (MWh)

759

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

759.00

Venezuela (Bolivarian Republic of)

(7.30.16.1) Consumption of purchased electricity (MWh)

1.74

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

1.74

Viet Nam

(7.30.16.1) Consumption of purchased electricity (MWh)

162

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

162.00
[Fixed row]

(7.45) Describe your gross global combined Scope 1 and 2 emissions for the reporting year in metric tons CO2e per unit currency total revenue and provide any additional intensity metrics that are appropriate to your business operations.

Row 1

(7.45.1) Intensity figure

15.6

(7.45.2) Metric numerator (Gross global combined Scope 1 and 2 emissions, metric tons CO2e)

234239

(7.45.3) Metric denominator

Select from:

unit total revenue

(7.45.4) Metric denominator: Unit total

15057000000

(7.45.5) Scope 2 figure used

Select from:

Market-based

(7.45.6) % change from previous year

19.8

(7.45.7) Direction of change

Select from:

Decreased

(7.45.8) Reasons for change

Select all that apply

Change in renewable energy consumption

Other emissions reduction activities

(7.45.9) Please explain

The reasons are mainly due to our strategy to increase energy efficiency in our operations through a data center consolidation strategy, energy efficiency actions, and an increase in renewable energy purchases

[Add row]

(7.52) Provide any additional climate-related metrics relevant to your business.

Row 1

(7.52.1) Description

Select from:

Other, please specify :Water consumption intensity (m3/\$ millions USD)

(7.52.2) Metric value

76.9

(7.52.3) Metric numerator

1158000

(7.52.4) Metric denominator (intensity metric only)

15057000000

(7.52.5) % change from previous year

0.27

(7.52.6) Direction of change

Select from:

Decreased

(7.52.7) Please explain

The reduction in water intensity metric was primarily due to our data center transformation strategy, which involves consolidating legacy data centers and shifting IT workloads to more modern, energy- and water-efficient sites.

[Add row]

(7.53) Did you have an emissions target that was active in the reporting year?

Select all that apply

Absolute target

(7.53.1) Provide details of your absolute emissions targets and progress made against those targets.

Row 1

(7.53.1.1) Target reference number

Select from:

Abs 1

(7.53.1.2) Is this a science-based target?

Select from:

Yes, and this target has been approved by the Science Based Targets initiative

(7.53.1.3) Science Based Targets initiative official validation letter

Kyndryl Holdings_ Inc. - Near-Term Approval Letter - Wednesday_ 14 August 2024.pdf

(7.53.1.4) Target ambition

Select from:

1.5°C aligned

(7.53.1.5) Date target was set

12/08/2022

(7.53.1.6) Target coverage

Select from:

Organization-wide

(7.53.1.7) Greenhouse gases covered by target

Select all that apply

Carbon dioxide (CO₂)

Methane (CH₄)

Nitrous oxide (N₂O)

(7.53.1.8) Scopes

Select all that apply

- Scope 1
- Scope 2
- Scope 3

(7.53.1.9) Scope 2 accounting method

Select from:

- Market-based

(7.53.1.10) Scope 3 categories

Select all that apply

- Scope 3, Category 1 – Purchased goods and services
- Scope 3, Category 2 – Capital goods
- Scope 3, Category 3 – Fuel- and energy- related activities (not included in Scope 1 or 2)

(7.53.1.11) End date of base year

03/31/2023

(7.53.1.12) Base year Scope 1 emissions covered by target (metric tons CO2e)

37316

(7.53.1.13) Base year Scope 2 emissions covered by target (metric tons CO2e)

280761

(7.53.1.14) Base year Scope 3, Category 1: Purchased goods and services emissions covered by target (metric tons CO2e)

548511

(7.53.1.15) Base year Scope 3, Category 2: Capital goods emissions covered by target (metric tons CO2e)

67184

(7.53.1.16) Base year Scope 3, Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) emissions covered by target (metric tons CO2e)

109841

(7.53.1.31) Base year total Scope 3 emissions covered by target (metric tons CO2e)

725536.000

(7.53.1.32) Total base year emissions covered by target in all selected Scopes (metric tons CO2e)

1043613.000

(7.53.1.33) Base year Scope 1 emissions covered by target as % of total base year emissions in Scope 1

100

(7.53.1.34) Base year Scope 2 emissions covered by target as % of total base year emissions in Scope 2

100

(7.53.1.35) Base year Scope 3, Category 1: Purchased goods and services emissions covered by target as % of total base year emissions in Scope 3, Category 1: Purchased goods and services (metric tons CO2e)

100

(7.53.1.36) Base year Scope 3, Category 2: Capital goods emissions covered by target as % of total base year emissions in Scope 3, Category 2: Capital goods (metric tons CO2e)

100

(7.53.1.37) Base year Scope 3, Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) emissions covered by target as % of total base year emissions in Scope 3, Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) (metric tons CO2e)

100

(7.53.1.52) Base year total Scope 3 emissions covered by target as % of total base year emissions in Scope 3 (in all Scope 3 categories)

86.5

(7.53.1.53) Base year emissions covered by target in all selected Scopes as % of total base year emissions in all selected Scopes

90.2

(7.53.1.54) End date of target

03/31/2031

(7.53.1.55) Targeted reduction from base year (%)

50

(7.53.1.56) Total emissions at end date of target covered by target in all selected Scopes (metric tons CO2e)

521806.500

(7.53.1.57) Scope 1 emissions in reporting year covered by target (metric tons CO2e)

37834

(7.53.1.58) Scope 2 emissions in reporting year covered by target (metric tons CO2e)

196405

(7.53.1.59) Scope 3, Category 1: Purchased goods and services emissions in reporting year covered by target (metric tons CO2e)

504096

(7.53.1.60) Scope 3, Category 2: Capital goods emissions in reporting year covered by target (metric tons CO2e)

31122

(7.53.1.61) Scope 3, Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) emissions in reporting year covered by target (metric tons CO2e)

75578

(7.53.1.76) Total Scope 3 emissions in reporting year covered by target (metric tons CO2e)

610796.000

(7.53.1.77) Total emissions in reporting year covered by target in all selected scopes (metric tons CO2e)

845035.000

(7.53.1.78) Land-related emissions covered by target

Select from:

No, it does not cover any land-related emissions (e.g. non-FLAG SBT)

(7.53.1.79) % of target achieved relative to base year

38.06

(7.53.1.80) Target status in reporting year

Select from:

Achieved

(7.53.1.82) Explain target coverage and identify any exclusions

Kyndryl's SBTI validated near-term target covers scope 1, 2, and scope 3 (cat 1, 2 and 3). Our near-term target excludes cat 4, 5, 6, and 7. Our long term targets include all GHG emissions relevant to Kyndryl.

(7.53.1.83) Target objective

Kyndryl's SBTI validated near-term target includes a 50% reduction of overall GHG emissions when compared with the FY2023 baseline year, and a 75% reduction of scope 1 & 2 GHG emissions compared with the FY2023 baseline year. Scope 3 reduction is applicable only for three categories (Cat 1, 2, and 3).

(7.53.1.85) Target derived using a sectoral decarbonization approach

Select from:

Yes

(7.53.1.86) List the emissions reduction initiatives which contributed most to achieving this target

Kyndryl proactively engages with our suppliers, especially the top-tier, as we understand that by collaborating across the supply chain, we help address challenges involving climate change and decarbonization. In fiscal 2025, we engaged with 100% of the suppliers and shared our emissions reduction strategy. We are continuously working with our top-tier suppliers, trying to understand their decarbonization program, and effectively planning our actions to align with them. In FY2025, we implemented stricter controls on reducing business travel-related emissions by modifying the internal travel policies. Our overall data center asset reduction program is also driving reduction across Categories 3, 4, and 5.

[Add row]

(7.54) Did you have any other climate-related targets that were active in the reporting year?

Select all that apply

Targets to increase or maintain low-carbon energy consumption or production

Net-zero targets

(7.54.1) Provide details of your targets to increase or maintain low-carbon energy consumption or production.

Row 1

(7.54.1.1) Target reference number

Select from:

Low 1

(7.54.1.2) Date target was set

12/06/2022

(7.54.1.3) Target coverage

Select from:

Organization-wide

(7.54.1.4) Target type: energy carrier

Select from:

Electricity

(7.54.1.5) Target type: activity

Select from:

Consumption

(7.54.1.6) Target type: energy source

Select from:

Renewable energy source(s) only

(7.54.1.7) End date of base year

03/31/2023

(7.54.1.8) Consumption or production of selected energy carrier in base year (MWh)

1442478

(7.54.1.9) % share of low-carbon or renewable energy in base year

50.7

(7.54.1.10) End date of target

03/31/2030

(7.54.1.11) % share of low-carbon or renewable energy at end date of target

100

(7.54.1.12) % share of low-carbon or renewable energy in reporting year

57.8

(7.54.1.13) % of target achieved relative to base year

14.40

(7.54.1.14) Target status in reporting year

Select from:

Achieved

(7.54.1.16) Is this target part of an emissions target?

Yes, the emission reductions we achieve through our renewable energy target will contribute to our emissions reduction targets: Abs 1, Abs 2, and NZ1.

(7.54.1.17) Is this target part of an overarching initiative?

Select all that apply

Other, please specify :100% Renewable Energy Target by 2030 is part of our corporate climate-related targets

(7.54.1.19) Explain target coverage and identify any exclusions

Kyndryl's goal to obtain 100% of our purchased electricity through renewable sources applies to all purchased electricity that falls under our GHG reporting boundary (based on operational control), established in alignment with the GHG Protocol.

(7.54.1.20) Target objective

Kyndryl's objective is to attain 100% of purchased electricity through renewable energy by FY2030

(7.54.1.22) List the actions which contributed most to achieving this target

Our primary action to achieve energy efficiency and reduce carbon emissions is by executing our datacenter consolidation and optimization strategy, which includes moving a portion of our workloads to more energy-efficient and climate-resilient datacenters. At Kyndryl, we also are increasing energy efficiency at the locations we operate through IT equipment modernization and refreshing, as well as consolidation and virtualization. We are increasing energy efficiency at the locations we operate through IT equipment modernization and refreshing, as well as consolidation and virtualization. Through support from our senior executive team, we continue to increase our renewable energy share by buying RECs at selected strategic markets

[Add row]

(7.54.3) Provide details of your net-zero target(s).

Row 1

(7.54.3.1) Target reference number

Select from:

NZ100

(7.54.3.2) Date target was set

12/08/2022

(7.54.3.3) Target Coverage

Select from:

Organization-wide

(7.54.3.4) Targets linked to this net zero target

Select all that apply

Abs1

(7.54.3.5) End date of target for achieving net zero

03/31/2040

(7.54.3.6) Is this a science-based target?

Select from:

Yes, and this target has been approved by the Science Based Targets initiative

(7.54.3.7) Science Based Targets initiative official validation letter

Kyndryl Holdings_ Inc. - Net-Zero Approval Letter - Wednesday_ 14 August 2024.pdf

(7.54.3.8) Scopes

Select all that apply

Scope 1

Scope 2

Scope 3

(7.54.3.9) Greenhouse gases covered by target

Select all that apply

Carbon dioxide (CO2)

Methane (CH4)

Nitrous oxide (N2O)

(7.54.3.10) Explain target coverage and identify any exclusions

Target covers the entire Kyndryl organization and currently there are no exclusions.

(7.54.3.11) Target objective

Achieve net-zero by end of 2040

(7.54.3.12) Do you intend to neutralize any residual emissions with permanent carbon removals at the end of the target?

Select from:

Yes

(7.54.3.13) Do you plan to mitigate emissions beyond your value chain?

Select from:

No, and we do not plan to within the next two years

(7.54.3.14) Do you intend to purchase and cancel carbon credits for neutralization and/or beyond value chain mitigation?

Select all that apply

No, we do not plan to purchase and cancel carbon credits for neutralization and/or beyond value chain mitigation

(7.54.3.15) Planned milestones and/or near-term investments for neutralization at the end of the target

Kyndryl has not actively planned yet on how to neutralize any residual emissions at the end of reaching our net-zero target. But Kyndryl will be evaluating this soon. As of now, Kyndryl's intention is to reduce any operation related emissions as well as emissions applicable for Scope 3

(7.54.3.17) Target status in reporting year

Select from:

Achieved

(7.54.3.19) Process for reviewing target

Kyndryl's emissions reduction and target achievement plan includes an integrated financial and emissions model that details the steps and actions needed to reach our goals. We continue to update and review this model and our GHG management program to best support our efforts. Our emissions reduction plan focuses on our internal emissions, which come primarily from data center operations and our value chain.

[Add row]

(7.55) Did you have emissions reduction initiatives that were active within the reporting year? Note that this can include those in the planning and/or implementation phases.

Select from:

Yes

(7.55.1) Identify the total number of initiatives at each stage of development, and for those in the implementation stages, the estimated CO2e savings.

	Number of initiatives	Total estimated annual CO2e savings in metric tonnes CO2e
Under investigation	51	<i>Numeric input</i>
To be implemented	27	1900
Implementation commenced	221	7298
Implemented	247	5400
Not to be implemented	0	<i>Numeric input</i>

[Fixed row]

(7.55.2) Provide details on the initiatives implemented in the reporting year in the table below.

Row 1

(7.55.2.1) Initiative category & Initiative type

Energy efficiency in buildings

Other, please specify :Cooling improvements, IT equipment refreshes and upgrades, equipment rightsizing, lighting replacements, etc.

(7.55.2.2) Estimated annual CO2e savings (metric tonnes CO2e)

5400

(7.55.2.3) Scope(s) or Scope 3 category(ies) where emissions savings occur

Select all that apply

- Scope 2 (location-based)
- Scope 3 category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2)

(7.55.2.4) Voluntary/Mandatory

Select from:

- Voluntary

(7.55.2.5) Annual monetary savings (unit currency – as specified in 1.2)

3075

(7.55.2.6) Investment required (unit currency – as specified in 1.2)

904000

(7.55.2.7) Payback period

Select from:

- 1-3 years

(7.55.2.8) Estimated lifetime of the initiative

Select from:

- Ongoing

(7.55.2.9) Comment

These projects focused on improvements to cooling and air flow, rightsizing equipment based on current IT loads, IT hardware refreshes and optimizations, and lighting upgrades. To improve the efficiency of cooling, we have implemented projects related to floor tile management, air flow circulation, cold aisle installations, upgrading technology, right-sizing equipment, increasing free/indirect cooling, and shutting down or reducing the run time on unnecessary CRAC (computer room air conditioning) units. Rightsizing equipment includes adjusting our uninterruptible power supply (UPS) systems based on our current IT loads. For IT hardware, we identify and shut down zombie (idle) gear and replace legacy equipment with new technology. Lighting upgrades include installing LED lighting and motion sensors/limited to focus lighting on required areas. Annual monetary savings are rounded to the nearest hundred thousand and only include projects with available estimated financial savings data. Note that for monetary savings - \$2,705 from completed (24,444 MWh), \$3,075 if including 'under reviews'. category.
[Add row]

(7.55.3) What methods do you use to drive investment in emissions reduction activities?

Row 1

(7.55.3.1) Method

Select from:

Other :Existing and potential Customer requirements

(7.55.3.2) Comment

Kyndryl has thousands of customers globally, many of whom also place a high priority on improving their climate-related performance. This has, in the past, and will continue to in the future, resulted in specific customer requirements related to Kyndryl's climate-related performance.

Row 2

(7.55.3.1) Method

Select from:

Compliance with regulatory requirements/standards

(7.55.3.2) Comment

Kyndryl is one of the largest participants in the EU Code of Conduct for Energy Efficiency in Data Centers. These data centers span across and beyond the EU. The European Code of Conduct for Energy Efficiency in Data Centers is a voluntary initiative that was launched in 2008 with the goal of improving energy efficiency in

data centers, a sector of growing energy consumption. To be accepted into the initiative and to continue to be a part of the initiative, data centers must undergo detailed evaluations, including comparison against best practices and plans to implement best practices in data center energy efficiency.

Row 3

(7.55.3.1) Method

Select from:

Marginal abatement cost curve

(7.55.3.2) Comment

The MACC analysis was performed in addition to the vanilla financial optimization calculations to ascertain which profitable projects were producing the most efficient climate impact. The resulting list was prioritized for consideration.

Row 4

(7.55.3.1) Method

Select from:

Financial optimization calculations

(7.55.3.2) Comment

Kyndryl is committed to energy conservation and energy management across our organization. Aligned to our business strategy, we are managing energy efficiency at our locations to optimize our energy consumption through IT equipment refreshing, consolidation and virtualization of IT workloads, and cooling and airflow efficiency projects. We evaluate and prioritize energy efficiency and greenhouse gas reduction projects based on numerous factors, including a project's ROI, to drive investment in the project.

[Add row]

(7.73) Are you providing product level data for your organization's goods or services?

Select from:

No, I am not providing data

(7.74) Do you classify any of your existing goods and/or services as low-carbon products?

Select from:

No

(7.79) Has your organization retired any project-based carbon credits within the reporting year?

Select from:

No

C11. Environmental performance - Biodiversity

(11.2) What actions has your organization taken in the reporting year to progress your biodiversity-related commitments?

(11.2.1) Actions taken in the reporting period to progress your biodiversity-related commitments

Select from:

Yes, we are taking actions to progress our biodiversity-related commitments

(11.2.2) Type of action taken to progress biodiversity- related commitments

Select all that apply

Education & awareness

Other, please specify :Conducting biodiversity assessments

[Fixed row]

(11.3) Does your organization use biodiversity indicators to monitor performance across its activities?

	Does your organization use indicators to monitor biodiversity performance?
	Select from: <input checked="" type="checkbox"/> No, we do not use indicators, but plan to within the next two years

[Fixed row]

(11.4) Does your organization have activities located in or near to areas important for biodiversity in the reporting year?

Legally protected areas

(11.4.1) Indicate whether any of your organization's activities are located in or near to this type of area important for biodiversity

Select from:

Yes

(11.4.2) Comment

We believe we have a minimal direct impact on biodiversity, and based on our Double Materiality Assessment (completed in 2024), it has not been deemed a material topic for Kyndryl. However, we acknowledge the importance of biodiversity and the significant connection between climate and nature. Using the Integrated Biodiversity Assessment Tool (IBAT), we conducted multi-site and site-specific assessments in 2024 and 2025. Based on the results of these assessments, we identified focus locations — considering biodiversity metrics, water consumption, water stress, and employee presence — where we believe we can make the most significant impact with targeted projects that support biodiversity. We completed IBAT's Disclosure report to evaluate our proximity (less than 5 km radius) and potential risk to areas important for biodiversity. The results showed that some of Kyndryl's locations are present in or near legally protected areas, UNESCO World Heritage sites, UNESCO Man and the Biosphere Reserves, Ramsar sites, Key Biodiversity Areas, and other areas important for biodiversity. IBAT shares in the results that "Proximity to, or even overlap with, a designated area does not necessarily mean that the area is being impacted by company activities. It indicates a risk that company activities may be affecting the area." Kyndryl will continue to evaluate the results and determine appropriate next steps if required.

UNESCO World Heritage sites

(11.4.1) Indicate whether any of your organization's activities are located in or near to this type of area important for biodiversity

Select from:

Yes

(11.4.2) Comment

See above comment for more information.

UNESCO Man and the Biosphere Reserves

(11.4.1) Indicate whether any of your organization's activities are located in or near to this type of area important for biodiversity

Select from:

Yes

(11.4.2) Comment

See above comment for more information.

Ramsar sites

(11.4.1) Indicate whether any of your organization's activities are located in or near to this type of area important for biodiversity

Select from:

Yes

(11.4.2) Comment

See above comment for more information.

Key Biodiversity Areas

(11.4.1) Indicate whether any of your organization's activities are located in or near to this type of area important for biodiversity

Select from:

Yes

(11.4.2) Comment

See above comment for more information.

Other areas important for biodiversity

(11.4.1) Indicate whether any of your organization's activities are located in or near to this type of area important for biodiversity

Select from:

Yes

(11.4.2) Comment

See above comment for more information.

[Fixed row]

(11.4.1) Provide details of your organization's activities in the reporting year located in or near to areas important for biodiversity.

Row 1

(11.4.1.2) Types of area important for biodiversity

Select all that apply

Ramsar sites

Other areas important for biodiversity

Key Biodiversity Areas

Legally protected areas

UNESCO World Heritage sites

UNESCO Man and the Biosphere Reserves

(11.4.1.3) Protected area category (IUCN classification)

Select from:

Not applicable

(11.4.1.5) Name of the area important for biodiversity

Kyndryl has completed our preliminary biodiversity assessment using the Integrated Biodiversity Assessment Tool, and identified that we are located in or near over 1,000 areas important for biodiversity. IBAT shares in the results that "Proximity to, or even overlap with, a designated area does not necessarily mean that the area is being impacted by company activities." Kyndryl will continue to evaluate the results and determine appropriate next steps if required.

(11.4.1.6) Proximity

Select from:

Up to 5 km

(11.4.1.8) Briefly describe your organization's activities in the reporting year located in or near to the selected area

Kyndryl is located within 5 km of over 1,000 areas important for biodiversity in approximately 50 countries. Our locations in these areas — which may be within 5 km of multiple areas important to biodiversity — are primarily data centers and offices, approximately half of which are operated by Kyndryl. Using ENCORE (Exploring Natural Capital Opportunities, Risks and Exposure), we identified minimal nature dependencies with low material impacts for our sub-industry (IT Consulting & Other Services) and several potential impacts including water use, air pollutants, water pollutants, soil pollutants, and waste. Kyndryl has an integrated Environmental and Energy Management System to focus on our significant environmental aspects and energy uses. Our ISO 140001 and 50001 certified E&EnMS includes the evaluation of the impacts of our activities related to these aspects, the determination of potential risks and opportunities, and the development and execution of mitigation programs to address risks. IBAT shares in the results of our assessment that "Proximity to, or even overlap with, a designated area does not necessarily mean that the area is being impacted by company activities. It indicates a risk that company activities may be affecting the area." Kyndryl will continue to evaluate the results and determine appropriate next steps if required.

(11.4.1.9) Indicate whether any of your organization's activities located in or near to the selected area could negatively affect biodiversity

Select from:

Not assessed

[Add row]

C13. Further information & sign off

(13.1) Indicate if any environmental information included in your CDP response (not already reported in 7.9.1/2/3, 8.9.1/2/3/4, and 9.3.2) is verified and/or assured by a third party?

	Other environmental information included in your CDP response is verified and/or assured by a third party
	Select from: <input checked="" type="checkbox"/> Yes

[Fixed row]

(13.1.1) Which data points within your CDP response are verified and/or assured by a third party, and which standards were used?

Row 1

(13.1.1.1) Environmental issue for which data has been verified and/or assured

Select all that apply

Climate change

(13.1.1.2) Disclosure module and data verified and/or assured

Environmental performance – Climate change

Waste data

Fuel consumption

Base year emissions

Renewable Electricity/Steam/Heat/Cooling consumption

Year on year change in absolute emissions (Scope 1 and 2)

Other data point in module 7, please specify :**Water Metrics**

- Electricity/Steam/Heat/Cooling consumption
- Year on year change in absolute emissions (Scope 3)

(13.1.1.3) Verification/assurance standard

General standards

- ISAE 3000

(13.1.1.4) Further details of the third-party verification/assurance process

To ensure the accuracy and integrity of our reporting, Kyndryl has utilized a third-party environmental consultant, and they have assured the waste metrics, water metrics, and GHG emissions metrics for fiscal year 2025 (Scope 1 and 2 and Scope 3 applicable categories 1 to 7).

(13.1.1.5) Attach verification/assurance evidence/report (optional)

ERM CVS - Limited Assurance Report for Kyndryl FY2025 - FINAL.pdf
[Add row]

(13.2) Use this field to provide any additional information or context that you feel is relevant to your organization's response. Please note that this field is optional and is not scored.

(13.2.1) Additional information

At Kyndryl, sustainability, operational efficiency and climate resiliency are integral to how we think about our business and social responsibility. Reducing our greenhouse gas emissions, enhancing operational efficiency and focusing on responsible supply chain management tie directly to our roadmap for achieving net-zero emissions by 2040. In our fiscal year 2025, we reached several milestones toward integrating sustainability into our operations, including reductions in our greenhouse gas emissions to meet our Science Based Targets initiative–validated goals for 2030 and 2040. We have made progress to meet our water and waste goals, and we have trained over 40,000 of our people through our Mission Net-Zero program. These advancements, among others, help us to meet growing requirements from global regulators and to respond to customers seeking a demonstration of our sustainability performance. Finally, Kyndryl is also helping our customers advance their own decarbonization journeys with sustainability services, such as our Kyndryl Sustainability Advisor, available on our AI-powered Kyndryl Bridge platform. Please refer to our latest Corporate Citizenship Report (FY25 CCR) published in September 2025

(13.2.2) Attachment (optional)

(13.3) Provide the following information for the person that has signed off (approved) your CDP response.

(13.3.1) Job title

Senior Vice President, Global Citizenship and Sustainability, Kyndryl Holdings Inc.

(13.3.2) Corresponding job category

Select from:

Chief Sustainability Officer (CSO)

[Fixed row]

